

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spoct Description: Part P		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR: License# Sec Tup, S. R. E W OPERATOR: License# Sec Tup, S. R. E W OPERATOR: License# Sec Tup, S. R. Sec W OPERATOR: License# Sec Tup, S. R. Sec W OPERATOR: License# Sec Sec Tup, S. R. Sec W OPERATOR: License# Sec S	Expected Soud Date:	Spot Description:
Contact Cont	month day year	·
Section Extra Section		(0/0/0/0)
SECTION: Regular Irregular?		
Address 2: City		
Counts Persons: Counts Persons: Lease Name: Well #:		
Contract Person:		•
CONTRACTOR: License# Well Criss: Typo Equipment: Is this a Prorated / Spaced Field? Target Formation(s): No Ta		County
CONTRACTOR: License# Site a Proreated / Spaced Field? Yes No Name: Well Drilled For: Well Class: Type Equipment: Site a Proreated / Spaced Field? Yes No Target Formation(s): Get MSL Will Drilled For: Well Class: Type Equipment: Get MSL Will Cast Site a Provided Field Will Cast Get MSL Get MS		
Name: Weil Drilled For: Weil Class: Type Equipment. National Processing Pool Ext. Caste Name of Pool Ext. Name of Pool Ext. Caste Name of Pool Ext. Name of Name of Pool Ext. Name of Name of Pool Ext. Name of Name	CONTRACTOR	
Nearest Lease or unit boundary line (in footage): Set MSL Se		is the different operation.
Ground Surface Elevation: feet MSL Water wall within one-quarter mile: yes No No Pother Surface Pother Water wall within one-quarter mile: yes No No Pother Surface Pother Water wall within one-quarter mile: yes No Pother Water wall walter yes Yes No Pother Water walter Water walter yes Yes No Pother walter Water walter yes Yes No Pother walter Yes No Pother wal	name:	
Gas Storage Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Public water supply well within one-quarter mile: Yes No Public water supply well within one-quarter mile: Yes No Public water supply well within one mile: Depth to bottom of tresh water: Depth to be set: Depth to bottom of tresh water: D	Well Drilled For: Well Class: Type Equipment:	• • • •
Saismic God Holes Other Cable	Oil Enh Rec Infield Mud Rotary	
Selsmic : # of Holes Other Ot	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I II II Length of Surface Pipe Pantage Pipe Jack Pipe Alternate: I II II Length of Surface Pipe Pantage Pipe Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source of Drilling Operations: Water Source Pipe Source Pepe Source Water Source of Drilling Operations: Water Source Pipe Source Pepe Source Water Source of Drilling Operations: Water Source Pipe Source Pepe Source Source P	Disposal Wildcat Cable	,
Surface Pipe by Alternate:	Seismic ;# of Holes Other	·
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth: Projectional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Pormation at Total Depth: Water Source for Drilling Operations: Water Source for Primit ## Water Source for Drilling Operations: Water Source for Primit ## Water	Other:	
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If yes, proposed zone: AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding the posted on each drilling rig: 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - Conductor pipe required feet per ALT.	If OW/WO: ald wall information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: W	II OVVVO. Old well information as follows.	·
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Manual Operation Will Operate Source Water Water Source Source Water Manual Operation Water Source Source Sourc	Operator:	
Directional, Deviated or Horizontal wellbore?		- • •
Well Farm Pond Other: DWR Permit #: Well Other: DWR Permit #: Well Farm Pond Other: DWR Permit #: Well Other: DWR Permit #: Well Farm Pond Other: DWR Permit #: Well	Original Completion Date: Original Total Depth:	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR)	Directional Deviated as Herizontal wellhous?	
Will Cores be taken? Will Cores be taken? Yes No No Will Cores be taken? If Yes, proposed zone: Yes No No Will Cores be taken? If Yes, proposed zone: Yes No Yes No No Will Cores be taken? If Yes, proposed zone: Yes Yes No No No Yes No No Yes No If Yes, proposed zone: Yes Yes No No Yes No No Yes No If Yes, proposed zone: Yes Yes No No Yes No Yes No If Yes, proposed zone: Yes Yes No Yes No Yes No Yes No If Yes, proposed zone: Yes No		
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For KCC Use ONLY API # 15		
Remember to: For KCC Use ONLY		
For KCC Use ONLY API # 15	Submitted Electronically	
API # 15		Remember to:
Conductor pipe requiredfeetfeetfeet per ALT. IIII Approved by:	For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
Conductor pipe required	API # 15	·
Minimum surface pipe requiredfeet per ALT I _ II _ II _ Approved by:	Conductor pipe required feet	
Approved by:		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.		
(This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water.	Approved by:	
(This authorization void it drilling not started within 12 months of approval date.)	·	
	(Tris authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

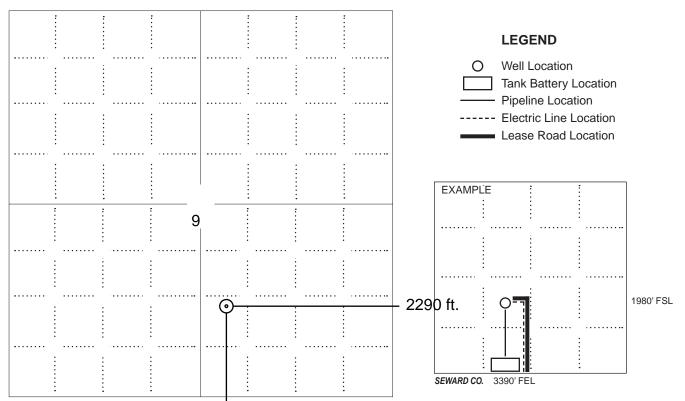
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1240 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1124721

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:		
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s).	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
Submitted Electronically		



TRANS PACIFIC OIL CORPORATION
Suttle A #1-9
1240' FSL, 2290' FEL
Sec. 9-18s-18w
Rush County, Kansas