



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically



Source Energy MidCon, LLC.
1805 Shea Center DR, Suite 100
Highlands Ranch, CO 80129

Mr. Steve Van Geison
Petroleum Industry Regulatory Technician
Kansas Corporation Commission
3450 N Rock Rd, Building 600, Suite 601
Wichita, KS 67226

RE: Plugging Atoka Nighthawk 12-29 (API 15-191-22541-00-00)

Mr. Van Geison;

Source Energy MidCon would like to inform you of our desire to plug and abandon the Atoka Nighthawk 12-29 wellbore located at 1,650' FSL & 990' FWL of Section 29, Township 33 S, Range 1E and assigned the API number 15-191-22541-00-00.

Our plan would involve placing a bridge plug above the Simpson formation at +/-4,200' with a cement cap. A second bridge plug would be set above the Mississippian formation at +/- 3,800'. The freshwater interval would be protected by first cutting and removing the 5-1/2" casing 50 ft below the surface shoe and then pumping a cement plug to 6 ft below ground level. Finally the remaining surface casing would be removed and the site restored.

Our intention is to proceed with this work once we have received approval from the conservation division and we find and secure a suitable contractor to perform the work. Also, of course, this time of year the weather is a consideration give this well sits in the within a plowed field that is inaccessible if wet.

We have attached a current and proposed wellbore diagram for your review.

Respectfully,

A handwritten signature in black ink, appearing to read "C Maybee", written over a light blue circular stamp.

Chuck Maybee
Operations Manager
Source Energy MidCon, LLC

Atoka Nighthawk 12-29 Well Schematic

Current Wellbore Diagram

Elevation: GL: 1238'
KB: 1244'

Spud Date: 10/08/08
Completion Date: 10/22/08

Surface Casing:

8 5/8", 24# (J-55) ST&C
Set @ 264' w/ 185 sx (Class A)

Surface Hole Diameter:

11"

Production Casing:

5 1/2", 17# (N-80) LT&C
Set @ 4,463' w/ 270 sx (Thickset)

Production Hole Diameter:

7 7/8"

Top of Cement:

3160' KB (CBL)

Cement Contractor:

Surface Casing: Consolidated OWS
Production Casing: Consolidated OWS

Cased Hole Logging Contractor:

CBL: Midwest Surveys (11/07/2008)

Perforations: MISSISSIPPIAN "Cha" (11/24/2008)

3848' - 3850' KB (4 spf/23g/9 perfs)

Stimulation: 3848' - 3850' KB (12/2/08)

7 bbl 15% HCL; 23.8 bbl H2O; Pumped 2.9 bbl/min @ 332#; ISIP 158#

Drilled Out CIBP originally set @ 3680' KB (12/10/2010)

Perforations: Upper MISSISSIPPIAN (11/24/2008)

3891' - 3895' KB (4 spf/23g/17 perfs)

Stimulation: 3848' - 3908' KB (11/25/08)

19 bbl 15% HCL; 31.1 bbl H2O; Pumped 7 bbl/min @ 1300#; 25 balls @ 1400#; ISIP 300#

Perforations: Upper MISSISSIPPIAN (11/24/2008)

3905' - 3908' KB (4 spf/23g/13 perfs)

Stimulation: 3891' - 3908' KB (12/2/08)

16.6 bbl 15% HCL; 23 bbl H2O; Pumped 4.5 bbl/min @ 1300#; 45 balls @ 371#; ISIP 88#

Perforations: MISSISSIPPIAN (11/24/2008)

3991' - 3994' KB (4 spf/23g/13 perfs)

Stimulation: 3991' - 3994' KB (11/25/08)

18.5 bbl 15% HCL; 21.67 bbl H2O; Pumped 7 bbl/min @ 1400#; ISIP 350#

Perforations: Lower MISSISSIPPIAN (11/24/2008)

4166' - 4180' KB (4 spf/23g/30 perfs)

Stimulation: 4166' - 4180' (11/25/08)

21 bbl 15% HCL; 46.89 bbl H2O; Pumped @ 7.6 bbl/min @ 1500#; ISIP 250#

Perforations: Upper Simpson Ss (11/07/2008)

4259' - 4278' KB (4 spf/23g/78 perfs)

Drilled Out CIBP originally set @ 4240' KB (12/10/2010)

Stimulation: 4259' - 4278' KB (11/13/08)

35.7 bbl 15% HCL; 30.4 bbl H2O; Pumped 4.5 bbl/min @ 627#; 100 solu-balls; ISIP 457#

Perforations: Middle Simpson Ss (11/07/2008)

4295' - 4302' KB (4 spf/23g/29 perfs)

Stimulation: 4295' - 4330' KB (11/13/08)

32.4 bbl 15% HCL; 53 bbl H2O; Pumped 3.7 bbl/min @ 502#; 35 solu-balls; ISIP 198#

Perforations: Lower Simpson Ss (11/07/2008)

4320' - 4330' KB (4 spf/23g/41 perfs)

*CBL tagged bottom at 4446' KB

PBTD: 4446' KB

TD: 4465' KB

Atoka Nighthawk 12-29
1650' FSL & 990' FWL
SE NW SW S29 T33S R1E
Sumner County, Kansas
API # 15-191-22541-00-00

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KCC WICHITA

Atoka Nighthawk 12-29 Well Schematic

Proposed Wellbore Diagram

Elevation: GL: 1238'
KB: 1244'

Cut Off -6' GL

Spud Date: 10/08/08
Completion Date: 10/22/08

Surface Casing:
8 5/8", 24# (J-55) ST&C
Set @ 264' w/ 195 sx (Class A)

**Cmt Plug
@ 6' -314'**

Surface Hole Diameter:
11"

Production Casing:
5 1/2", 17# (N-80) LT&C
Set @ 4,463' w/ 270 sx (Thickset)

Cut Off 314'

Production Hole Diameter:
7 7/8"

Top of Cement:
3160' KB (CBL)

Cement Contractor:
Surface Casing: Consolidated OWS
Production Casing: Consolidated OWS

Cased Hole Logging Contractor:
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(12/10/2010)

CIBP
3,800'

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SE NW SW S29 T33S R1E
Sumner County, Kansas
API # 15-191-22541-00-00

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MAR 01 2013

KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 14, 2013

Elizabeth Habermehl
Source Energy MidCon LLC
1805 SHEA CENTER DR., STE 100
HIGHLANDS RANCH, CO 80129

Re: Plugging Application
API 15-191-22541-00-00
Atoka Coal Nighthawk 12-29
SW/4 Sec.29-33S-01E
Sumner County, Kansas

Dear Elizabeth Habermehl:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 10, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000