

Kansas Corporation Commission Oil & Gas Conservation Division

1124303

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15	
Name:	Spot Description:	
Address 1:	SecTwpS. R	
Address 2:	Feet from North / South Line of Section	
City: State: Zip:+	Feet from East / West Line of Section	
Contact Person:	Footages Calculated from Nearest Outside Section Corner:	
Phone: ()	□NE □NW □SE □SW	
CONTRACTOR: License #	County:	
Name:	Lease Name: Well #:	
Wellsite Geologist:	Field Name:	
Purchaser:	Producing Formation:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:	
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:	
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?	
If Workover/Re-entry: Old Well Info as follows:	·	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Permit #:	Operator Name:	
Dual Completion Permit #:	Lease Name: License #:	
	State:	
	State:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two

1124303

Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations put-in pressures, whether est, along with final chall well site report.	er shut-in pressure re	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
Purpose of String	Size Hole	Report all strings s	set-conductor, surface, in Weight	Setting	on, etc. Type of	# Sacks	Type and Percent
r dipose of Stillig	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
	I	ADDITION	NAL CEMENTING / SC	UEEZE RECORD			l .
Purpose:	Depth	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casing	Top Bottom	31					
Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge F Footage of Each Interval	Plugs Set/Type Perforated		cture, Shot, Cement mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	NHR. Producing N		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater Bl	ols. (Gas-Oil Ratio	Gravity
DIODOGITIC	DN 05 040		METHOD OF OOLS	FTION		DDOD! IOT!	AN INTERVAL
	ON OF GAS:	Open Hole	METHOD OF COMPI		nmingled	PRODUCTIO	ON INTERVAL:
Vented Sold		Other (Specify)	(Submi		mit ACO-4)		

DRILL LOG

Operator License# 33741

API# 15-059-26233-00-00

Operator Enerjex Kansas

Lease Name Alexander

Address 27 Corporate Woods, #350

Well# BSIAL 14

Phone 913-754-7754

Spud Date 10/23/12 Cement 10/31/12

Contractor License # 32834

Contractor JTC Oil, Inc.

T.D 740 TD of Pipe 718

3 sacks cement

Surf. Pipe Size_7"___ Depth__20ft___

County Franklin

<u>Thickness</u>	Strata	From	То	Thickness	Strata	From	To
5	soil	0	5	1	lime	160	161
12	lime	5	27	15	shale	161	186
73	shale	17	90	27	lime	186	203
2	lime	90	92	7	shale	203	210
1	shale	92_	93	33	lime	210	243
15	lime	93	108	7 bla	ack shale	243	250
1	shale	108	109	22	lime	250	272
5	lime	109	114	5	shale	272	277
20	shale	114	136	13	lime	277	290
5	mix	136	141	55	shale	290	345
2	lime	141	143	2	lime	345	347
8	red bed	143	151	59	shale	347	406

9	shale	151	160	2	lime	406	408
				52	shale	408	460
annual consultational library execution				10	mix	460	470
			and the opening and the control of t	8	shale	470	478
				15	lime	478	493
				32	shale	493	525
transferrence and the security of a second sec				7	lime	525	532
4-management of the second				13	shale	532	545
Commission of the Commission o	titi till til til til til til til til ti	aan di silik di dikana oo di saa aa	menchangsensensensenskribelligtigt.betree	3	lime	545	548
				17	shale	548	565
ancella communicate de la comm				10	lime	565	575
				6	mix	575	581
	annet menengahan kalangan penengahan paharanyan dari pada saga kecanannya kabanya kabanya kalangan saga kabanya			7	shale	581	588
				3	lime	588	591
				4		591	595
				4	lime	595	599
				1	oil in lie	me 599	600
	hali mannon magalika maringga gagaga maga manana manana di sabanana	tigetilikas sõrastas saasaa ette erite ett ejätti ja		2	oil lime	600	602
					good oil lime	602	604
				2	good oil lime	604	606
				2	mix lime	606	608
NAMES AND ADDRESS OF THE PARTY				3	shale	608	611

BSTALK

	3	black shale	611	614
	6	lime	614	620
	8	no oil sand	620	628
	49	shale	628	677
676 ½ top	1	good oil sand	677	678
	2	good	678	680
	2	little oil/good	sand 6	80-682
	2	no oll sandy si	nale 6	82-684
	6	no oil sandy sl	nale 6	84-690
	11	shale		690-701
Turk	3	coal		701-704
	3	lime		704-707
	3	shale		707-710
	1	lime		710-711
	11	shale	·	711-722
	2	lime		722-724
	16	Shale	CONTRACTOR SHARE NO ACCUSES	724-740



LOCATION OHawa KS
FOREMAN Fred Medica

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#		CEMEN				
	CONTROL NAME OF THE OWNER OW	WELL NAME & NUM		SECTION	TOWNSHIP		provide an engage and a second
10/31/12	2579	Alexander & BE	1 1111	- Particular Conference of California Conferen	-	RANGE	COUNTY
CUSTOMER			12514	NW 29	18	21	2-2
L Cha	ersex Ros	OUNCES TIME		TRUCK#			FR
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CITY	The second secon	VIOU D P STATE ZIP CODE	NICOLAND .	495	Horbec	HB P	
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CASING DEPTH	115	DRILL PIPE	TUBING	,	Of At	rigul % 48	EU15
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DISPLACEMENT	4.17 BBL	SLURRY VOL	MIV DOI	Auntitrigenspronnens mitterigen grant mennetit stephensed	CEMENT LEFT in (CASING 2/2"	Pluc
REMARKS: E	stablish	Civo.el. 41	M C A	phonocological commences (CO) (CO) (CO) (CO) (CO) (CO) (CO) (CO)	RATE SBAN	1	0
/03	SKS 70/3	- Circulation. 30 Por Mix Cemo Unface. Flush	711-8 4 1	mp 100#	Cel Flush	· MIXAPU	LAN D
Come	A 40 5	unface. Flush	nx doca	23/25a/	1/2 Pheno	Soal/sk.	- September 1
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Company of the Compan			ed Mod	<u></u>	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PROI	DUCT	UNIT PRICE	
5401		PUMP CHARGE		OMI PRICE	TOTAL
5406	A STATE OF THE PARTY OF THE PAR	MILEAGE	495		103:0 00
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JTHORIZTION/	/ L.	Stipps and		TOTAL	3048
C		TITLE) Are	34

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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