



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 15, 2013

Keith Pickett
E & B Natural Resources Management Corp.
1600 NORRIS RD
BAKERSFIELD, CA 93308

Re: ACO1
API 15-051-26385-00-00
WALTERS B 5
SW/4 Sec.02-12S-18W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Keith Pickett



DRILL STEM TEST REPORT

Prepared For: **E&B Natural Resources**

1600 Norris Rd.
Bakersfield, CA 93308

ATTN: Bob O'Dell

Walters "B" #5

2-12s-18w Ellis,KS

Start Date: 2012.09.09 @ 13:49:15

End Date: 2012.09.09 @ 19:56:15

Job Ticket #: 49497 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.17 @ 14:49:42



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

E&B Natural Resources
 1600 Norris Rd.
 Bakersfield, CA 93308
 ATTN: Bob O'Dell

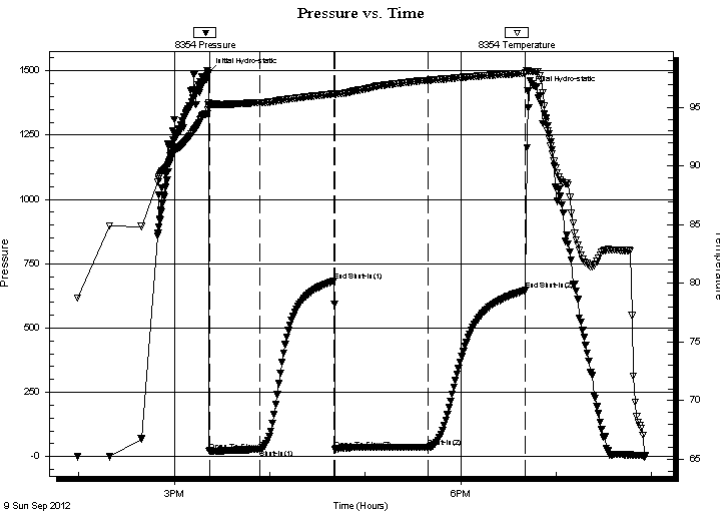
2-12s-18w Ellis,KS
Walters "B" #5
 Job Ticket: 49497 **DST#: 1**
 Test Start: 2012.09.09 @ 13:49:15

GENERAL INFORMATION:

Formation: **Topeka**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:21:55
 Time Test Ended: 19:56:15
 Interval: **3080.00 ft (KB) To 3105.00 ft (KB) (TVD)**
 Total Depth: 3105.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 2131.00 ft (KB)
 2125.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8354 Inside
 Press @ Run Depth: 37.78 psig @ 3082.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.09 End Date: 2012.09.09 Last Calib.: 2012.09.09
 Start Time: 13:59:15 End Time: 19:56:15 Time On Btm: 2012.09.09 @ 15:21:45
 Time Off Btm: 2012.09.09 @ 18:42:15

TEST COMMENT: IF-Weak surface blow throughout.
 IS-No Return.
 FF-Weak building blow . Built to 3 inches.
 FS-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1493.69	95.38	Initial Hydro-static
1	21.20	94.98	Open To Flow (1)
32	27.69	95.42	Shut-In(1)
79	683.00	96.17	End Shut-In(1)
80	29.15	96.12	Open To Flow (2)
138	37.78	97.33	Shut-In(2)
199	646.48	97.94	End Shut-In(2)
201	1421.56	98.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	10%Gas/15%Oil/75%Mud	0.10
0.00	40' G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49497

DST#: 1

ATTN: Bob O'Dell

Test Start: 2012.09.09 @ 13:49:15

Tool Information

Drill Pipe:	Length: 3043.00 ft	Diameter: 3.80 inches	Volume: 42.69 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 42.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3080.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3053.00	
Shut In Tool	5.00			3058.00	
Hydraulic tool	5.00			3063.00	
Jars	5.00			3068.00	
Safety Joint	3.00			3071.00	
Packer	5.00			3076.00	28.00 Bottom Of Top Packer
Packer	4.00			3080.00	
Stubb	1.00			3081.00	
Perforations	1.00			3082.00	
Recorder	0.00	8354	Inside	3082.00	
Recorder	0.00	8520	Outside	3082.00	
Perforations	20.00			3102.00	
Bullnose	3.00			3105.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49497

DST#: 1

ATTN: Bob O'Dell

Test Start: 2012.09.09 @ 13:49:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	10%Gas/15%Oil/75%Mud	0.098
0.00	40' G.I.P.	0.000

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

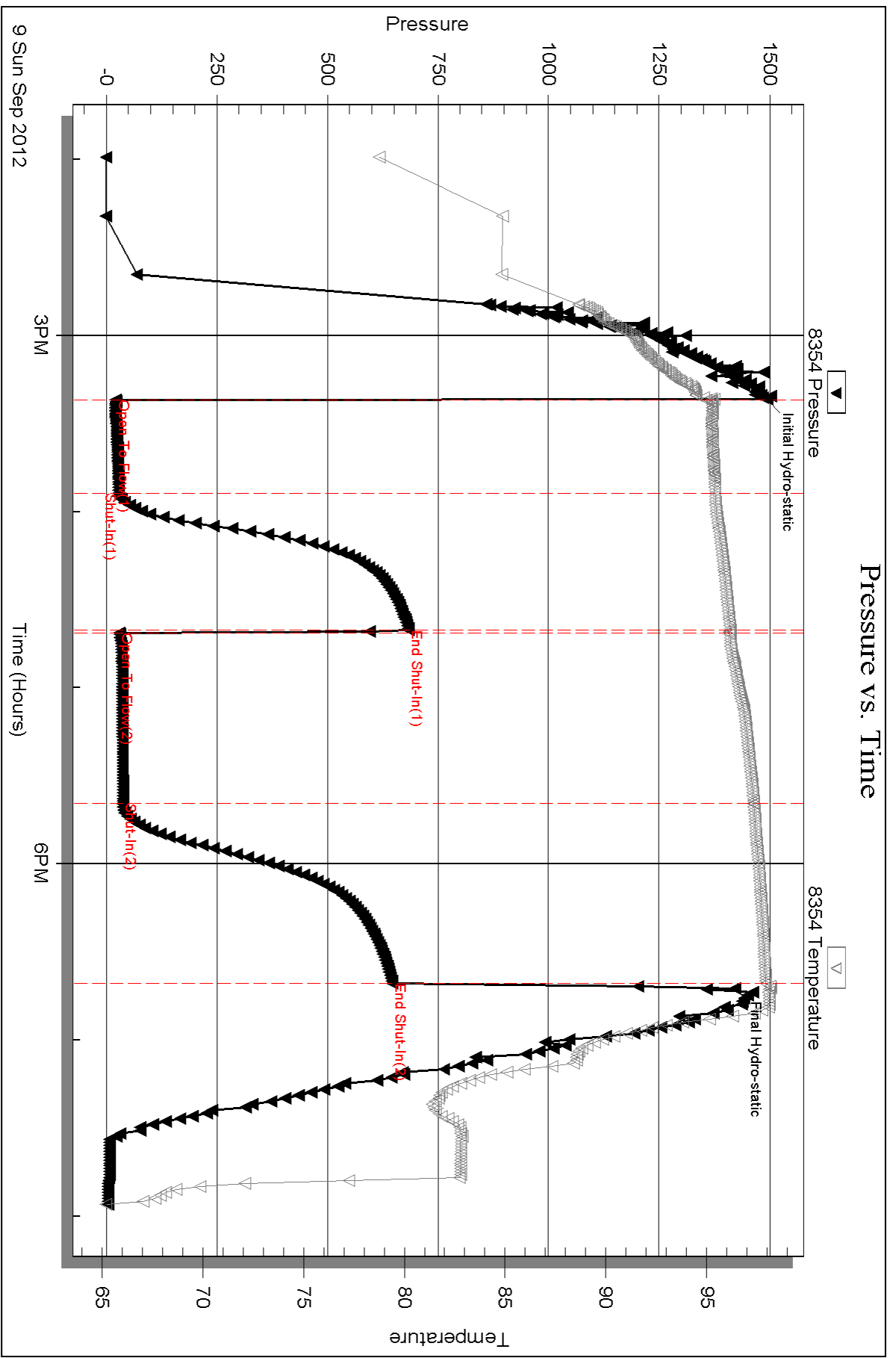
Serial #: 8354

Inside

E&B Natural Resources

Wells "B" #5

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49497

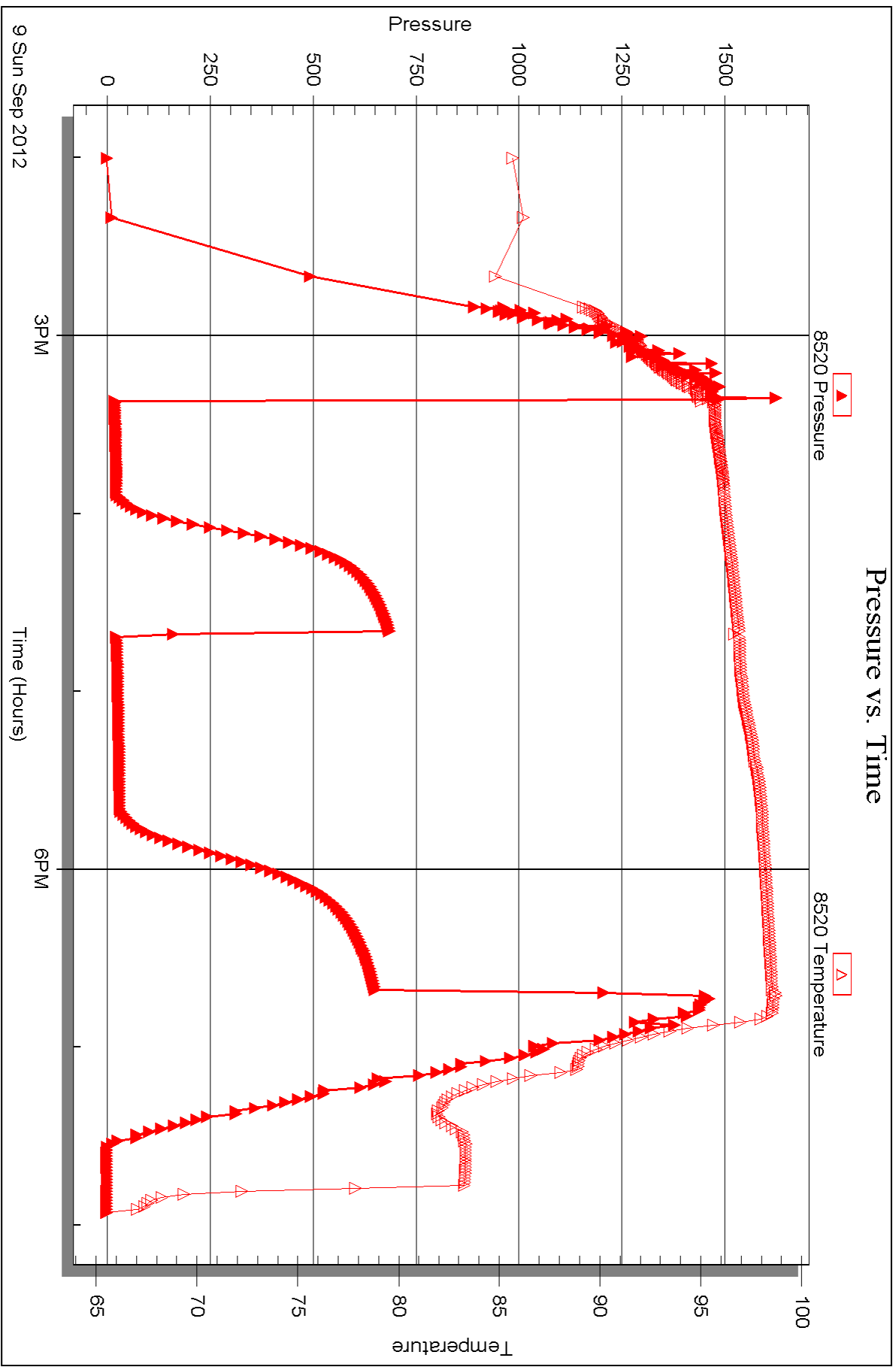
Printed: 2012.09.17 @ 14:49:46

Serial #: 8520

Outside E&B Natural Resources

Walters "B" #5

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **E&B Natural Resources**

1600 Norris Rd.
Bakersfield, CA 93308

ATTN: Bob O'Dell

Walters "B" #5

2-12s-18w Ellis,KS

Start Date: 2012.09.10 @ 05:06:15

End Date: 2012.09.10 @ 11:22:45

Job Ticket #: 49498 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.17 @ 14:48:55



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

E&B Natural Resources
 1600 Norris Rd.
 Bakersfield, CA 93308
 ATTN: Bob O'Dell

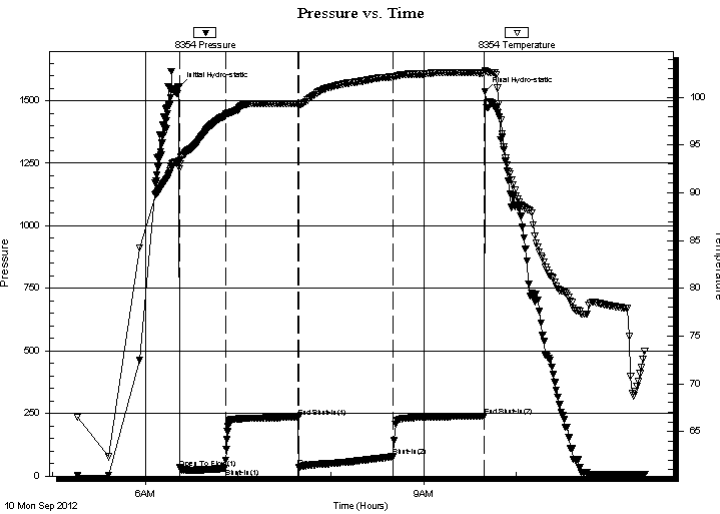
2-12s-18w Ellis,KS
Walters "B" #5
 Job Ticket: 49498 **DST#: 2**
 Test Start: 2012.09.10 @ 05:06:15

GENERAL INFORMATION:

Formation: **Topeka**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:22:15
 Time Test Ended: 11:22:45
 Interval: **3194.00 ft (KB) To 3215.00 ft (KB) (TVD)**
 Total Depth: 3215.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 2131.00 ft (KB)
 2125.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8354 Inside
 Press @ Run Depth: 77.21 psig @ 3196.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.10 End Date: 2012.09.10 Last Calib.: 2012.09.10
 Start Time: 05:16:15 End Time: 11:22:45 Time On Btm: 2012.09.10 @ 06:22:05
 Time Off Btm: 2012.09.10 @ 09:39:45

TEST COMMENT: IF-Strong building blow . BOB in 1 minute. GTS in 30 minutes.
 ISI-No Return.
 FF-Strong blow . BOB in 30 seconds.
 FSI-Weak return @ 45 seconds. Built to 2 inches.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1556.55	93.31	Initial Hydro-static
1	33.10	92.54	Open To Flow (1)
30	30.67	98.09	Shut-In(1)
77	235.29	99.34	End Shut-In(1)
78	35.59	99.30	Open To Flow (2)
138	77.21	102.15	Shut-In(2)
197	239.22	102.55	End Shut-In(2)
198	1535.95	102.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
92.00	2%Oil/88%Water/10%Mud	1.03
103.00	30%Gas/10%Oil/30%Water/30%Mud	1.44
0.00	2973' G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49498

DST#: 2

ATTN: Bob O'Dell

Test Start: 2012.09.10 @ 05:06:15

Tool Information

Drill Pipe:	Length: 3168.00 ft	Diameter: 3.80 inches	Volume: 44.44 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 5000.00 lb
			<u>Total Volume: 44.58 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3194.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3167.00	
Shut In Tool	5.00			3172.00	
Hydraulic tool	5.00			3177.00	
Jars	5.00			3182.00	
Safety Joint	3.00			3185.00	
Packer	5.00			3190.00	28.00 Bottom Of Top Packer
Packer	4.00			3194.00	
Stubb	1.00			3195.00	
Perforations	1.00			3196.00	
Recorder	0.00	8354	Inside	3196.00	
Recorder	0.00	8520	Outside	3196.00	
Perforations	16.00			3212.00	
Bullnose	3.00			3215.00	21.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49498

DST#: 2

ATTN: Bob O'Dell

Test Start: 2012.09.10 @ 05:06:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: 0.29 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
92.00	2%Oil/88%Water/10%Mud	1.026
103.00	30%Gas/10%Oil/30%Water/30%Mud	1.445
0.00	2973' G.I.P.	0.000

Total Length: 195.00 ft

Total Volume: 2.471 bbl

Num Fluid Samples: 0

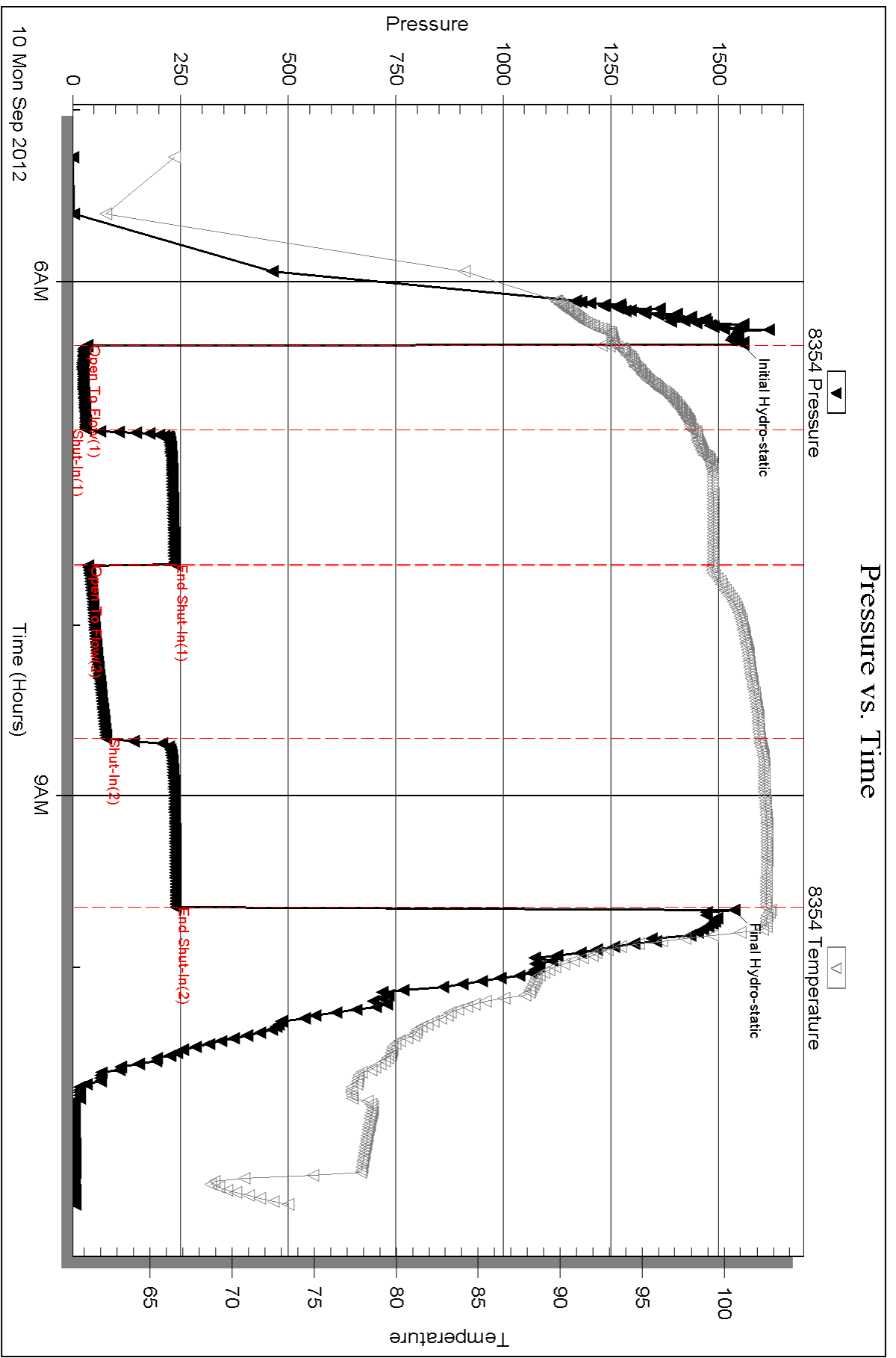
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



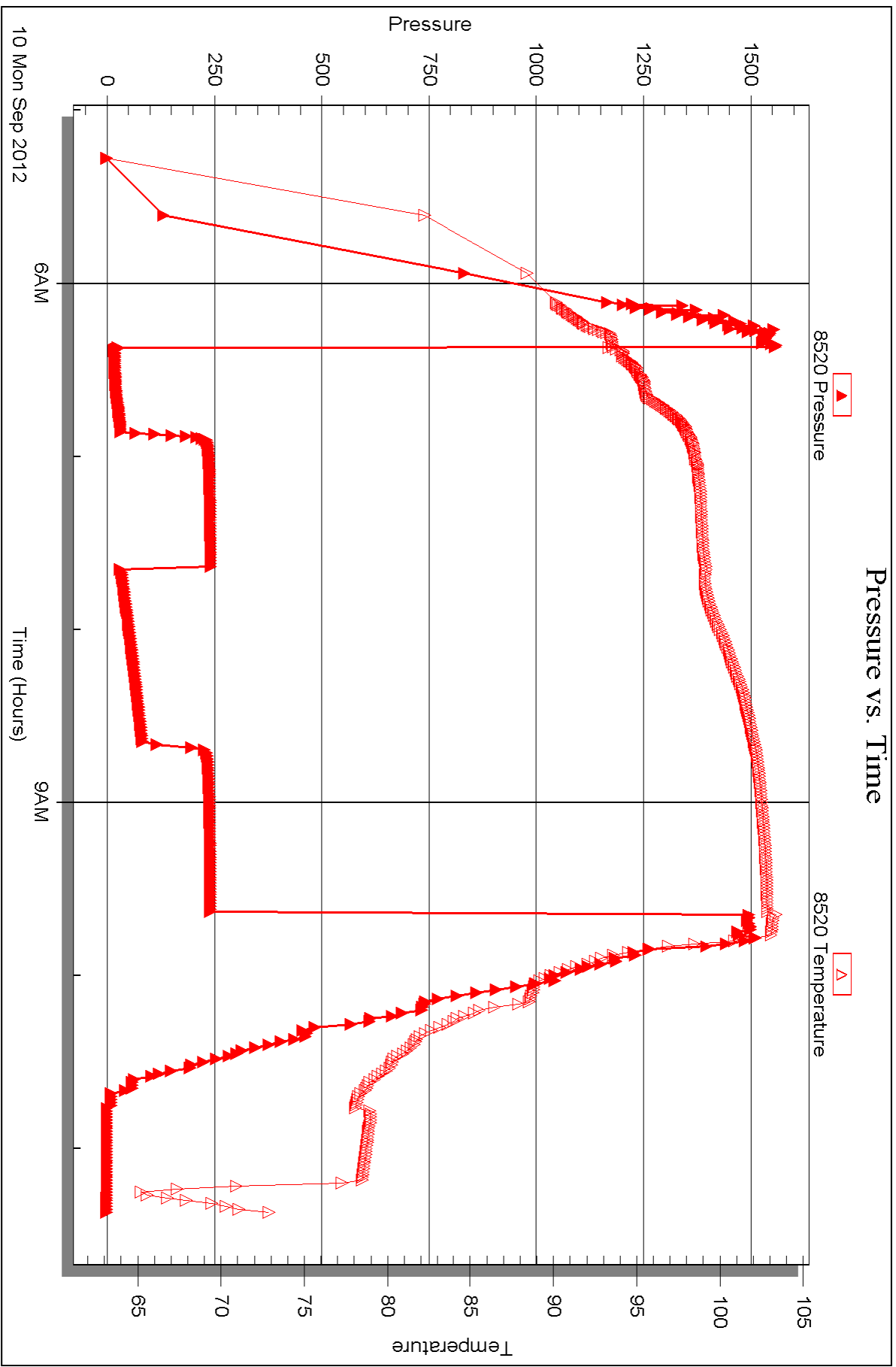
Serial #: 8520

Outside

E&B Natural Resources

Walters "B" #5

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **E&B Natural Resources**

1600 Norris Rd.
Bakersfield, CA 93308

ATTN: Bob O'Dell

Walters "B" #5

2-12s-18w Ellis,KS

Start Date: 2012.09.10 @ 20:41:15

End Date: 2012.09.11 @ 03:14:15

Job Ticket #: 49499 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.17 @ 14:48:02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

E&B Natural Resources
1600 Norris Rd.
Bakersfield, CA 93308
ATTN: Bob O'Dell

2-12s-18w Ellis,KS

Walters "B" #5

Job Ticket: 49499

DST#: 3

Test Start: 2012.09.10 @ 20:41:15

GENERAL INFORMATION:

Formation: **Oread**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:56:45
 Time Test Ended: 03:14:15
 Interval: **3230.00 ft (KB) To 3280.00 ft (KB) (TVD)**
 Total Depth: 3280.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 2131.00 ft (KB)
 2125.00 ft (CF)
 KB to GR/CF: 6.00 ft

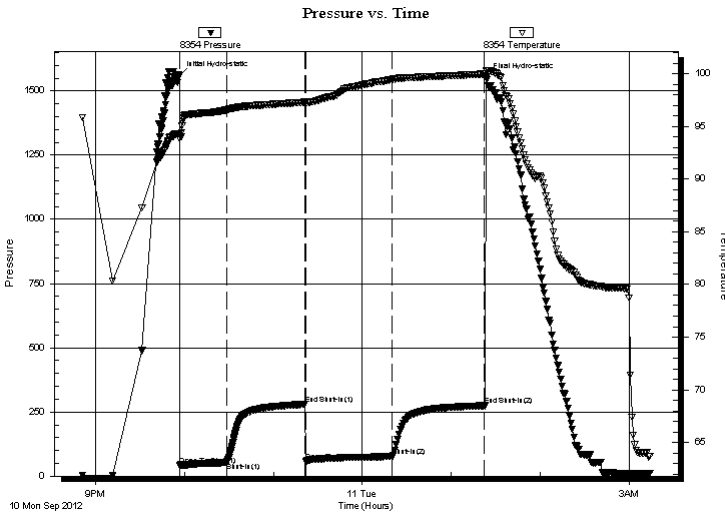
Serial #: 8354

Inside

Press @ Run Depth: 77.15 psig @ 3269.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.10 End Date: 2012.09.11 Last Calib.: 2012.09.11
 Start Time: 20:51:15 End Time: 03:14:15 Time On Btm: 2012.09.10 @ 21:56:35
 Time Off Btm: 2012.09.11 @ 01:23:15

TEST COMMENT: IF-Fair building blow . BOB in 12 minutes 30 seconds.
 IS- No Return.
 FF-Strong building blow . BOB in 8 minutes 30 seconds.
 FS-Return @ 45 seconds. Built to 4 inches.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1561.27	94.32	Initial Hydro-static
1	42.45	93.82	Open To Flow (1)
32	53.35	96.55	Shut-In(1)
85	280.18	97.30	End Shut-In(1)
86	55.86	97.25	Open To Flow (2)
144	77.15	99.46	Shut-In(2)
206	275.04	99.96	End Shut-In(2)
207	1550.17	100.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	10%Gas/10%Oil/80%Mud	0.58
80.00	40%Gas/30%Oil/30%Mud	1.12
0.00	475' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49499

DST#: 3

ATTN: Bob O'Dell

Test Start: 2012.09.10 @ 20:41:15

Tool Information

Drill Pipe:	Length: 3201.00 ft	Diameter: 3.80 inches	Volume: 44.90 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 5000.00 lb
			<u>Total Volume: 45.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3230.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3203.00	
Shut In Tool	5.00			3208.00	
Hydraulic tool	5.00			3213.00	
Jars	5.00			3218.00	
Safety Joint	3.00			3221.00	
Packer	5.00			3226.00	28.00 Bottom Of Top Packer
Packer	4.00			3230.00	
Stubb	1.00			3231.00	
Perforations	5.00			3236.00	
Change Over Sub	1.00			3237.00	
Drill Pipe	31.00			3268.00	
Change Over Sub	1.00			3269.00	
Recorder	0.00	8354	Inside	3269.00	
Recorder	0.00	8520	Outside	3269.00	
Perforations	8.00			3277.00	
Bullnose	3.00			3280.00	50.00 Bottom Packers & Anchor
Total Tool Length:	78.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49499

DST#: 3

ATTN: Bob O'Dell

Test Start: 2012.09.10 @ 20:41:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	10%Gas/10%Oil/80%Mud	0.577
80.00	40%Gas/30%Oil/30%Mud	1.122
0.00	475' G.I.P.	0.000

Total Length: 140.00 ft Total Volume: 1.699 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8354

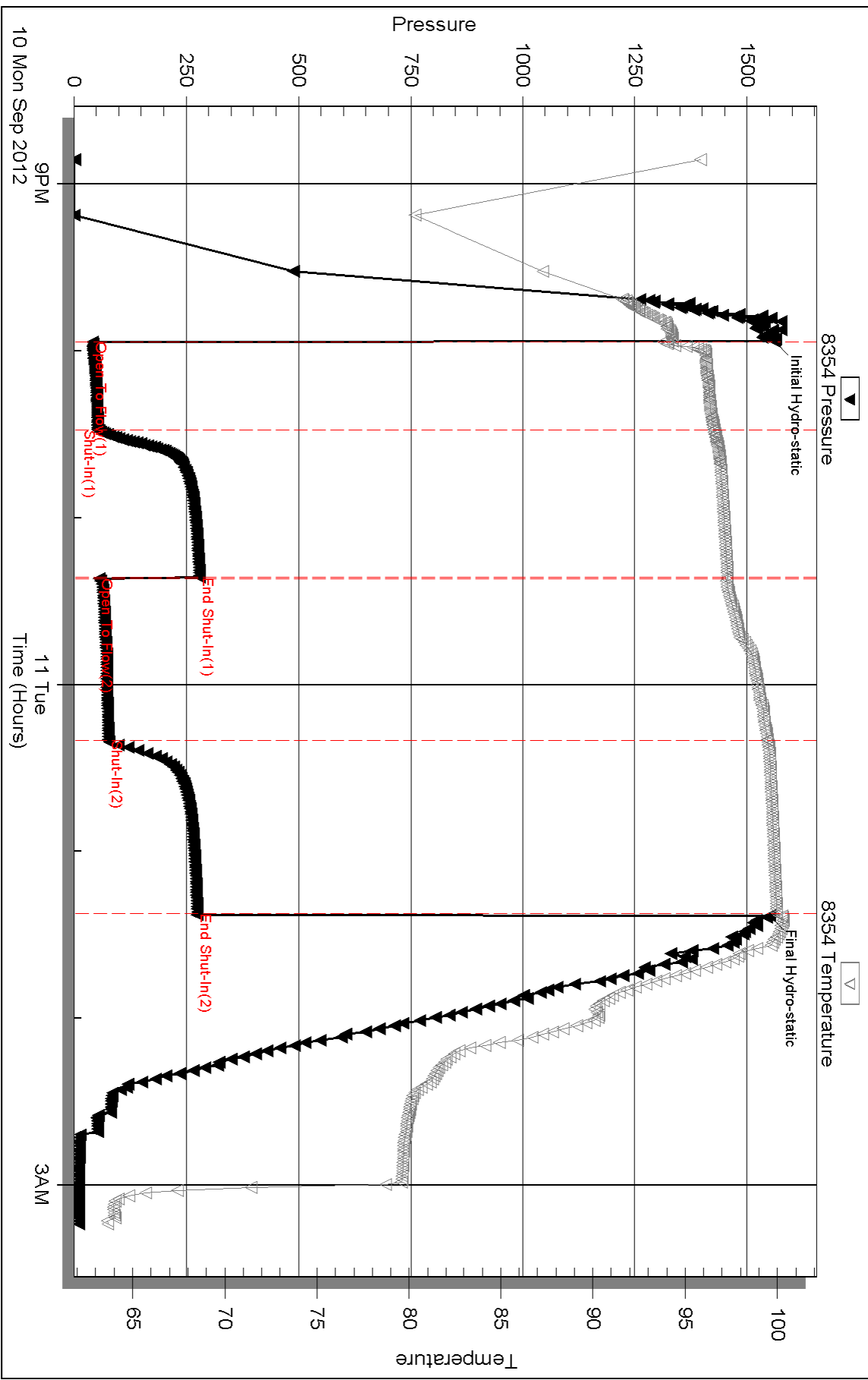
Inside

E&B Natural Resources

Walters "B" #5

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 49499

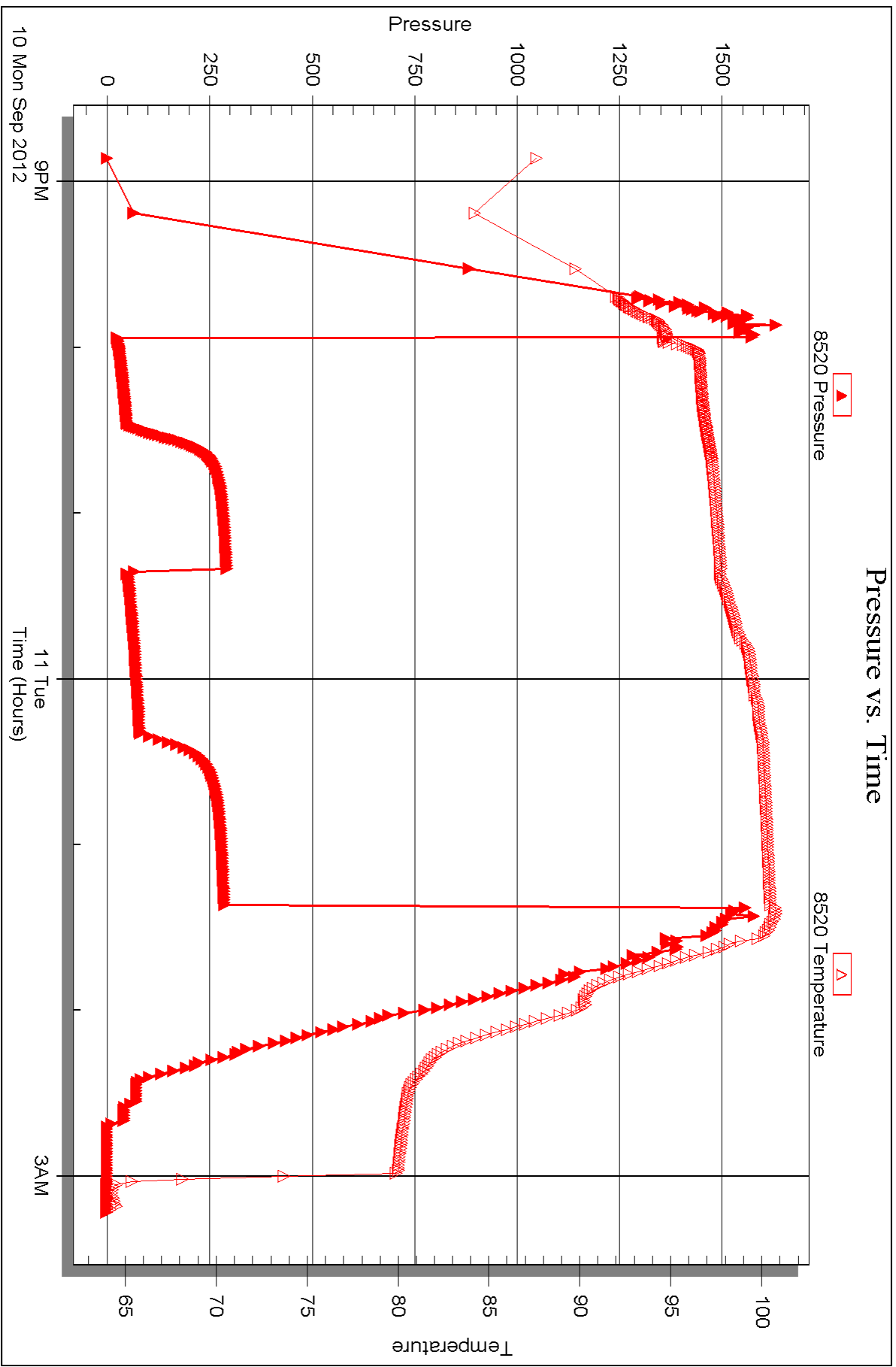
Printed: 2012.09.17 @ 14:48:07

Serial #: 8520

Outside E&B Natural Resources

Walters "B" #5

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **E&B Natural Resources**

1600 Norris Rd.
Bakersfield, CA 93308

ATTN: Bob O'Dell

Walters "B" #5

2-12s-18w Ellis,KS

Start Date: 2012.09.11 @ 21:31:30

End Date: 2012.09.12 @ 03:10:00

Job Ticket #: 49500 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.17 @ 14:39:09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

E&B Natural Resources
1600 Norris Rd.
Bakersfield, CA 93308
ATTN: Bob O'Dell

2-12s-18w Ellis,KS

Walters "B" #5

Job Ticket: 49500

DST#: 4

Test Start: 2012.09.11 @ 21:31:30

GENERAL INFORMATION:

Formation: **Lansing "E-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:25:10

Time Test Ended: 03:10:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: 3419.00 ft (KB) To 3470.00 ft (KB) (TVD)

Reference Elevations: 2131.00 ft (KB)

Total Depth: 3470.00 ft (KB) (TVD)

2125.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 8354

Inside

Press @ Run Depth: 28.37 psig @ 3459.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.11

End Date:

2012.09.12

Last Calib.:

2012.09.12

Start Time: 21:41:30

End Time:

03:10:00

Time On Btm:

2012.09.11 @ 23:24:50

Time Off Btm:

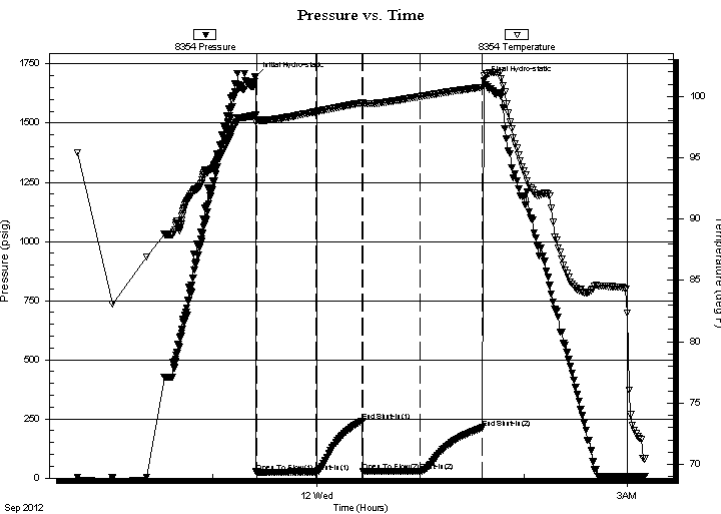
2012.09.12 @ 01:37:00

TEST COMMENT: IF-Weak surface blow . Died @ 5 minutes.

ISI-No Return.

FF-No Blow .

FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1698.34	98.47	Initial Hydro-static
1	25.96	98.12	Open To Flow (1)
35	26.74	98.75	Shut-In(1)
62	241.11	99.47	End Shut-In(1)
63	27.87	99.44	Open To Flow (2)
96	28.37	100.00	Shut-In(2)
132	212.23	100.75	End Shut-In(2)
133	1679.46	101.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100%Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49500

DST#: 4

ATTN: Bob O'Dell

Test Start: 2012.09.11 @ 21:31:30

Tool Information

Drill Pipe:	Length: 3394.00 ft	Diameter: 3.80 inches	Volume: 47.61 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 5000.00 lb
			<u>Total Volume: 47.75 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3419.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	79.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3392.00	
Shut In Tool	5.00			3397.00	
Hydraulic tool	5.00			3402.00	
Jars	5.00			3407.00	
Safety Joint	3.00			3410.00	
Packer	5.00			3415.00	28.00 Bottom Of Top Packer
Packer	4.00			3419.00	
Stubb	1.00			3420.00	
Perforations	5.00			3425.00	
Change Over Sub	1.00			3426.00	
Drill Pipe	32.00			3458.00	
Change Over Sub	1.00			3459.00	
Recorder	0.00	8354	Inside	3459.00	
Recorder	0.00	8520	Outside	3459.00	
Perforations	8.00			3467.00	
Bullnose	3.00			3470.00	51.00 Bottom Packers & Anchor
Total Tool Length:	79.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

E&B Natural Resources

2-12s-18w Ellis,KS

1600 Norris Rd.
Bakersfield, CA 93308

Walters "B" #5

Job Ticket: 49500

DST#: 4

ATTN: Bob O'Dell

Test Start: 2012.09.11 @ 21:31:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100%Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

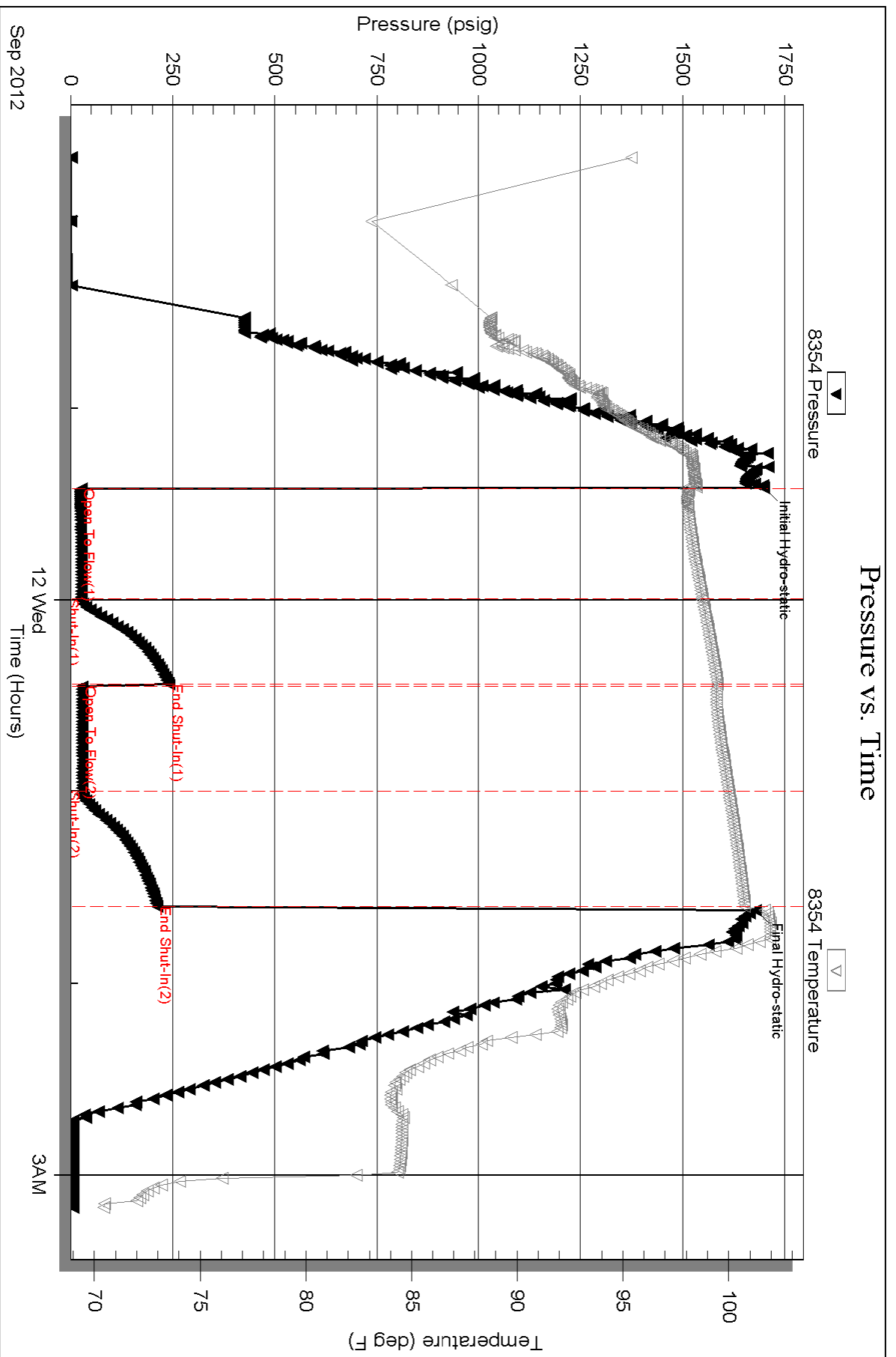
Serial #: 8354

Inside

E&B Natural Resources

Walters "B" #5

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 49500

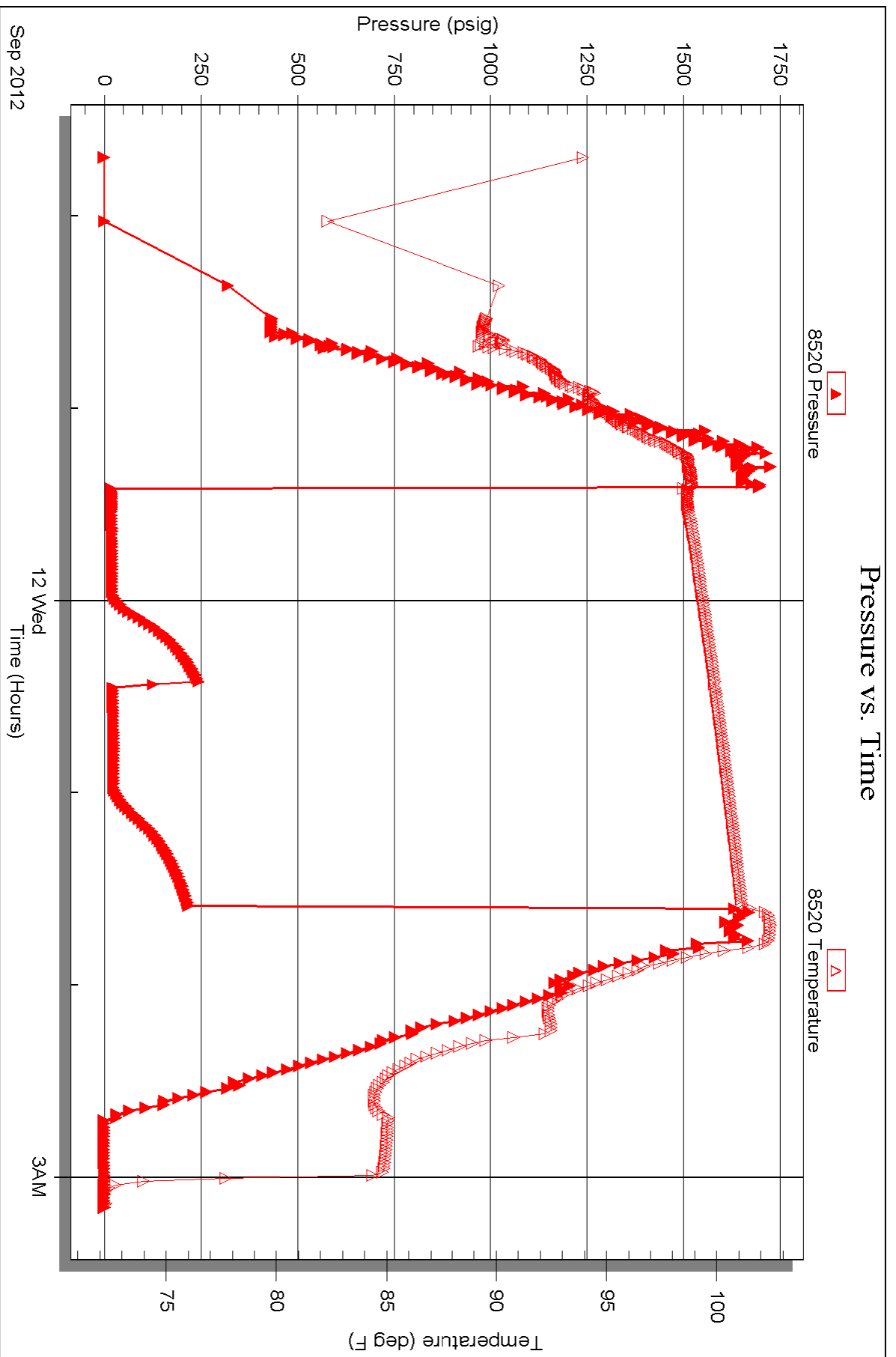
Printed: 2012.09.17 @ 14:39:13

Serial #: 8520

Outside E&B Natural Resources

Wells "B" #5

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49497

Well Name & No. Walters 'B' #5 Test No. 1 Date 9-9-12
 Company E+B Natural Resources Elevation 2131 KB 2125 GL
 Address 1600 Navis Rd. Bakersfield, CA 93308
 Co. Rep / Geo. Bob O'Dell Rig Mullin 16
 Location: Sec. 2 Twp. 12S Rge. 18W Co. Ellis State KS

Interval Tested 3080-3105 Zone Tested Topeka
 Anchor Length 25' Drill Pipe Run _____ Mud Wt. 8.9
 Top Packer Depth 3075 Drill Collars Run 29.28 Vis 66
 Bottom Packer Depth 3080 Wt. Pipe Run ⊖ WL 6.4
 Total Depth 3105 Chlorides 4600 ppm System LCM 3.0

Blow Description IF - Weak surface blow throughout,
IST - No Return,
FF - Weak building blow, Built to 3 inches,
FST - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Gassy OCM</u>	<u>10</u>	<u>15</u>	<u>25</u>	<u>50</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	<u>40' G.I.P.</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 98 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1494 Test 1150 T-On Location 1230
 (B) First Initial Flow 21 Jars 250 T-Started 1415
 (C) First Final Flow 28 Safety Joint 75 T-Open 1522
 (D) Initial Shut-In 683 Circ Sub _____ T-Pulled 1840
 (E) Second Initial Flow 29 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 38 Mileage 13X2 40.30 Comments Part-1349
 (G) Final Shut-In 646 Sampler _____ Slid 4'-6'
 (H) Final Hydrostatic 1422 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1515.30
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1515.30

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49498

4/10

Well Name & No. Walters "B" #5 Test No. 2 Date 9-10-12
 Company E+B Natural Resources Elevation 2131 KB 2125 GL
 Address 1600 Norris Rd. Bakersfield, CA 93308
 Co. Rep / Geo. Bob O'Dell Rig Murphy 16
 Location: Sec. 2 Twp. 12S Rge. 18W Co. Ellis State KS

Interval Tested 3194-3215 Zone Tested Topeka
 Anchor Length 21' Drill Pipe Run 3168 Mud Wt. 8.9
 Top Packer Depth 3189 Drill Collars Run 29.28 Vis 66
 Bottom Packer Depth 3194 Wt. Pipe Run 0 WL 6.4
 Total Depth 3215 Chlorides 4600 ppm System LCM 3.0

Blow Description IF- Strong building blow, BOB in 1 minute, GTS in 30 minutes
IST- No Return.

FF- Strong blow, BOB in 30 seconds.

FST- Weak return @ 45 seconds, Built to 2 inches.

Rec	Feet of	%gas	%oil	%water	%mud
<u>103</u>	<u>GOCWM</u>	<u>30</u>	<u>10</u>	<u>30</u>	<u>30</u>
<u>92</u>	<u>VSOCWM</u>		<u>2</u>	<u>88</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 195 BHT 103 Gravity ✓ API RW 293 @ 78 °F Chlorides 20,000 ppm

(A) Initial Hydrostatic 1557 Test 1150 T-On Location 0445
 (B) First Initial Flow 33 Jars 250 T-Started 0515
 (C) First Final Flow 31 Safety Joint 75 T-Open 0622
 (D) Initial Shut-In 235 Circ Sub T-Pulled 0940
 (E) Second Initial Flow 36 Hourly Standby T-Out 1130
 (F) Second Final Flow 77 Mileage 13X2 40.30 Comments BATT-0506
 (G) Final Shut-In 239 Sampler
 (H) Final Hydrostatic 1536 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60

Sub Total 1515.30
 Total 1515.30

MP/DST Disc't D. Roth

Approved By _____ Our Representative _____

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49499

4/10

Well Name & No. Walters "B" #5 Test No. 3 Date 9-10-12
 Company E+B Natural Resources Elevation 2131 KB 2125 GL
 Address 1600 Norris Rd, Bakersfield, CA 93308
 Co. Rep / Geo. Bob O'Dell Rig Mulfr 16
 Location: Sec. 2 Twp. 12S Rge. 18W Co. Ellis State KS

Interval Tested 3230-3280 Zone Tested Oread
 Anchor Length 50' Drill Pipe Run 3201 Mud Wt. 8.8
 Top Packer Depth 3225 Drill Collars Run 29.28 Vis 50
 Bottom Packer Depth 3230 Wt. Pipe Run 0 WL 8.0
 Total Depth 3280 Chlorides 4900 ppm System LCM 2#

Blow Description FF - Fair building blow, BOB in 12 minutes 30 seconds.
JST - No Return.

FF - Strong building blow, BOB in 8 minutes 30 seconds.
FSE - Return @ 45 seconds. Built to 4 inches.

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>Gassy HOCM</u>	<u>40</u>	<u>30</u>	<u>30</u>	<u>0</u>
<u>60</u>	<u>Gassy SOCM</u>	<u>10</u>	<u>10</u>	<u>80</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 140 BHT 100 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1561 Test 1150 T-On Location 2015
 (B) First Initial Flow 42 Jars 250 T-Started 2100
 (C) First Final Flow 53 Safety Joint 75 T-Open 2157
 (D) Initial Shut-In 280 Circ Sub _____ T-Pulled 0120
 (E) Second Initial Flow 56 Hourly Standby _____ T-Out 0315
 (F) Second Final Flow 77 Mileage 13X2 40.30 Comments Best - 2041
 (G) Final Shut-In 275 Sampler _____
 (H) Final Hydrostatic 1550 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Recorder _____ Sub Total 0
 Final Flow 60 Day Standby _____ Total 1515.30
 Final Shut-In 60 Accessibility _____
 Sub Total 1515.30 MP/DST Disc't

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49500

4/10

Well Name & No. Walters "B" #5 Test No. 4 Date 9-11-12
 Company ETB Natural Resources Elevation 2131 KB 2125 GL
 Address 1600 Norris Rd, Bakersfield, CA 93308
 Co. Rep / Geo. Bob O'Dell Rig Murphy 16
 Location: Sec. 2 Twp. 12S Rge. 18W Co. Ellis State KS

Interval Tested 3419-3470 Zone Tested Lansing "E-G"
 Anchor Length 51' Drill Pipe Run 3394 Mud Wt. 9.0
 Top Packer Depth 3414 Drill Collars Run 29.28 Vis 47
 Bottom Packer Depth 3419 Wt. Pipe Run Ø WL 8.0
 Total Depth 3470 Chlorides 7800 ppm System LCM 3#

Blow Description IF- Weak surface blow, Died @ 5 minutes.
~~IST- No Return,~~
~~FF- No Blow,~~
~~FST- No Return,~~

Rec	Feet of	%gas	%oil	%water	%mud
10	Mud			100	

Rec Total 10 BHT 102 Gravity 1150 API RW 250 @ 75 °F Chlorides 7800 ppm

(A) Initial Hydrostatic 1698 Test
 (B) First Initial Flow 26 Jars
 (C) First Final Flow 27 Safety Joint
 (D) Initial Shut-In 241 Circ Sub
 (E) Second Initial Flow 28 Hourly Standby
 (F) Second Final Flow 28 Mileage 13X2 40.30
 (G) Final Shut-In 212 Sampler
 (H) Final Hydrostatic 1679 Straddle

T-On Location 2100
 T-Started 2200
 T-Open 2325
 T-Pulled 0130
 T-Out 0300
 Comments Bot-2131

Initial Open 30 Ruined Shale Packer
 Initial Shut-In 30 Ruined Packer
 Final Flow 30 Extra Copies
 Final Shut-In 30 Extra Recorder
 Sub Total 0
 Total 1515.30
 MP/DST Disc't Ø
 Sub Total 1515.30

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37127
LOCATION Oakley, KS
FOREMAN Kelly Eichel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-12	2706	Walters B #5	3	12	18	ELLIS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
E&B Natural Res.			399	Jessy Y		
MAILING ADDRESS			530	Cody R		
CITY	STATE	ZIP CODE				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 267 CASING SIZE & WEIGHT ~~8 5/8~~ 24"
 CASING DEPTH 266 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 748 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20"
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on Murfin drilling Rig #6
mixed 165 sks com 30cc 200 gal displaced with 15 1/2 bbl water,
shut in, washed out pump rigged down.

Cement did circulate
Approx 6 bbl top it
Thank you Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	410	MILEAGE	5 ⁰⁰	206 ⁰⁰
11045	165 SKS	Class A cement	17 ⁶⁵	2912 ⁷⁵
1102	4165 #	Calcium chloride	.89	4138 ⁵⁵
1118B	310 #	Bentonite	25	77 ⁵⁰
5407A	7.76	Ton Mileage delivery	167	518 ⁴⁰
				5207 ⁰⁰
		Load 1000 disc		520 ⁷⁰
				4686 ³⁰
		SALES TAX		192.98
		ESTIMATED TOTAL		4879.28

4:30 PM
 AUTHORIZATION Ay Eichel TITLE T.P. DATE 9-6-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252645



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 37149

LOCATION Oakley #5

FOREMAN Mike Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-12	2706	Walters B #5	2	12	18	Ellis
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			529 #18	Jerry Y		
CITY			526 G	Wesley R		
STATE			5807109	W F		
ZIP CODE						

JOB TYPE 2 Stage HOLE SIZE 7 7/8 HOLE DEPTH 3755 CASING SIZE & WEIGHT 5 1/2" 15.5 #
 CASING DEPTH 3751.75 DRILL PIPE _____ TUBING _____ OTHER DV Tool @ 2707'
 SLURRY WEIGHT 14.2/12.5 SLURRY VOL 14/1.89 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 100psi DISPLACEMENT PSI 100psi MIX PSI 100psi RATE _____

REMARKS: Safety meeting and rig upon Martin Drilling #16 Run float equipment
Raskets on 3, 4, 27, 37, 44, 51, 52, Centralizers on 2, 5, 9, 13, 17, 21, 25, 29
DV Tool on top of 26 @ 2707' Run casing to bottom Circulate casing 1 hr
Pumped 500 sacks mud flush 500 sacks water mix 140 sacks OWC with #5 hole seal 7/8" hole seal
displaced 20 bbls 30 water top mud plus landed 1400psi 100psi 100psi 100psi
opened tool @ 2707psi circulated 1/2 hr. Pumped 500 sacks water ahead mix 30 sacks
Cement 60/40 Poz 14" in R Hole 520 sacks down casing shutdown cleared pump
& lines released plug displace 500 sacks water 700psi lift plug landed 1000psi
cement did circulate 1500psi 1/2 hr

Thanks Mike & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 P	1	PUMP CHARGE	2700.00	2700.00
5406	45	MILEAGE	5.00	225.00
5407 A	30.23 tons	Ton mileage delivery	1.67	2271.79
1126	140 S/S	OWC	2.55	357.00
1131	550 S/S	60/40 Poz Cement	15.10	8305.00
118B	4647 #	Bentonite gel	.25	1011.75
110A	700 #	1/2" seal	.56	392.00
1107	172 #	Flow seal	2.82	485.04
1144G	5000 gal	Mud flush	1.00	5001.00
4159	1	5 1/2" AFU float shoe "W"	413.00	413.00
4130	8	5 1/2" Centralizers "W"	58.00	464.00
4104	7	5 1/2" Baskets I	276.00	1932.00
4253	1	5 1/2" DV Tool "W"	4800.00	4800.00
4454	1	5 1/2" Latch dam "W" Plus	303.00	303.00
		Subtotal		26,857.58
		Loss 10% discount		2685.96
				24,171.62
		SALES TAX		1233.96
		ESTIMATED TOTAL		25497.68

Revin 3737

AUTHORIZATION David Hansen TITLE Prod. sup. DATE 9-14-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252809

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 19, 2013

Keith Pickett
E & B Natural Resources Management Corp.
1600 NORRIS RD
BAKERSFIELD, CA 93308

Re: ACO-1
API 15-051-26385-00-00
WALTERS B 5
SW/4 Sec.02-12S-18W
Ellis County, Kansas

Dear Keith Pickett:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/06/2012 and the ACO-1 was received on March 18, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department