



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1124924
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Producer: John D, Winterscheid
Virgil, Kansas

Greenwood Co. Kansas.

Contracter: Ute Oil Co. Inc.
Iola, Kansas

2/5/66 2/9/66

10	soil & clay	10
2	lime	12
13	shale	25
5	lime	30
10	lime	40
53	shale	93
17	lime	110
8	skale 118	118
4	shells	122
14	lime	136
27	shale	163
5	lime	168
9	shells	177
43	shale	220
20	shells	240
20	sand	260
10	sandy shale	270
49	shale	319
16	lime	335
150	shale	485
5	lime	490
4	shale	494
4	lime	498
17	shelly lime	515
35	lime	550
10	shale	560
20	lime shells	580
140	shale w/lime	720
25	lime	745
5	shale	750
20	lime	770
20	red bed	790
24	shale	814
6	lime	820
15	shells	835
46	lime	881
4	shale	885
16	lime	901
4	shale	905
37	lime	942
7	shale	949
7	lime	956
8	shale	964
11	lime	975
90	shale w/lime	1065

15	shells	1080
10	lime	1090
14	shale	1104
11	lime	1115
15	shells	1130
49	sandy shale	1179
6	lime	1185
15	shells	1200
45	lime	1245
5	dark shale	1250
4	lime	1254
36	shale w/lime	1290
15	shale	1305
14	sand	1319
19	shale w/lime	1340
10	dark shale	1350
41	shale w/lime	1391
103 1/2	shale	1594 1/2
1 1/2	chat	1596
2	Mississippi lime	1598

Total depth 1608

*Oct 1989 cleaned out w/tools
+ Put 100 gal of aromatic solvent +
500 gal of acid took 1000^{ft} to break
March 30-91 Put 100 gal of aromatic
solvent + 500 gal 15% acid took 900^{ft}
to break down down time top empacker 6.5 hrs*

RECEIVED
FEB 22 2013

KCC WICHITA