

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monun day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Original Completion Date.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	
CCC DKT #:	
	Will Cores be taken?  If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF  The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.
AF The undersigned hereby affirms that the drilling, completion and eventual plate is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  h drilling rig;
AF The undersigned hereby affirms that the drilling, completion and eventual plate is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AF The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AF The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the standard of the surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be setting the surf	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  the underlying formation.  the trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the specified below <i>shall be second</i> all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the second of t	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  the underlying formation.  the interior office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.
AF The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the search	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  the underlying formation.  the interior office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
AF The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the search	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  the underlying formation.  the interior office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.
AF The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the search	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  the underlying formation.  the interior office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the appropriate of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the surface of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plug of the surface of the surface casing order # must be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  thic office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to the specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the specified below the specif	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  thic office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior in the district office will be a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be apprinted to the well shall be appropriated before a surface to the well shall be appropriated before the the propriated before the propriated before the propriated before	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be submitted Electronically  For KCC Use ONLY	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the strength of the strength of the spund date or the well shall be submitted Electronically  **Jubmitted Electronically**  **For KCC Use ONLY**  API # 15 -	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strong of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  If drilling rig;  to by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
he undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spud to a proper shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the standard plus and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the standard propriate of the well shall be computed to appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It is trict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spuddate of the well shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spuddate or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It is it is included in the complex of the property of the property of the underlying formation.  If it is included in the complex of
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an acceptance. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence. The appropriate district office will be notified before well is either plug. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
a ir/Q ir/Q ir/Q ir of acreage	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	Section conner used. NE NV SE SV
PL	
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a ser	
1480 fi	i.
	:
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
(O	1725 ft Electric Line Location  Lease Road Location
	Lease Road Location
	<u>:</u>
	EXAMPLE
22	
22	
	······
	:
	:

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is: Proposed  If Existing, date coll Pit capacity:	Existing nstructed: (bbls)	SecTwp R East West        Feet from North / South Line of Section        Feet from East / West Line of Section         County	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
	d with	Dooth to abollo		
Distance to nearest water well within one-mile of	or pit:	Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  king pits to be utilized:  procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	



1125079

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

6311 (Rev. 1993)

### OIL AND GAS LEASE



AGR	Warran C. Zimmarman and Chaila Zimmarman hughand and wife	01
	address is 1647 S. Holland Ct., Lakewood, CO 80232 hereinafter called Lessor (whether one or m	nore),
131	Oll Operations, LLC  O Bison Road, Hays, KS 67601  , hereinafter caller Le in consideration of Ten and additional Dollars (\$ 10.00+ ) in hand paid, receipt of w	
is here ackno- of investigation constituent pro and things the	in consideration of LEIL allowally and paid, receipt of we ledged and of the royalties herein provided and of the agreements of the lessee herein comained, hereby grants, leases and lets exclusively unto lessee for the purp, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respectues, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structeon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and calcurred therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired inte	pose ctive tures other
	t in County of	
	The South Half of the Northeast Quarter (S/2 NE/4)	<u> </u>
In Section	22 Township 15 South Range 18 West and containing Eighty (80) acres, more or less, and	

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor leasee held hable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or lesses in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage as pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage poled in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The preceding paragraph, whereas Lessee is given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, shall apply only when such land, lease or leases are located on the following described acreage:

The North Half of the Northeast Quarter (N/2 NE/4) of Section 22, Township 15 South, Range 18 West, Ellis County, Kansas

STATE OF KAL	SAS	,,000,000	BUSTANO		
COUNTY OF E				IVIDUAL (KsOkÇoNe)	
The foregoing insti	ument was acknowledged before	me this	ay of Marret		_, 2
by Warren 1	. Zimmerman	<del>- 3</del> :	<u>\$</u> and	d	
		30	.00	02 P ST	7
My commission ex	ires 3-13-7012	- 30°C	BLIORPIO CO	D Dustu	
5	8 8 9 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Carr	20000000	Notary Public	
		My Commission E	xpires March 13, 2012 .*	ş	
STATE OF KA	SAS	ACKNOWL	BUSTA	IVIDUAL (KsOkCoNe)	
COUNTY OF E	ument was acknowledged before	- (A'A) .	70.45.08	TTD OTTE (REOROUTE)	
by Sheila Z	immerman	λ) -	• ~	d	-, -
		8 :- 3 ··	- 3	00=	
My commission ex	ires 3-13- Zova	2	PUBLIC PO	BBust	
		2	PGCOLO COLO	Notary Public	
		My Commis	sion Expires March 13, 2012		
STATE OF		ACYNODIT	DOMESTIC DOS TOS	TOTTOTAL PROPERTY	
COUNTY OF		ACKNOWLE		IVIDUAL (KsOkCoNe)	
ine foregoing instr	ment was acknowledged before	me this da	ay of		-, <del></del>
My commission exp	res			N. B.W.	
194	48 7.29		*.	Notary Public	
					10 20
3	المييسي ، وره				H 15
STATE OF	*	ACKNOWLE			2
		ACKNOWLE	DGMENT FOR INDI	(VIDUAL (KsOkCoNe)	2
The foregoing instr	ment was acknowledged before	ACKNOWLE	DGMENT FOR INDI		
The foregoing instr		ACKNOWLE	DGMENT FOR INDI		•
The foregoing instriby	ment was acknowledged before i	ACKNOWLE	DGMENT FOR INDI		•
The foregoing instr	ment was acknowledged before i	ACKNOWLE	DGMENT FOR INDI		,
The foregoing instriby	ment was acknowledged before i	ACKNOWLE	DGMENT FOR INDI		
The foregoing instriby	ment was acknowledged before i	ACKNOWLE	DGMENT FOR INDI		•
The foregoing instriby	ment was acknowledged before i	ACKNOWLE	DGMENT FOR INDI	Notary Public	
The foregoing instriby	ment was acknowledged before i	ACKNOWLE	DGMENT FOR INDI	Notary Public	
The foregoing instriby  My commission exp	ment was acknowledged before i	ACKNOWLE	DGMENT FOR INDI	Notary Public	L.C.
The foregoing instriby  My commission exp	ment was acknowledged before i	ACKNOWI.E	DGMENT FOR INDI	Notary Public	HC.
The foregoing instriby  My commission exp	ment was acknowledged before i	ACKNOWI.E	DGMENT FOR INDI	Notary Public	I Inc.
The foregoing instriby  My commission exp	ment was acknowledged before i	ACKNOWI.E	DGMENT FOR INDI	and duly recorded  244  of  Live o  Register of Deeds.	TIMC.
The foregoing instriby  My commission exp	ment was acknowledged before res	ACKNOWI.E	DGMENT FOR INDI	and duly recorded  244  of  Live o  Register of Deeds.	TOI THE.
The foregoing instriby  My commission exp	ment was acknowledged before a	ACKNOWLE da	DGMENT FOR INDI	Page 244 of Registre of Deeds.	ThI, Imc.
The foregoing instriby  My commission exp	ment was acknowledged before a	ACKNOWLE da	DGMENT FOR INDI	Page 244 of Registre of Deeds.	ThI, Imc.
The foregoing instriby  My commission exp	ment was acknowledged before a	ACKNOWI.E	DGMENT FOR INDI	Page 244 of Registre of Deeds.	ThI, Imc.
The foregoing instriby  My commission exp	ment was acknowledged before a	ACKNOWLE da de Counts de C	POWENT FOUR SQ S  Shis  The square of the sq	Page 244 of Registre of Deeds.	TUI, Inc.
The foregoing instriby  My commission exp	ment was acknowledged before a	ACKNOWLE da de Counts de C	POWENT FOUR SQ S  Shis  The square of the sq	Page 244 of Registre of Deeds.	TUI, Inc.
The foregoing instriby  My commission exp	res	Term County Coun	OF How sa S  Sliss  Sliss  Instrument was filed for record on the 10  Sold  So	766 Page 244 of Anglas of this office.  Register of Register of Beds.	TOI, Inc.
The foregoing instriby  My commission exp	res	Term County Coun	OF How sa S  Sliss  Sliss  Instrument was filed for record on the 10  Sold  So	1:45 o-clock P.M., and duly recorded  ook 766 Page 244 of stands of this office.  Register of Oreds.	TOI, Inc.
The foregoing instriby  My commission exp	res	ACKNOWLE da	STATE OF Haus Sa S  County 21:S  This instrument was filed for record on the 10  day of 201	1:45 o-clock P.M., and duly recorded  ook 766 Page 244 of stands of this office.  Register of Oreds.	T. Tuc.
The foregoing instriby  My commission exp	res	Term County Coun	OF How sa S  Sliss  Sliss  Instrument was filed for record on the 10  Sold  So	the regards of this office.  By \$12.00   Page 244 of the regards of this office.  By \$12.00   Register of Deeds.	TOI, Inc.

6311 (Rev. 1993)

320

### OIL AND GAS LEASE

March

Kansas Blue Print Reorder No. 700 S. Broadway PO Box 79: Wichita, KS 67201-0793 316-264-9344-264-5105 fax 09-115

2011

by and between Willard J. Zimmerman, a single man	
whose mailing address is 1713 Henry Dr., Hays, KS 67601 hereinafter called Lessor (whether and TDI Oil Operations, LLC	er one or more),
1310 Bison Road, Hays, KS 67601 hereinafte	er caller Lessee:
Lessor, in consideration of <u>Ten and additional</u> pollars (5 10.00+ ) in hand paid, respectively unto lessee for investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and the understigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and the understigation of the products, injecting gas, water, other fluids, and air into subsurface strain, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and count of things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-accomplete the products of the product of t	or the purpose heir respective other structures ducts and other quired interest,
The North Half of the Northeast Quarter (N/2 NE/4)~	Frect Att.  Frech Att.  Frech Att.  Frech Att.  Frech Att.  Frech Att.  Frech Att.
in Section 22 Township 15 South Range 18 West and containing Eighty (80) acres, more	
Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as as is oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.	ong thereafter
In consideration of the premises the said lessee covenants and agrees;	

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1,00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The preceding paragraph, whereas Lessee is given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, shall apply only when such land, lease or leases are located on the following described acreage:

The South Half of the Northeast Quarter (S/2 NE/4) of Section 22, Township 15 South, Range 18 West, Ellis County, Kansas.

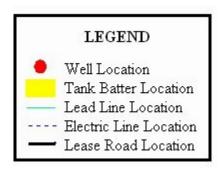
COUNTY OF ELL	ent was acknowledged	before me this 7 +h	lay of March	NDIVIDUAL (KsOkÇoNe)	2011
y Willard J	. Zimmerman			and	
<del></del>					<del></del>
Ay commission expire	6-15-12	NOTAR STATE C	J. ROMME Y PUBLIC OF KANSAS P. 6 -15-12	Notary Public	
		ACKNOWL	EDGMENT FOR II	NDIVIDUAL (KsOkCoNe)	
he foregoing instrum	ent was acknowledged	before me this c		and	
y commission expire	8			Notary Public	:
		ACKNOWL	EDGMENT FOR IN	NDIVIDUAL (KsOkCoNe)	
he foregoing instrum	ent was acknowledged l	before me this d			
				ınd	
		-			
				Notary Public	
			EDGMENT FOR IN	DIVIDUAL (KsOkCoNe)	
he foregoing instrume	ent was acknowledged b	pefore me this d	ay of		-, - <u></u>
/			a	nd	
v dominitaria					
y commission expires	ì			Notary Public	
	ä			v2	e' e
e [			77	deed deed	
щ			å,	and duly recorded 242 of 242 o	
9.		R. R. R. P. F.	rd on	2422 CHBreng	
<b>Y</b>		8	reco	Begge	
LEA			1 ( )		
AS LEA		Term	d for	N 92	2
GAS LEA		unts	3a.S 1/S 4 filed for	Page	
ID GAS LEA		unts	Ellis	Hock DM. a	uc.
AND GAS LEA		Twp. Ferr	Ellis ment was filed for	Janeh.  octock Dm.  octock Dm.  octock Dm.  octock Dm.  octock Dm.	Sisou Re
L AND GAS LEA		Twp. County	Strument was filed for	7 Nanch.  5. octock P.M  766. Page. of this office.	ded. return to
OIL AND GAS LEA		Twp. County	SOF Ague Sa S	1 Jane L. 145 velock Om. 766 Page ords of this office. 212.00	or Lison Ko
OIL AND GAS LEASE	0	Acres County	This instrument was filed for record on the 20	1:45 orlock D.M., and duly recorded Book 766 Page 242 of Page Page 10 of December 10 of Register 10 10 of Re	on recorded, return to
OIL AND GAS LEA	ТО	unts	STATE OF County CIII'S This instrument was filed for	day of 1) are lack D. M. S. Book 766 Page Page By M. S. The Page By M. S.	AT I C
OIL AND GAS LEA	TO	Acres County	STATE OF Fausas County This instrument was filed for		When recorded, return to

~ .

# TDI, Inc.

License #4787 1310 Bison Road Hays, Kansas 67601

H: (785) 628-2593 C: (785) 259-3141



The Surface Notification Act requires notification to surface owner of proposed well site, tank battery, roads and etc. This notification is non-binding and locations can be changed by oil operator.

# **ZIMMERMAN UNIT #1**

