



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



Source Energy MidCon, LLC.  
1805 Shea Center DR, Suite 100  
Highlands Ranch, CO 80129

Mr. Steve Van Geison  
Petroleum Industry Regulatory Technician  
Kansas Corporation Commission  
3450 N Rock Rd, Building 600, Suite 601  
Wichita, KS 67226

RE: Plugging Atoka Nighthawk 13-11 (API 15-191-22524-00-00)

Mr. Van Geison;

Source Energy MidCon would like to inform you of our desire to plug and abandon the Atoka Nighthawk 13-11 wellbore located at 600' FSL & 330' FWL of Section 11, Township 33 S, Range 1E and assigned the API number 15-191-22524-00-00.

Our plan would involve placing a bridge plug above the Cherokee formation at +/-3,380' with a cement cap. The freshwater interval would be protected by first cutting and removing the 5-1/2" casing 50 ft below the surface shoe and then pumping a cement plug to 6 ft below ground level. Finally the remaining surface casing would be removed and the site restored.

Our intention is to proceed with this work once we have received approval from the conservation division and we find and secure a suitable contractor to perform the work. Also, of course, this time of year the weather is a consideration give this well sits in the within a plowed field that is inaccessible if wet.

We have attached a current and proposed wellbore diagram for your review.

Respectfully,

A handwritten signature in black ink, appearing to read "C Maybee", written over a white background.

Chuck Maybee  
Operations Manager  
Source Energy MidCon, LLC

# Atoka Nighthawk 13-11 Well Schematic

## Current Wellbore Diagram

Elevation: GL: 1149'  
KB: 1155'

Spud Date: 2/14/08  
Completion Date: 2/26/08

**Surface Casing:**  
8 5/8", 24# (J-55) ST&C  
Set @ 309' w/ 200 sx

**Surface Hole Diameter:**  
12 1/4"

**Production Casing:**  
5 1/2", 17# (N-80) LT&C  
Set @ 3,739' w/ 175 sx (Thickset)

**Production Hole Diameter:**  
7 7/8"

**Top of Cement:**  
2440' GL (CBL)

**Cement Contractor:**  
Surface Casing: Unknown  
Production Casing: Consolidated OWS

**Cased Hole Logging Contractor:**  
CBL: Midwest Surveys

**Perforations: Cherokee (Little Osage Shale)**  
3428' - 3432' GL (4 spf/23g/13 perfs)

**Stimulation: 3428' - 3514' GL (7/24/08)**  
Fracture treatment of 60,230# 40/70 WH;  
31,185# 20/40 RCS; 4,455 bbl H2O; 50.2 bpm  
@ 2356#, ISIP 6400#

**Perforations: Cherokee (Excella Shale)**  
3455' - 3459' GL (4 spf/23g/13 perfs)

**Stimulation: 3428' - 3514' GL (7/22/08)**  
18 bbl 15% HCL; 29 bbl H2O; Pumped 4 bbl/min  
@ 3700#, ISIP 780#

**Perforations: Cherokee (V Shale)**  
3510' - 3514' GL (4 spf/23g/13 perfs)

CIBP set @ 3646' GL

**Perforations: MISSISSIPPIAN (Chat)**  
3650' - 3654' GL (4 spf/23g/17 perfs)

**Stimulation: 3650' - 3654' GL (4/10/08)**  
12 bbl 15% HCL; Pumped 2 bbl/min @ 1110#;  
Swabbed 63 bbl resulting in 99% H2O

PBTD: 3739' GL  
TD: 3739' GL

\*CBL tagged bottom at 3705' GL

Atoka Nighthawk 13-11  
600' FSL & 330' FWL  
W2 SW SW S11 T33S R1E  
Sumner County, Kansas  
API # 15-191-22524-00-00

nds 2009

RECEIVED

MAR 01 2008

KCC WICHITA

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Set @ 3,739' w/ 175 sx (Thickset)

**Top of Cement:**  
2440' GL (CBL)

Cut Off -6' GL

Cut Off 5-1/2" @ 359'

Cmt Plug  
6' - 359'

**Surface Hole Diameter:**  
12 1/4"

**Production Hole Diameter:**  
7 7/8"

**Cement Contractor:**  
Surface Casing: Unknown  
Production Casing: Consolidated OWS

**Cased Hole Logging Contractor:**  
CBL: Midwest Surveys

CIBP  
3,380'

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600' FSL & 330' FWL  
W2 SW SW S11 T33S R1E  
Sumner County, Kansas  
API # 15-191-22524-00-00

nds 2009

RECEIVED

MAR 01 2013

KCC WICHITA

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 14, 2013

Elizabeth Habermehl  
Source Energy MidCon LLC  
1805 SHEA CENTER DR., STE 100  
HIGHLANDS RANCH, CO 80129

Re: Plugging Application  
API 15-191-22524-00-00  
ATOKA COAL-NIGHTHAWK 13-11  
SW/4 Sec.11-33S-01E  
Sumner County, Kansas

Dear Elizabeth Habermehl:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 10, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 2

(316) 630-4000