



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|--------------------------------------|
| Form | ACO1 - Well Completion |
| Operator | PostRock Midcontinent Production LLC |
| Well Name | BAILEY, MARION L 14-6 |
| Doc ID | 1124074 |

All Electric Logs Run

| |
|------|
| |
| CBL |
| DIL |
| CDL |
| NDL |
| TEMP |



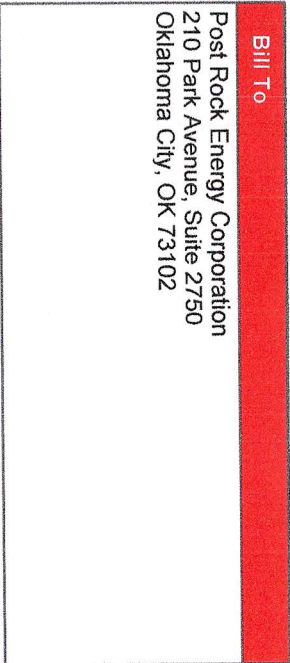
Thornton Air Rotary, LLC

PO Box 449
Caney, KS 67333

Phone # 620-879-2073 E-Mail
Fax # 620-879-2073 thorntonairrotary@hotmail.com

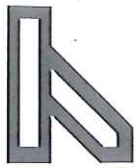
Bill To

Post Rock Energy Corporation
210 Park Avenue, Suite 2750
Oklahoma City, OK 73102



| Date | Invoice # |
|----------|-----------|
| 2/7/2013 | 304-2 |

| Description | Footage/Quantity | Rate | Amount | Terms |
|--|------------------|------|------------|----------------|
| | | | | Due on receipt |
| Bailey, Marion L Well # 14-6 | 957 | 8.50 | 8,134.50 | |
| We appreciate the opportunity to work for you! | | | | |
| Total | | | \$8,134.50 | |
| Payments/Credits | | | \$0.00 | |
| Balance Due | | | \$8,134.50 | |



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7438**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D13023
SSI _____
API 15-133-27625-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

| DATE | WELL NAME & NUMBER | | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---------------------|---------------------|-------------|---------------|------------|-------------|----------------|-----------------------|
| 2-6-13 | Briley, Marion 14-6 | | 14 | | | Neosho | |
| FORMAN/ OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILR # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Nathan Gahman | 11:45 | 4:00 | | 905575 | | 4.25 | Nat Gah |
| Greg Blackmore | 11:45 | 4:00 | | 903142 | 932895 | 4.25 | Greg Blackmore |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 945 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 941.48 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location at 11:45, spotted trucks with dozer. Ready to run casing at 12:15. Ran in casing did not have to wash any in. Ready to cement at 1:30. See Cows ticket for cement job details. Very good oil show. May need top off

| ACCOUNT CODE | QUANTITY OR UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 905575 | 1 | Forman Pickup | |
| | | Cement Pump Truck | |
| | | Bulk Truck | |
| | | Transport Truck | |
| | | Transport Trailer | |
| | | 80 Vac | |
| 903142 | 1 | Casing Truck | |
| | 941.48' | Casing | |
| | 5 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | — | Frac Baffles | |
| | | Portland Cement | |
| | | Gilsonite | |
| | 13 lbs | Flt Seal Thixotropic Additive | |
| | 5 sks | Premium Gel | |
| | | Cal Chloride | |
| | | City Water | |
| | | KCL | |
| | | KOL Seal | |
| | 1 sk | Cotton Seed Hulls | |
| 932895 | 1 | Casing trailer | |
| 931610 | 1 | Dozer | |



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41310
LOCATION Enrexa
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-133-27625

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------------------|------------|---------------------|-------------------------------|----------------------|-------|--------|
| 2-6-13 | | Macron Bailey #14-6 | 14 | 225 | 12E | Neosho |
| CUSTOMER Past Rock Energy Corp | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS 4402 Johnson Rd | | | 520 | John | | |
| CITY STATE ZIP CODE Chanute KS | | | 470 | Allen B. | | |
| | | | 452/1103 | Jim | | |
| | | | 83 | Alvin G. (A/Cy Term) | | |

JOB TYPE L/S 0 HOLE SIZE 7 7/8 HOLE DEPTH 945' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 941.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135# SLURRY VOL 45 Bbl WATER gal/sk 2.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Pump plug RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ wash head to wash down 1' to PBIT. Pump 500# gel-flush w/ bulls 15 Bbl water spacer, 13 Bbl dye water. Mixed 146 sks class A cement w/ 2% caciz, 2% metasilicate, 1/2% csl-115, 1/2% cenhar-p & 16" Kelsed/bsk @ 135#/gal. yield 1.87 without pump & lines release plug. Displace w/ 23 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI release pressure, float & plug held. Good cement returns to surface. 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------------|
| 5401 | 1 | PUMP CHARGE | 1030.00 | 1030.00 |
| 5406 | 20 | MILEAGE from last well | 4.00 | 80.00 |
| 11645 | 146 sks | class A cement | 14.95 | 2093.00 |
| 1102 | 265# | 2% caciz | .74 | 196.10 |
| 1111A | 265# | 2% metasilicate | 2.00 | 530.00 |
| 1135A | 65# | 1/2% csl-115 | 10.55 | 685.75 |
| | 13# | 1/2% cenhar-p | n/c | n/c |
| 1110A | 1460# | 16" Kelsed/bsk | .46 | 674.00 |
| 5407A | 7.28 | tax mileage bulk tax | 1.34 | 780.42 |
| 5501C | 3 hrs | water transport | 112.00 | 336.00 |
| 5502C | 5 hrs | 20 Bbl vac TR | 90.00 | 450.00 |
| 1123 | 7000 gals | city water | 16.50/1000 | 115.50 |
| | | | Subtotal | 6940.77 |
| | | | 7.30% | SALES TAX |
| | | | | ESTIMATED TOTAL |
| | | | | 7252.07 |

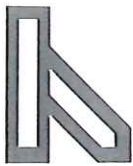
Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

| Pipe # | Joint Length | Running Total - NO threads | Baffle Location | PostRock Energy- Casing Tally Sheet |
|--------|--------------|----------------------------|-----------------|---|
| 1 | 39.45 | 39.2 | | Date:2/5/13 |
| 2 | 43.31 | 82.26 | | Well Name & #:Marion Bailey 14-6 |
| 3 | 43.31 | 125.32 | | Township & Range: 28S 18S |
| 4 | 43.36 | 168.43 | | County/State:Kansas |
| 5 | 43.33 | 211.51 | | AFE#:D13023 |
| 6 | 43.33 | 254.59 | | API# 15-133-27625-00-00 |
| 7 | 43.28 | 297.62 | | Comments: Projected TD-940' |
| 8 | 43.34 | 340.71 | | |
| 9 | 43.31 | 383.77 | | Joints are numbered in White |
| 10 | 43.32 | 426.84 | | |
| 11 | 43.4 | 469.99 | | Subs are in orange |
| 12 | 43.34 | 513.08 | | |
| 13 | 43.35 | 559.18 | | Driller TD - 940 |
| 14 | 43.28 | 599.21 | | Log Bottom - 955.5 |
| 15 | 43.33 | 642.29 | | Casing Tally - 941.48 |
| 16 | 43.36 | 685.4 | | Centralizers every five joints to surface |
| 17 | 43.31 | 728.46 | | Added these subs for |
| 18 | 43.35 | 771.56 | | flexibility to adjust to actual TD |
| 19 | 43.33 | 814.64 | | No Baffles |
| 20 | 43.38 | 857.77 | | Trailer# |
| 21 | 43.32 | 900.84 | | |
| 22 | 26.11 | 926.7 | | |
| 23 | 15.03 | 941.48 | | |
| 24 | 10.01 | 951.24 | | |
| 25 | 5 | 955.99 | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |

PostRock Energy Corp.



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7449**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D13023
SSI _____
API _____

**TREATMENT REPORT
& FIELD TICKET CEMENT**

| DATE | WELL NAME & NUMBER | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------|---------------------|-------------|---------------|------------|-------------|----------------|-----------------------|
| 2-9-13 | Bailey, Marion 14-6 | | | 14 | | | Neosho |
| FORMAN/ OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILR # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Nathan Gahman | 10:45 | 1:15 | | 905525 | | 2.25 | <i>[Signature]</i> |
| Darrell Chaney | | 1:00 | | Extra | | 2.25 | <i>[Signature]</i> |
| Colby Dean | | 1:00 | | 903600 | | 2.25 | <i>[Signature]</i> |
| Erik Baugher | | 1:00 | | Training | | 2.25 | <i>[Signature]</i> |
| Chris Mitchell | | 12:45 | | 904735 | | 2 | <i>[Signature]</i> |

JOB TYPE Top off HOLE SIZE 7 3/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rig up on location Topped well off with 4 sks 14.5 ppg cement cleaned up, rig down; Brake pad failed on bulk truck. Returned to shop.

| ACCOUNT CODE | QUANTITY OR UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 905525 | 1 | Forman Pickup | |
| | | Cement Pump Truck | |
| 903600 | 1 | Bulk Truck | |
| | | Transport Truck | |
| | | Transport Trailer | |
| 904735 | 1 | 80 Vac | |
| | | Casing Truck | |
| | | Casing | |
| | | Centralizers | |
| | | Float Shoe | |
| | | Wiper Plug | |
| | | Frac Baffles | |
| | <u>4 sks</u> | Portland Cement | |
| | | Gilsonite | |
| | | Flo-Seal | |
| | | Premium Gel | |
| | | Cal Chloride | |
| | <u>2 bbl</u> | City Water | |
| | | KCL | |
| | | KOL Seal | |
| | | Cotton Seed Hulls | |