



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124070

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

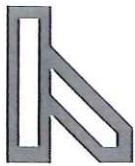
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	MCCOY, VIRGINIA 30-4
Doc ID	1124070

All Electric Logs Run

GRN
DIL
CDL
NDL
TEMP



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7434**
FIELD TICKET REF# _____
FORMAN Nathan Bahman
AFE D12802
SSI _____
API 15-133-27603-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-5-13	McCoy, Virginia 30-4			30	28S	17E	Neosho
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bahman	6:00	11:30		905575		5.5	<i>Nathan Bahman</i>
Greg Blackmore	6:30	11:30		903142	932895	5	<i>Greg Blackmore</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 795.2 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location at 7:45. Drained pit with 80-Vac. Rig crew on location at 8:30
Could not wash in final joint hit T.D. approx 20' from landing on clamp
pulled last full joint, added 14.75' sub Ready to cement 10:30.
See COLWS ticket for cement job details. Trace oil show
May need top off

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
	795.2'	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	11 lbs	Flt Seal Thixotropic Additive	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932895	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41291

LOCATION Europe

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT # 15-133-27603

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-13		Virginia McCar 30-1	30	285	19E	Neosho
CUSTOMER <u>Post Rock Energy Corp</u>			63 Sears			
MAILING ADDRESS <u>4762 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u>			STATE <u>KS</u>	ZIP CODE		
			<u>520</u>	<u>John</u>		
			<u>667</u>	<u>Chris R</u>		
			<u>452/7103</u>	<u>Jim</u>		

JOB TYPE L/S O HOLE SIZE 7 7/8" HOLE DEPTH 800' CASING SIZE & WEIGHT 5 1/2" 11"
 CASING DEPTH 795' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 39 Bbl WATER gal/sk 8.8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.4 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Bump plus RATE _____

REMARKS: Safety meetings Rig up to 5 1/2" casing w/ washhead Washdown 10' to PBTD. Pump 500# gel-flush w/ bulls 10 Bbl water spacer, 11 Bbl dye water Mixed 120 SWS class A cement w/ 2% caciz, 2% metasilicate, 1/2% CIL-115, 1/10% cenhib-P & 10" Kol-seal/SK @ 13.5"/gal yield 1.82. Washbit pump + lines, release plug. Displace w/ 18.8 Bbl fresh water Plug hit early Final pump pressure 500 PSI Bump plug to 1000 PSI release pressure, flood + plug hold Good cement returns to surface = 2 Bbl slurry to pot Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	1030.00	1030.00	
5406	80	MILEAGE 1st well of 3	4.00	320.00	
11045	120 SKS	class A cement	14.95	1794.00	
1102	225"	2% caciz	.74	166.50	
1111A	225"	2% metasilicate	2.00	450.00	
1135A	59"	1/2% CIL-115	10.55	622.45	
	11"	1/10% cenhib-P	n/c	n/c	
1110A	1200"	10" Kol-seal/SK	.46	552.00	
5407A	6.99	tax mileage bulk tax	1.34	668.93	
5501C	4 hrs	water transport	112.00	448.00	
1123	6000 gals	city water	16.50/1000	99.00	
			Subtotal	6150.88	
			7.3%	SALES TAX	268.93
				ESTIMATED TOTAL	6419.81

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.43	39.18 <i>out</i>	14.75	Date:2/1/13
2	39.39	78.32		Well Name & #:Virginia McCoy 30-4
3	39.43	117.5		Township & Range: 28S - 17E
4	39.49	156.74		County/State:Kansas
5	39.23	195.72		AFE#:D12802
6	39.47	234.94		API# 15-133-27603-00-00
7	39.48	274.17		Comments:
8	39.45	313.37		Projected TD-790'
9	39.44	352.56		
10	39.47	391.78		Joints are numbered in White
11	39.43	430.96		
12	43.37	474.08	3'	Subs are in orange
13	43.32	520.15	500'	
14	39.42	556.32	3'	
15	39.42	595.49		
16	39.41	634.65		
17	39.42	673.82		Added these subs for
18	39.42	712.99		flexibility to adjust to actual TD
19	43.32	756.06		
20	39.39	795.2		Trailer# 932895
21	15.04	809.99		
22	10.01	819.75		
23	5	824.5		
24				
25				Actual TD - 800
26				Log Bottom 774
				Casing Talley - 795.2
				No Subs required
27				No Baffles
				Centralizers 1st joint then every five joints to surface
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

PostRock Energy Corp.

Replaced joint #1 with a 14.75 sub
 could not land clamp due to hitting T.D.

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-496-7795**

Company: Post Rock
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Larry

Date: 02/04/13
Lease: Mccoy
County: Neosho
Well#: 30-4
API#: 15-133-27603-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-7	Clay Soil	277-284	Lime
7-31	Lime	284-295	Sandy SShale
31-35	Shale	295-327	Sandy SShale Shale
35-43	Lime	327-342	Sand
43-49	Shale	342-367	Sandy SShale Shale
49-55	Lime	367-372	Lime
55-66	Water ZSand	372-377	Sandy Shale
66-78	Black Shale Shale	377-388	Sandy Lime
78-80	Lime	388-403	Lime
80-88	Shale	403-404	Coal
88-108	Lime	404-413	Sandy Lime
108-125	Shale	413-419	Black Shale
125-138	Lime	419-436	Shale
138-143	Black Shale	436-440	Sandy Lime
143-157	Sandy Shale Shale	440-456	Shale
157-180	Lime	456-471	Sandy Lime
180-188	Sandy Lime	471-472	Coal
188-206	Shale	472-478	Lime
206-217	Sandy SShale	478-490	Black Shale
217-243	Shale	490-493	Lime
243-246	Sandy Lime	493-500	Coal Black Shale Shale
246-257	Green Shale Sandy Shale	500-564	Sandy Shale
257-266	Sandy Lime	564-567	Lime
266-277	Sandy SShale	567-580	Sandy Shale

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Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
580-581	Coal		
581-597	Shale		Surface 21'
597-599	Lime		
599-600	Coal		
600-629	Black Shale SandycShale		
629-630	Coal		
630-638	Sandy Shale		
638-639	Coal		
639-643	Shale Dark		
643-652	Sandy Shale		
652-654	Black Shale		
654-658	Black Sand		
658-659	Coal		
659-668	Sandy Shale		
668-672	Sand - Oder Light Show		
672-700	Sandy Shale Shale		
700-701	Coal		
701-744	Sandy Shale		
744-745	Coal		
745-762	Sandy Shale Shale		
762-766	Black Shale		
766-767	Coal		
767-775	Sandy Shale		
775	TD		