



KANSAS CORPORATION COMMISSION 1124566
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date:
District #
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
- - - Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field? Yes No
Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

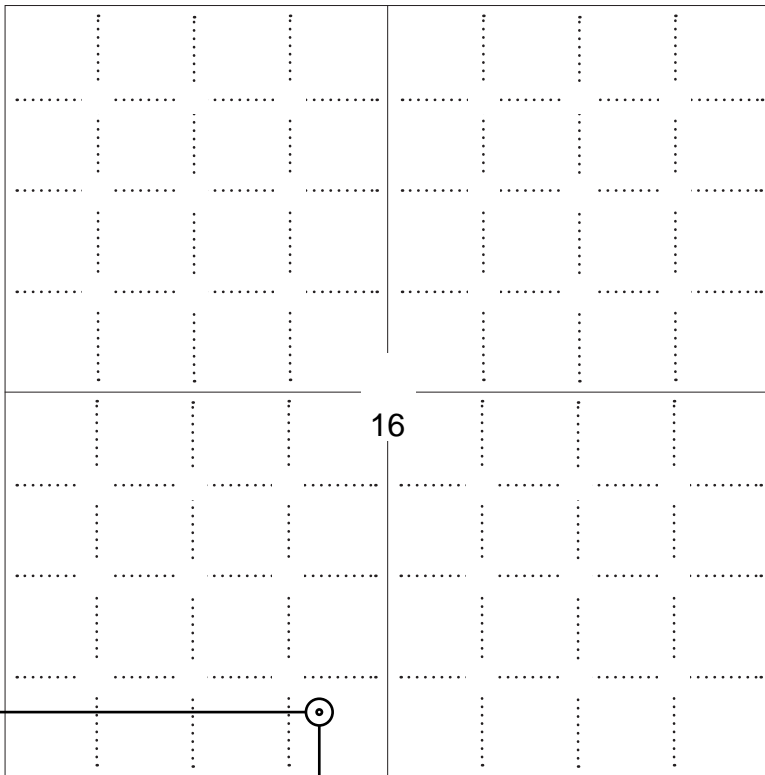
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



450 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY Liner Steel Pit RFAC RFASDate Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

**KSONA – Potential Tank Battery Location and Lease Road
PLOT OF THE INTENDED WELL**

Operator: WPX Energy Production, LLC

Location of Well: County: Pratt

Lease: DODSON A

450' FSL & 2160' FWL

Well Number: 1-16H

Sec. 16 T26S R13W

Field: Wildcat

Is Section: Regular or Irregular

Number of Acres attributable to well: 640

If Section is Irregular, locate well from nearest corner boundary.

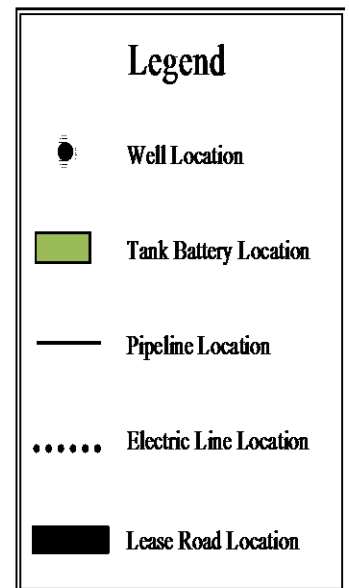
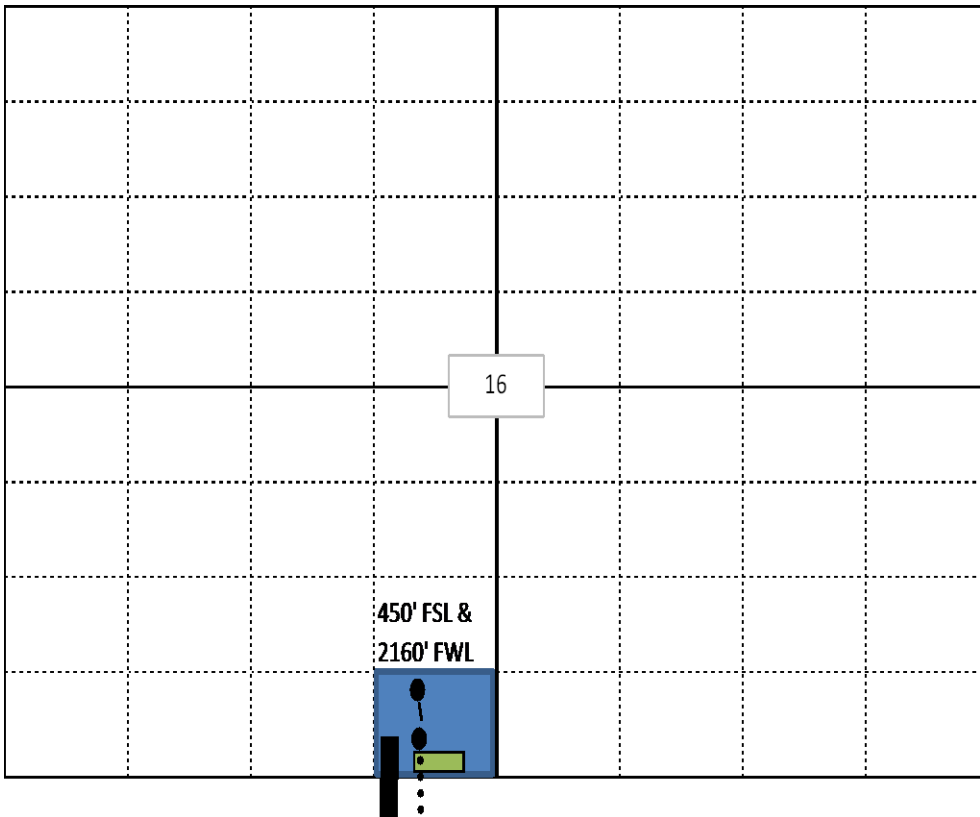
QTR/QTR/QTR/QTR of acreage: N2-SE-SE-SW

Section corner used: NE NW SE SW

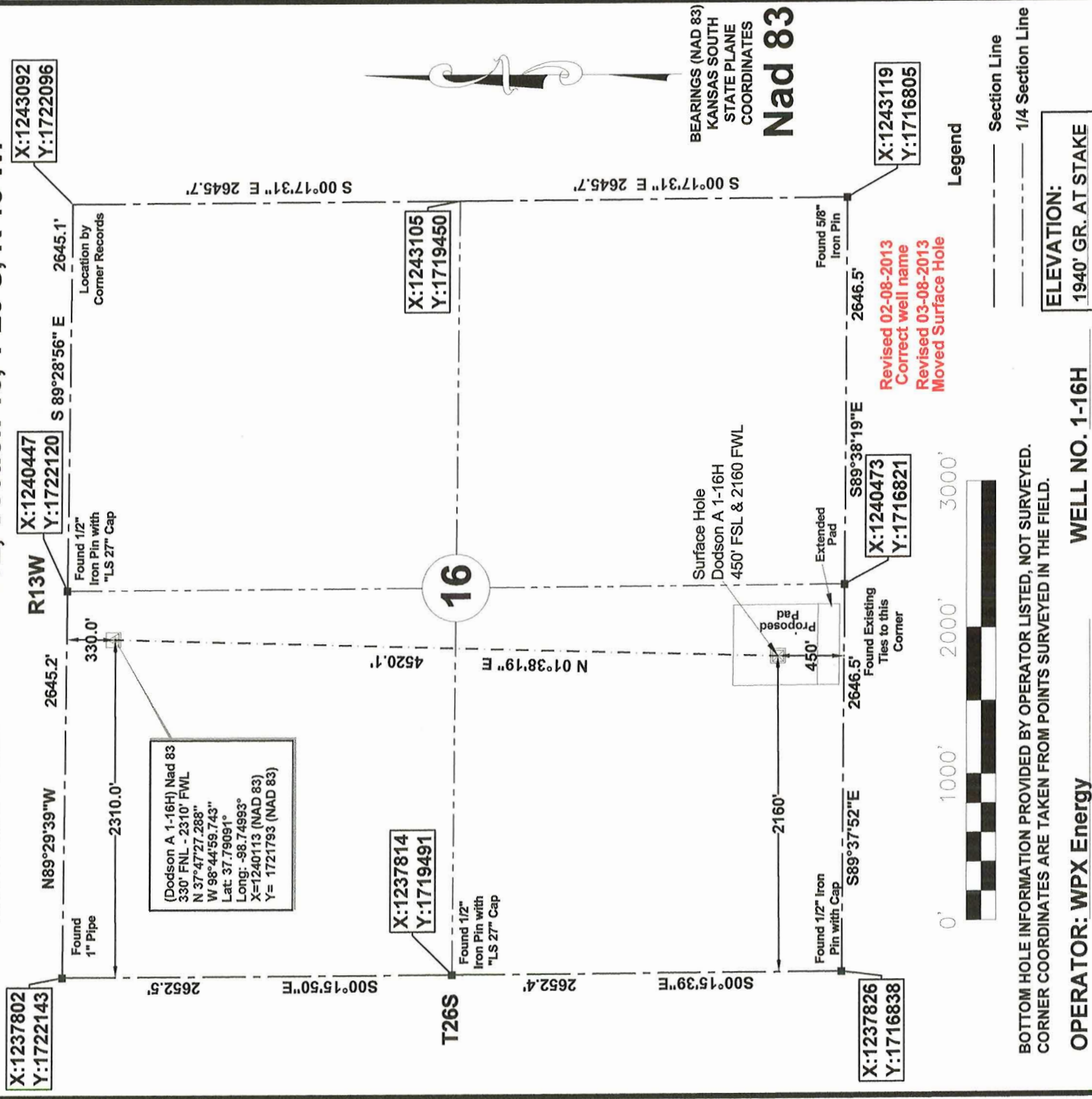
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



Pratt County, Kansas. BHL 330' FNL - 2310' FWL, Section 16, T 26 S, R 13 W.



BEARINGS (NAD 83)
KANSAS SOUTH
STATE PLANE
COORDINATES
Nad 83

Legend

Section Line
--- 1/4 Section Line

ELEVATION:
1940' GR. AT STAKE

OPERATOR: WPX Energy

LEASE NAME: Dodson A

WELL NO. 1-16H

TOPOGRAPHY & VEGETATION: LEVEL TO SLOPED GRASS PASTURE.

GOOD DRILL SITE: YES REFERENCE STAKES OR ALTERNATE LOCATION
STAKES SET: NONE

BEST ACCESSIBILITY TO LOCATION: FROM THE SOUTH
DISTANCE & DIRECTION

FROM HWY JCT OR TOWN: From Pratt, Kansas, Intersection of Hwy 54 and 281, go 9.0 mi. north on Hwy 281, then .60 mi. west on asphalt road, then north 300' to location stake.

REVISION: _____ DATE OF DRAWING: February 07, 2013
INVOICE #: 17761 DATE STAKED: October 25, 2012

STAKED SURFACE HOLE We do hereby certify that this survey was done in accordance to records, maps and other information as provided to us by the client herein named and that great care was taken in the actual staking of this well and the determination of any obstacles thereupon. However, the accuracy of this survey is not guaranteed and if there appears to be any discrepancy, please notify us immediately.

DATUM: Nad 83
N: 37°46'42.614"
W: 98°45'01.203"
LAT: 37.77850°
LONG: -98.75033°
STATE PLANE
COORDINATES: (US FEET)
ZONE: Kansas South
X: 1239984
Y: 1717275

48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233

KANSAS ONE-CALL SYSTEM

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services. Contractor is responsible for contacting all utility companies prior to construction.



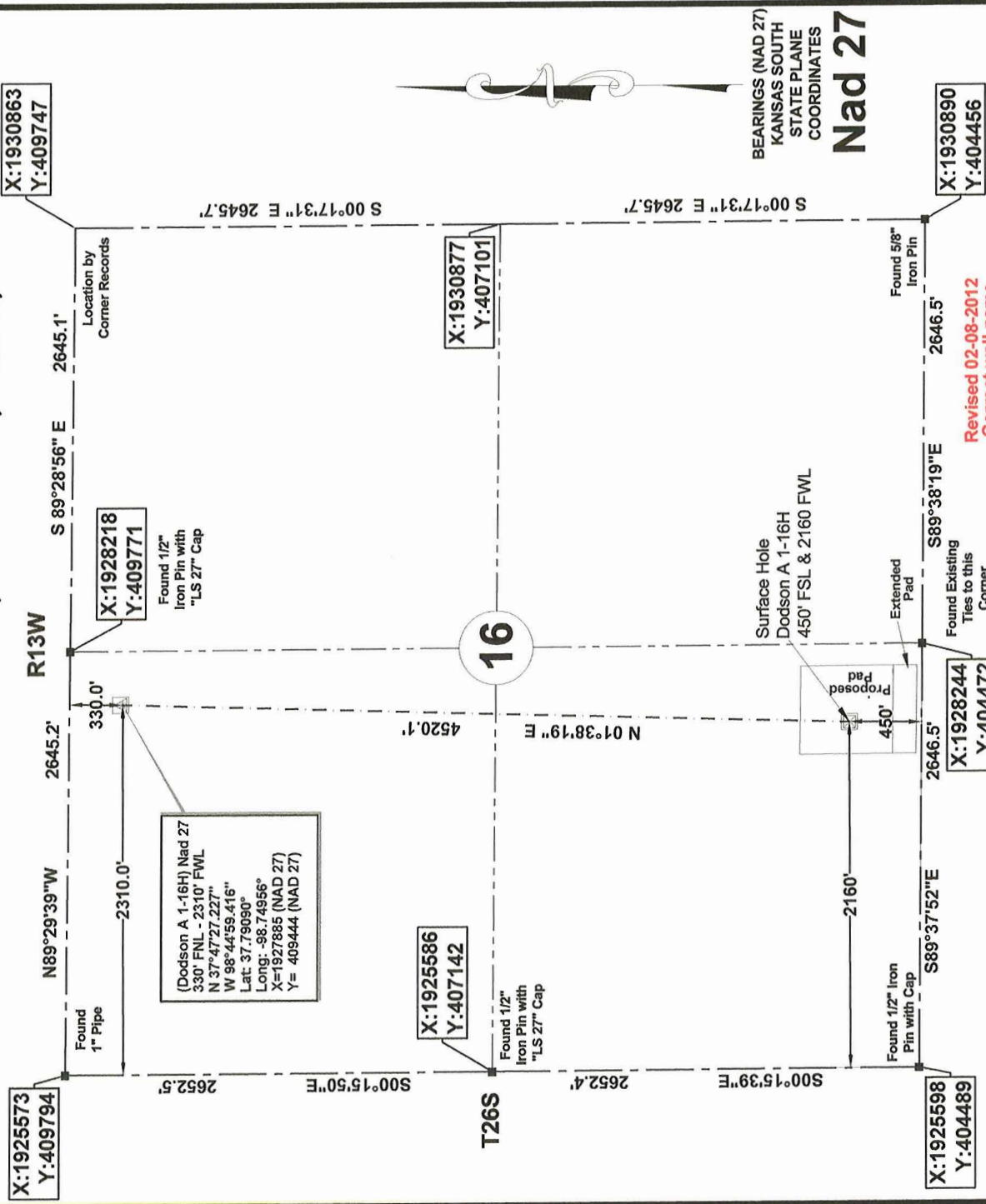
Survey is valid only if print has original seal and signature of surveyor present

JIVIDENS LAND SURVEY CO., INC.
1210 19TH STREET / P.O. BOX 943
WOODWARD, OKLAHOMA 73802
Phone 580-256-7174 - Fax 580-256-3424
roger@jividenslandsurvey.com mike@jividenslandsurvey.com

Survey For:
WPX Energy
721 South Main Avenue
Aztec, New Mexico 87410

JOB 153-13 producing
DATE OF PLAT 02-07-2013
SCALE 1"=1000'
SHEET 1 OF 6
DRAWN BY R.D.J.
OKLA. CA #2064, EXP. 06/30/2013
KANSAS CA #143, EXP. 12/31/2014

Pratt County, Kansas.
BHL 330' FNL - 2310' FWL, Section 16, T 26 S, R 13 W.



BEARINGS (NAD 27)
 KANSAS SOUTH
 STATE PLANE
 COORDINATES
Nad 27

Legend

Section Line
 --- 1/4 Section Line

ELEVATION:
 1940' GR. AT STAKE

OPERATOR: WPX Energy
 LEASE NAME: Dodson A
 WELL NO. 1-16H

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.
 CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

TOPOGRAPHY & VEGETATION: LEVEL TO SLOPED GRASS PASTURE.

GOOD DRILL SITE: YES
 REFERENCE STAKES OR ALTERNATE LOCATION
 STAKES SET: NONE

BEST ACCESSIBILITY TO LOCATION: FROM THE SOUTH
 DISTANCE & DIRECTION
 FROM HWY JCT OR TOWN: From Pratt, Kansas, Intersection of Hwy 54 and 281, go 9.0 mi. north on Hwy 281, then .60 mi. west on asphalt road, then 300' north to location stake.

REVISION: _____ DATE OF DRAWING: February 07, 2013
 INVOICE #: 17761 DATE STAKED: October 25, 2012

STAKED SURFACE HOLE We do hereby certify that this survey was done in accordance to records, maps and other information as provided to us by the client herein named and that great care was taken in the actual staking of this well and the determination of any obstacles thereupon. However, the accuracy of this survey is not guaranteed and if there appears to be any discrepancy, please notify us immediately.

DATUM: Nad 27
 N: 37°46'42.554"
 W: 98°44'59.875"
 LAT: 37.77849°
 LONG: -98.74997°
 STATE PLANE
 COORDINATES: (US FEET)
 ZONE: Kansas South
 X: 1927756
 Y: 404926

48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233

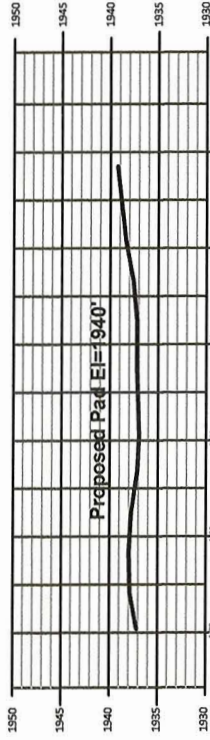
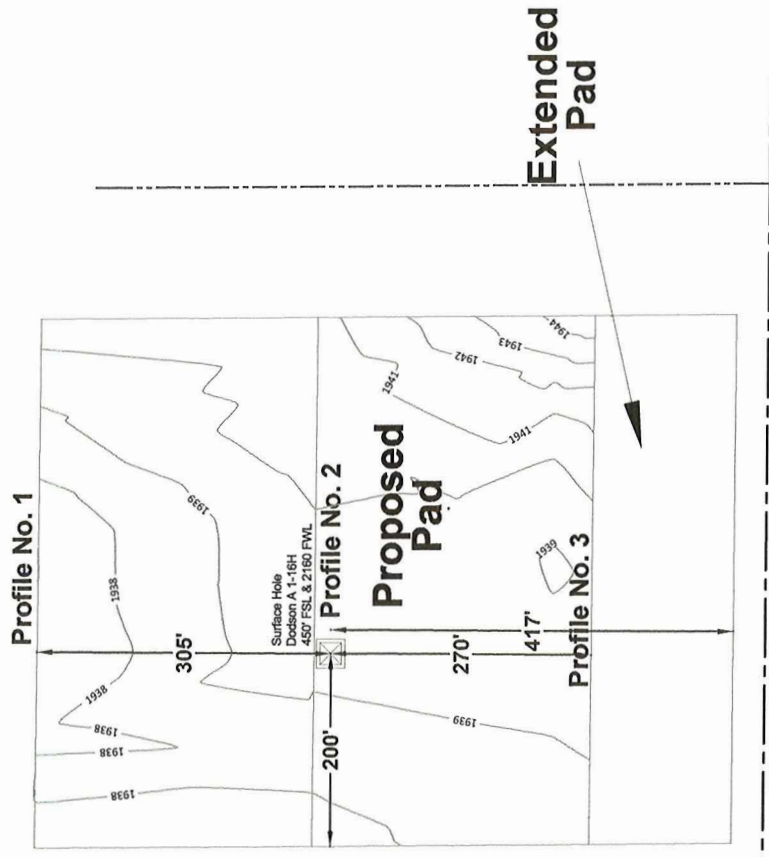
KANSAS ONE-CALL SYSTEM

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services. Contractor is responsible for contacting all utility companies prior to construction.

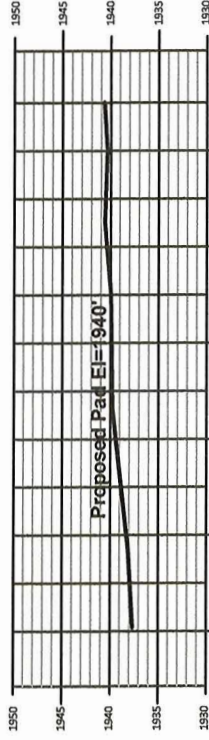
Survey is valid only if print has original seal and signature of surveyor present

<p>JIVIDENS LAND SURVEY CO., INC. 1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com</p>	Survey For:	WPX Energy 721 South Main Avenue Aztec, New Mexico 87410
	JOB 153-13 producing	DATE OF PLAT 02-07-2013

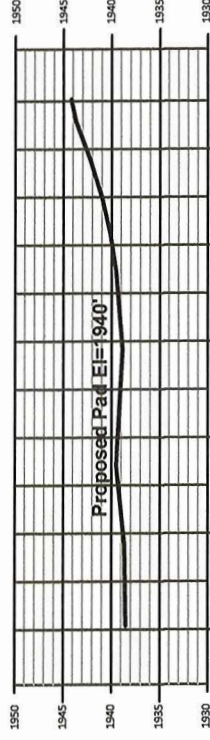
Pratt County, Kansas.
BHL 330' FNL - 2310' FWL, Section 16, T 26 S, R 13 W.



Profile No. 1



Profile No. 2



Profile No. 3



48 HOURS BEFORE YOU DIG...
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 1-800-344-7233

KANSAS ONE-CALL SYSTEM
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 locate and preserve all utility services.
 Contractor is responsible for contacting all
 utility companies prior to construction.

PAD PROFILE

ELEVATION:
1940' GR. AT STAKE



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.
 CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

OPERATOR: WPX Energy _____ **WELL NO. 1-16H**

LEASE NAME: Dodson A _____

BEARINGS (NAD 83)
KANSAS SOUTH
STATE PLANE
COORDINATES

Nad 83

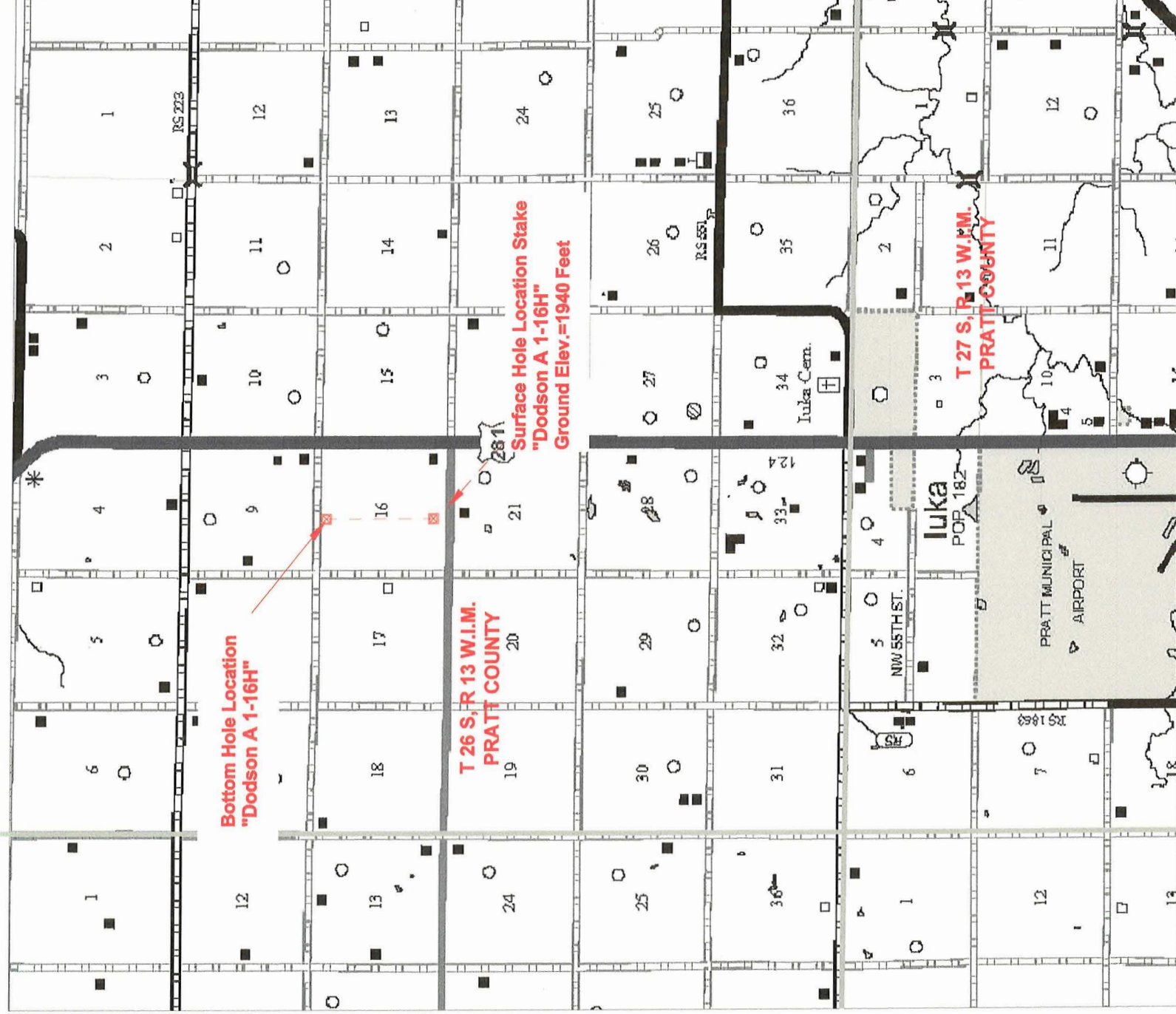


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 WOODWARD, OKLAHOMA 73802
 Phone 580-256-7174 - Fax 580-256-3424
 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com

Survey For:
WPX Energy
 721 South Main Avenue
 Aztec, New Mexico 87410

JOB 153-13 producing	DATE OF PLAT 02-07-2013	SCALE 1"=200'	SHEET 3 OF 6
DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014		

Pratt County, Kansas.
BHL 330' FNL - 2310' FWL, Section 16, T 26 S, R 13 W.



VICINITY MAP

48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233

KANSAS ONE-CALL SYSTEM
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ELEVATION:
 1940' GR. AT STAKE

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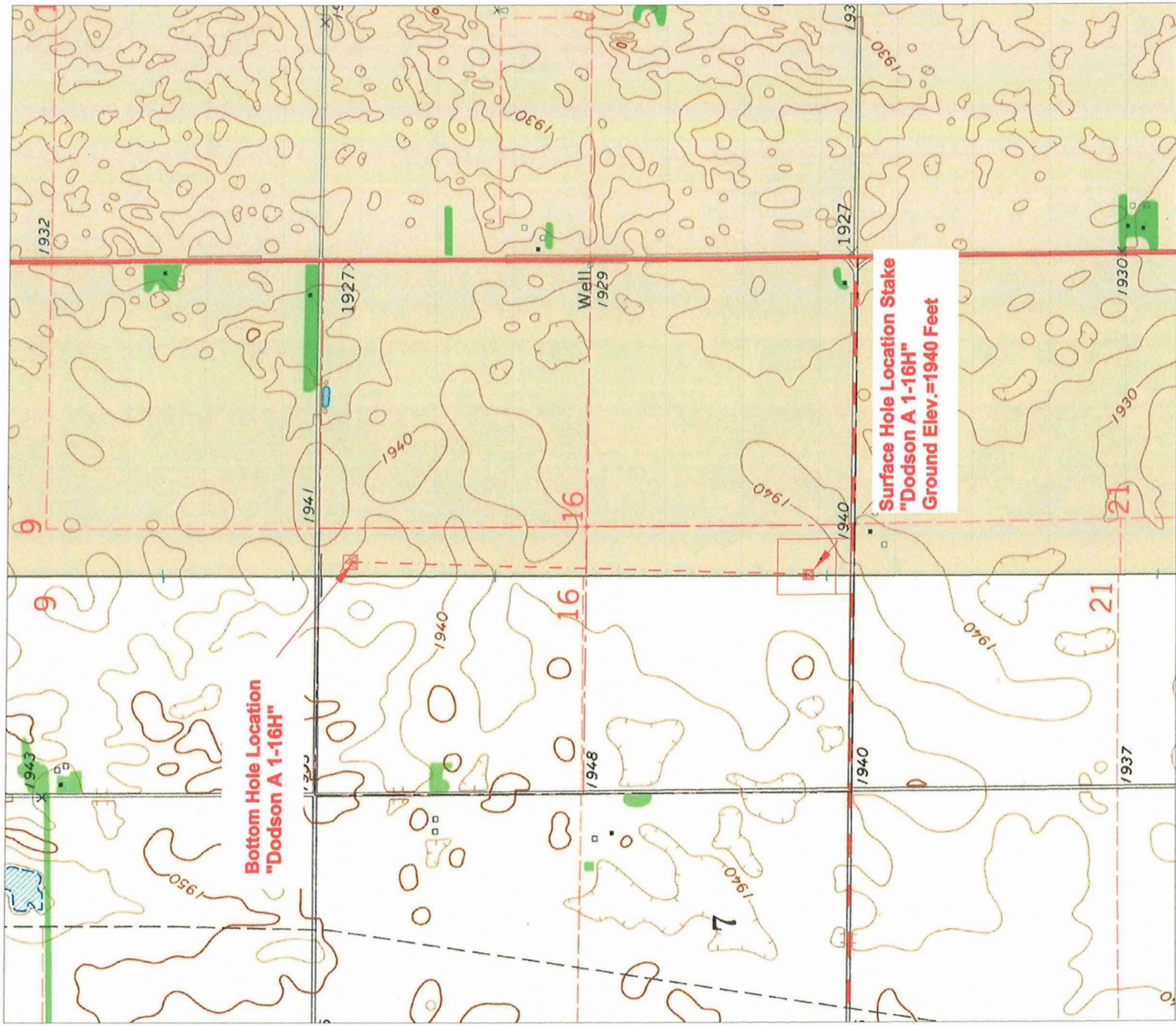
OPERATOR: WPX Energy
LEASE NAME: Dodson A
WELL NO. 1-16H

BEARINGS
 NOT SHOWN

Nad 83

	JVIDENS LAND SURVEY CO., INC. 1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com		Survey For: WPX Energy 721 South Main Avenue Aztec, New Mexico 87410		JOB 153-13 producing	DATE OF PLAT 02-07-2013	SCALE NTS	SHEET 4 OF 6
	DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014					

Pratt County, Kansas.
BHL 330' FNL - 2310' FWL, Section 16, T 26 S, R 13 W.



48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233



KANSAS ONE-CALL SYSTEM
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ELEVATION MAP

ELEVATION:
 1940' GR. AT STAKE

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.
 CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

OPERATOR: WPX Energy
 LEASE NAME: Dodson A
 WELL NO. 1-16H

BEARINGS
 NOT SHOWN

Nad 83



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 Phone 580-256-7174 - Fax 580-256-3424
 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com

Survey For:
WPX Energy
 721 South Main Avenue
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JOB 153-13 producing	DATE OF PLAT 02-07-2013	SCALE NTS	SHEET 5 OF 6
DRAWN BY R.D.J.		OKLA. CA #2064. EXP. 06/30/2013 KANSAS CA #143. EXP. 12/31/2014	

Pratt County, Kansas.
 BHL 330' FNL - 2310' FWL, Section 16, T 26 S, R 13 W.



2010 Photo

48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233

KANSAS ONE-CALL SYSTEM
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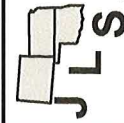
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OPERATOR: WPX Energy
 LEASE NAME: Dodson A
 WELL NO. 1-16H

BEARINGS (NAD 83)
 KANSAS SOUTH
 STATE PLANE
 COORDINATES

Nad 83



JIVIDENS LAND SURVEY CO., INC.
 1210 19TH STREET / P.O. BOX 943
 WOODWARD, OKLAHOMA 73802
 Phone 580-256-7174 - Fax 580-256-3424
 roger@jividenslandsurvey.com mike@jividenslandsurvey.com

Survey For:
WPX Energy
 721 South Main Avenue
 Aztec, New Mexico 87410

JOB 153-13 producing	DATE OF PLAT 02-07-2013	SCALE 1"=1000'	SHEET 6 OF 6
DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014		

March 14, 2013

HEATHER RILEY
WPX Energy Production, LLC
One Williams Center
PO BOX 3102
TULSA, OK 74101

Re: Drilling Pit Application
API 15-151-22409-01-00
Dodson A 1-16H
SW/4 Sec.16-26S-13W
Pratt County, Kansas

Dear HEATHER RILEY:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Dig pit no deeper than 6'

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Summary of Changes

Lease Name and Number: Dodson A 1-16H

API/Permit #: 15-151-22409-01-00

Doc ID: 1124566

Correction Number: 1

Approved By: Rick Hestermann 03/15/2013

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	1788	1787
KCC Only - Approved By	Rick Hestermann 03/05/2013	Rick Hestermann 03/15/2013
KCC Only - Approved Date	03/05/2013	03/15/2013
KCC Only - Date Received	02/27/2013	03/14/2013
KCC Only - Regular Section Quarter Calls	SE SE SW	NW SE SE SW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=16&t2310	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=16&t2160
Number of Feet East or West From Section Line	2310	2160
Number of Feet East or West From Section Line	2310	2160
Number of Feet North or South From Section Line	330	450
Number of Feet North or South From Section Line	330	450

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 4 - Smallest		NW
Quarter Call 4 - Smallest		NW
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1114712	../../../../kcc/detail/operatorEditDetail.cfm?docID=1124566

Summary of Attachments

Lease Name and Number: Dodson A 1-16H

API: 15-151-22409-01-00

Doc ID: 1124566

Correction Number: 1

Approved By: Rick Hestermann 03/15/2013

Attachment Name

Fluids 72hrs