

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1124881

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:						
month day year	Sec Twp S. R						
DPERATOR: License#	feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
ddress 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
State:	County:						
Contact Person:	Lease Name: Well #:						
hone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
lame:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile:						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II						
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):						
Operator:	Projected Total Depth:						
Well Name: Original Total Depth:	Formation at Total Depth:						
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:						
f Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
AFF	If Yes, proposed zone:						
	IDAVIT						
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT						
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.						
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:						_ LO	cation of vi	/eii: Cour	nty:				
ase:									fe	eet from	N /	S Line	of Section
ell Number:									fe	eet from	E /	W Line	of Section
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						PLAT							
S	how locatio	on of the w	ell. Show i	footage to	the neare		unit bound	dary line.	Show the	predicted l	ocations o	of	
				_				-		Notice Act			
				You m	ay attach a	a separate	plat if desi	ired.					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:					
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:	Pit is:		-					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R					
Settling Pit Drilling Pit If Existing, date co		nstructed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section					
	(bbls)		County					
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
Yes No	Yes N	No						
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits					
	om ground level to dee							
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment	procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
Cashintoa Electronically								
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS								
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No					



1124881

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)						
OPERATOR: License #	Well Location:						
Name:							
Address 1:							
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description or						
Contact Person:	the lease below:						
Phone: ( ) Fax: ( )							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.						
Address 1:							
Address 2:							
City: State: Zip:+							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the						
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.						
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.						
Submitted Electronically							

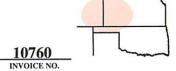
# | | |

### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

GR. ELEVATION:



003235S

Office/Fax: (620) 276-615 TNO. Cell: (620) 272-1499

Glen McCully #6-15

LEASE NAME

Stevens Co, Ks

American Warrior, Inc.

OPERATOR

15 32s 35w Sec. Twp. Rng. 400' FNL -2284' FEL

LOCATION SPOT

1" = 1000'

Mar. 18<sup>th</sup>, 2013

MEASURED BY: Luke R.

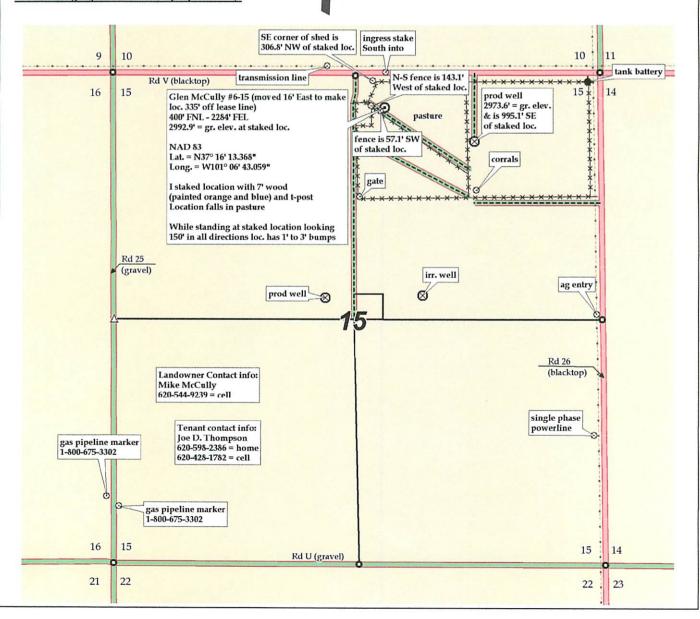
Drew H.

AUTHORIZED BY: Cecil O.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

**Directions:** From the West side of Moscow, Ks at the intersection of Hwy 56 & 4 Mile Road/20 Road South - Now go 3.5 miles South on 4 Mile Road/20 Road - Now go 5 miles East on V Rd to the NW corner of section 15-32s-36w - Now go 0.6 mile East on V Rd to ingress stake South into - Now go 400' South through pasture into staked location. **Final ingress must be verified with land owner or Operator.** 



FAX ND. : 785 6288478

### R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8734 Cell - 785.028.8678 Fax - 785.028.8678

March 29, 2013

Mike McCully 2549 Road V Moscow, KS 67852

RE: Glen McCully #6-15

400' North Line & 2284' East Line Section 15-32S-35W

Glen McCully #7-15

Main Location: 2295' North Line & 2292' East Line Sec. 15-32S-35W Alternate Location: 2268' North Line & 2264' East Line Sec. 15-32S-35W Stevens County, Kansas

### Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owners be notified. The operator of the captioned wells is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, Lease Road, Pipeline & Electric line Locations. If the well(s) is/are completed as a producers, we will go into the existing tank battery on the property. This is all preliminary and non-binding, being shown simply to satisfy State requirement. The actual locations will be determined after the dirt contractor is on location.

Dan Hauser with W & L Dirt (620) 793-2817 will be building the locations, if you want to be involved, contact him and reference the captioned well name and coordinate with them.

R. Evan Noll

Contract Landman with American Warrior, Inc.

Duke Drilling Co., Inc.

FAX NO. : 785 6288478

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**p.3** 

