



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1124517

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: Damonica Pierson
Phone: (832) 337-2172

API No. 15 - 15-077-21783-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
W2 SW SWSE Sec. 27 Twp. 31 S. R. 6 ☐ East ☒ West
330 Feet from ☐ North / ☒ South Line of Section
2332 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Harper
Lease Name: STUCHAL TRUST 3106 Well #: 27-1

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☒ SWD Permit #: D31063.0 ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: 18 Set at: 60 Cemented with: 36 Sacks
Surface Casing Size: 0 Set at: 0 Cemented with: 0 Sacks
Production Casing Size: 0 Set at: 0 Cemented with: 0 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1395 (☒ G.L. / ☐ K.B.) T.D.: 60 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

1. Check Total Depth of conductor/mouse hole. (Document)
2. Check for static water level. (Document)
3. Cut conductor/mouse pipe off 5' below surface.
4. Set trim pipe to bottom of hole pump Type H cement until full.
5. Return next day check for settling top off if settled.
6. Weld cap on pipe and weep hole.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Willard Levy
Address: 868 N. US Highway 160 City: Harper State: KS Zip: 67058 + _____
Phone: (620) 896-1412
Plugging Contractor License #: 5893 Name: Pratt Well Service, Inc.
Address 1: PO BOX 847 Address 2: _____
City: PRATT State: KS Zip: 67124 + 0847
Phone: (620) 672-2531

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: Damonica Pierson
Phone: (832) 337-2172 Fax: (832) 337-0044
Email Address: damonica.pierson@shell.com

Well Location:
W2 SW SW SE Sec. 27 Twp. 31 S. R. 6 ☐ East ☒ West
County: Harper
Lease Name: STUCHAL TRUST 3106 Well #: 27-1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Jack Stuchal Trust
Address 1: 3353 N. Wild Thicket Court
Address 2: _____
City: Wichita State: KS Zip: 67205 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

March 14, 2013

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: Plugging Application
API 15-077-21783-00-00
STUCHAL TRUST 3106 27-1
SE/4 Sec.27-31S-06W
Harper County, Kansas

Dear Damonica Pierson:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 10, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000