



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124069

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	HINES FARMS 22-3
Doc ID	1124069

All Electric Logs Run

DIL
CDL
NDL
TEMP
GRN



Thornton Air Rotary, LLC

PO Box 449
Caney, KS 67333

Date	Invoice #
2/4/2013	302-2

Phone # 620-879-2073 E-Mail
Fax # 620-879-2073 thorntonairrotary@hotmail.com

Bill To
Post Rock Energy Corporation 210 Park Avenue, Suite 2750 Oklahoma City, OK 73102

Terms
Due on receipt

Description	Footage/Quantity	Rate	Amount
Hines Farms Well # 22-3	731	8.50	6,213.50

We appreciate the opportunity to work for you!		Total	\$6,213.50
		Payments/Credits	\$0.00
		Balance Due	\$6,213.50

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	1/31/2013
Date Completed	2/1/2013

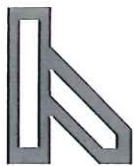
Operator	A.P.I #	County	State
Post Rock Energy	15-133-27622-00-00	Neosho	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
22-3	Hines Farms	22	28	19

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
Oil	Brantley Thornton	5	25' 8 5/8	731	7 7/8

Formation Record

0-21	MUD	600-620	SHALE		
21-40	LIME	620-650	SANDY SHALE		
40-73	SANDY SHALE	650-731	SAND / WET		
73-120	LIME	700	WENT TO WATER		
120-130	SHALE	731	TD		
130-165	SANDY SHALE				
165-166	COAL				
166-170	LIME				
170-177	SHALE / HARD				
177-200	SAND				
200-290	SANDY SHALE				
290-325	LIME / DAMP				
325-350	SHALE / DARK				
350-372	SANDY SHALE				
372-394	LIME (OSWEGO)				
394-400	BLK SHALE (SUMMIT)				
400-408	LIME				
408-414	BLK SHALE / COAL				
414-416	LIME				
416-480	SHALE				
480-482	COAL				
482-495	BLACK SHALE				
495-507	SANDY SHALE				
507-509	COAL				
509-561	SAND				
561-562	COAL				
562-570	SAND				
570-575	SHALE				
575-591	SAND/ GOOD ODOR & SHOW				
591-600	SAND				



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7432**
FIELD TICKET REF# _____
FORMAN Nathan Cahman
AFE D13012
SSI _____
API 15-133-27622-00-

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-4-13	Hines Farms 22-3		22			Neosho	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Cahman	11:00	2:30		905525		3.5	<i>[Signature]</i>
Robert Rice	11:00	2:30		903142	932895	3.5	<i>[Signature]</i>

JOB TYPE Long Strings HOLE SIZE 7 7/8 HOLE DEPTH 731 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 717.32 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 lbs SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location at 11:00. Enlarged pit with dozer. Started running casing at 11:15. Washed in final 20'. Ready to cement at 12:15. See COWS ticket for cement job details. Good oil show may need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
	717.32	Casing <u>717.32</u>	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	11 lbs	Flo Seal <u>Thixotropic Additive</u>	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932895	1	Casing trailer	
930050	1	Dozer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41290

LOCATION Eureka

FOREMAN Rrv Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-133-27622

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>2-4-13</u>		<u>Hines 22-3</u>	<u>22</u>	<u>29S</u>	<u>19E</u>	<u>Neosho</u>
CUSTOMER <u>Post Rock Energy Corp</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>4402 Johnson Rd</u>			<u>520</u>	<u>John</u>		
CITY STATE ZIP CODE <u>Chanute KS</u>			<u>515</u>	<u>Meir</u>		
			<u>452/7143</u>	<u>Jim</u>		
			<u>92</u>	<u>Rudy (McCoy, Trvk)</u>		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 731' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 722 92 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 36 bbl WATER gal/sk 8.8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 3/4 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 sup plus RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead. Washdown 20' to P&TD Pump 500' get flush w/ balls, 10 Bbl water spacer, 10 Bbl dye water. Mixed 110 sks class A cement w/ 2% colli 2% metasilicate 1/2% CST-115 1/10% methix-P & 10" Kel-seal /sr @ 13.5" /gal yield 1.82 washout pump + lines release plug. Displace w/ 17 3/4 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. release pressure, flood + plug held. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>1030.00</u>	<u>1030.00</u>
<u>5406</u>	<u>0</u>	<u>MILEAGE 2nd well of 2</u>	<u>n/c</u>	<u>n/c</u>
<u>11045</u>	<u>110 sks</u>	<u>class A cement</u>	<u>14.95</u>	<u>1644.50</u>
<u>1102</u>	<u>205"</u>	<u>2% colli</u>	<u>.74</u>	<u>151.70</u>
<u>1111A</u>	<u>205"</u>	<u>2% metasilicate</u>	<u>2.00</u>	<u>410.00</u>
<u>1135A</u>	<u>50"</u>	<u>1/2% CST-115</u>	<u>10.55</u>	<u>527.50</u>
	<u>11"</u>	<u>1/10% methix-P</u>	<u>n/c</u>	<u>n/c</u>
<u>1111CA</u>	<u>1100"</u>	<u>10" Kel-seal /sr</u>	<u>.46</u>	<u>506.00</u>
<u>5407A</u>	<u>5.22</u>	<u>tax mileage bulk tax</u>	<u>1.34</u>	<u>613.18</u>
<u>5501C</u>	<u>3 hrs</u>	<u>water transport</u>	<u>112.00</u>	<u>336.00</u>
<u>5502C</u>	<u>3 hrs</u>	<u>80 Bbl vac TRV</u>	<u>90.00</u>	<u>270.00</u>
<u>1173</u>	<u>8000 gals</u>	<u>city water</u>	<u>16.50/1000</u>	<u>132.00</u>
			<u>Subtotal</u>	<u>5620.88</u>
			<u>73%</u> SALES TAX	<u>241.13</u>
			ESTIMATED TOTAL	<u>5862.01</u>

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Hines Farms 22-3

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	43.35	43.1		Date:2/1/13
2	43.46	86.31		Well Name & #:Hines Farm 22-3
3	43.34	129.4		Township & Range:
4	43.36	172.51		County/State:Kansas
5	43.33	215.59		AFE#:D13012
6	43.35	258.69		API# 15-133-27622-00-00
7	43.36	301.8		Comments:
8	43.37	344.92		Projected TD-725'
9	43.33	388		
10	43.29	431.04		Joints are numbered in Yellow
11	43.37	474.16		
12	43.32	517.23		Subs are in orange
13	43.32	563.3		
14	43.35	603.4		
15	43.36	646.51		
16	43.34	689.6		
17	5	694.35		Added these subs for
18	10	704.4		flexibility to adjust to actual TD
19	15.01	718.86		
20	20.06	738.67		Actual TD- 731'
21				Log Bottom- 721'
22				Casing Talley- 728.92' 717.32
23				No Baffles
24				Centralizers
25				
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PostRock Energy Corp.