



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1124682
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C38234-IN

FEB 15 2013

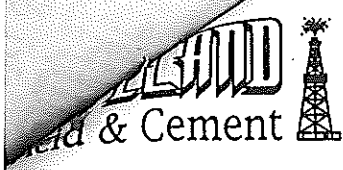
BILL TO:
 VESS OIL CORP
 ATTN: BILL HORIGAN
 1700 WATERFRONT PARKWAY
 BLDG 500
 WICHITA, KS 67206

LEASE: RUSSELL A-3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/14/2013	C38234		02/06/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
60.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	240.00
60.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	120.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
70.00	SAX	COMMON CEMENT		0.00	11.25	787.50
150.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,387.50
3.00	SAX	2% ADDITIONAL GEL		0.00	22.00	66.00
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
226.00	EA	BULK CHARGE		0.00	1.25	282.50
637.32	MI	BULK TRUCK - TON MILES		0.00	1.10	701.05
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		4,354.55
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		KINCO Sales Tax:		45.83
		NET 30 DAYS		Invoice Total:		4,400.38

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date 2-6-13 District F. O. No. 38234
 Company VESS OIL
 Well Name & No. RUSSELL A-3
 Location Field
 County KINGMAN State KS

Casing: Size 5 1/2 Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Lining: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.B. to ft.

Type Treatment: Amt.	Type Fluid	Sand Size	Pounds of Sand
Breakdown	Bbl. /Gal.
.....	Bbl. /Gal.
.....	Bbl. /Gal.
.....	Bbl. /Gal.
.....	Bbl. /Gal.
.....	Bbl. /Gal.

Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.

Pump Trucks. No. Used: Std. 318 Sp. Twin.
 Auxiliary Equipment 327
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type (ials. lb.

Company Representative KELSO Treater BRANDON

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:00				ON LOCATION
:				Pump 35 sgs common 3% cc at 1361'
:				WAIT 1 hr + TAG
:				Pump 35 sgs common 3% cc at 1361'
:				Circulate from 300 w 150 sgs of 60/40 4% gel
2:30				JOB COMPLETE
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Thanks - Brandon

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

MAR 04 2013

Date	Invoice #
3/1/2013	13784

Bill To
Vess Oil Corporation 1700 N. Waterfront Parkway Building 500 Wichita, Kansas 67206

P.O. No.	Lease	County
	Russell A-3	Kingman

Qty	Description	Rate	Amount
18	Hrs	195.00	3,510.00T
5	Sx Cement	12.50	62.50T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
2	Nights Out of Town	210.00	420.00T
	2/5/13 Drove rig to location. Shut down. 2hrs		
	2/6/13 Rigged up and dug cellar & pit out. Ran bailer down, tagged bottom @ 4463'. Dumped sand. Ran bailer down, tagged sand @ 4286'. Dumped 5sx, set floor. Got 20" stretch. Cut pipe @ 2559'. Pulled up to 1361'. Shut down. 10hrs		
	2/7/13 Rigged up Copeland. Pumped 35sx com @ 1361'. Waited 1hr, tagged cement @ 1200'. Pulled to 850', pumped 35sx. Pulled to 300', circulated cement to surface with 150sx. Pulled rest of casing. Tore down and moved off. 6hrs		
	Sales Tax	7.05%	301.92
		Total	\$4,584.42