



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 058858

REMIT TO P.O. BOX 9399
SOUTHLAKE, TEXAS 76092

Federal Tax ID: # 20-6976804

SERVICE POINT:
Dale/14/15

DATE <u>1-6-13</u>	SEC <u>26</u>	TWP <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Freehold</u>	WELL # <u>2</u>	LOCATION <u>Healy 341 4125546</u>	COMTY <u>Garza</u>	STAGE <u>1</u>	STAGE <u>15</u>		
OLD OR NEW (Circle one)							

CONTRACTOR H2 #2
 TYPE OF JOB Self-Flow
 HOLE SIZE 18 1/2" TD 355'
 CASING SIZE 8 1/2" DEPTH 355.28'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LET IN CSQ 15'
 PERCS _____
 DISPLACEMENT 21,786.61
 EQUIPMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 22556 cum 398cc
 COMMON 22556 @ 17.92 4077.50
 POZMIX _____ @ _____ _____
 GBL _____ @ 23.90 93.60
 CHLORIDE _____ @ 69.00 572.00
 ASC _____ @ _____ _____

PUMP TRUCK CEMENTER Katana 1242
 # 183 HELPER Paul Beaver
 BULK TRUCK # 349 DRIVER David Scarrans
 BULK TRUCK # _____ DRIVER Dick Simanobics

REMARKS:

MIN 225 SKP cement
22500 w/c 100 lbs
Cement slud circulate
9 hours

HANDLING 225 SKP @ 2.85 645.75
 MILLAGE 1174 X 50 X 2.20 1292.00
 TOTAL 6628.51
 SERVICE _____

DEPTH OF JOB 355.28'
 PUMP TRUCK CHARGE _____ 1800.25
 EXTRA FOOTAGE _____
 MILLAGE 1174 @ 50 585.00
 MANIFOLD head @ 420 228.00

CHARGE TO: Witten Petroleum Inc
 STREET P.O. Box 391
 CITY Carthage STATE KS ZIP 67838

PLUG & FLOAT EQUIPMENT

wooden plug @ _____ 102.84
 @ _____
 @ _____
 @ _____
 TOTAL 102.84

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME STEVEN CRAIG

SIGNATURE Steven Craig

SALES TAX (if any) 393.48
 TOTAL CHARGES 9179.40

IF PAID IN 30 DAYS 1658.29 (Allied)
7522.11 net



CHARGE TO: WILTON PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23790

PAGE 1 OF 2

1. WELL/PROJECT NO. **NESS CITY, KS**

2. CONTRACTOR **SCOTT** RIG NAME/NO. **KS** DELIVERED TO **GREYSTON, KS** DATE **1/13/13** OWNER

3. TICKET TYPE SERVICE SALES CONTRACTOR **H2 DRILLING #2**

4. REFERRAL LOCATION **DIL DEVELOPMENT** WELL CATEGORY **STAKEHOOLDING** WELL PERMIT NO. **WILEY, WILSON**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNT	PRICE	AMOUNT
575						MILEAGE #115							
578						Pump Charge	1	008				1500	300
403						CEMENT BASKETS	2	BA				850	1500
404						PORT COLAR	1	BA	2075 FT			2400	2400
406						LATCH DOWN PLUG & BARRIE	1	BA				850	850
407						INJECT FLOAT SHOE W/AUTO FILL	1	BA				350	350
409						TURBIDERS	1	BA				900	900
281						MUD FLUSH	1	BA				185	185
221						Liquid KCL	2	BA				250	500

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **1/13/13** TIME SIGNED **11:15** P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **1** TOTAL **12,480.88**

TAX **8.3%**

sub total **11,745.50**

AMOUNT **16935.50**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL

SWIFT OPERATOR **[Signature]**

Thank You!

CUSTOMER WILSON PETROLEUM	WELL NO.	LEASE FRENCH L # 2	JOB TYPE S&K SUBSTRING	TICKET NO. 23790	DATE	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
						TUBING	CASING	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	C			
2130								ON LOCATION
0015								START PIPE 5 ¹ / ₂ -15,5 # RID @ 4600 SET @ 4595' SIDE ST. 42.14' CENTRAVERS 1,2,3,4,5,6,7,9,11,55 BASKETS 2,56 PORT COLLAR @ 56 @ 2275'
02216								DROP BALL - CIRCULATE
0300	1 ¹ / ₂ 1 ³ / ₂	12 20		✓				300 Pump STD spec MUD FLUSH 300 Pump 20 BBL KEL FLUSH
0307			7,5					PLUG RH-MH (300x-205x)
0310	4 ¹ / ₂		36	✓				MIX 150 x EA2
0320								WASH OUT Pump & LINES
0323	10 ¹ / ₂			✓				STREET DISPLACED PLUG
0342	2	108 ¹ / ₂		✓			1500	PLUG DOWN P31 UP LATERAL PLUG END
0345					✓			RELEASE P31 - Dry
0348								WASH TRUCK
0430								JOB COMPLETE
								THANKS @ 115
								JASON JEFF DOW.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
2/4/2013	23808

Invoice

BILL TO
Wilton Petroleum Inc.
PO Box 391
Canton, KS 67428

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	French L	Scott	H-D Oilfield Servi...	Oil	Development	Cement 5-1/2" P...	David

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	6.00	360.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MDDCON II)	170	Sacks	16.50	2,805.00T
276	Flocele	50	Lb(s)	2.00	100.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
288	Sand (20/40 Brady)	2	Sack(s)	22.00	44.00T
104	Port Collar Tool Rental	1	Each	250.00	250.00T
581D	Service Charge Cement	250	Sacks	2.00	500.00
583D	Drayage	746.33	Ton Miles	1.00	746.33
	Subtotal				6,160.33
	Sales Tax Scott County			8.30%	274.23

We Appreciate Your Business!	Total	\$6,434.56
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JOB LOG

SWIFT Services, Inc.

DATE 2-4-13 PAGE NO.

CUSTOMER 101101 on Production WELL NO. L 4 2 LEASE French JOB TYPE 5 1/2 Port Collar TICKET NO. 23808

CHART NO. TIME RATE (BPM) VOLUME (BBL/GAL) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

0900 PC-2275 RBP-2600

2500 2500 SMD w/ 1/4 Screen 2 3/4 x 5 1/2

on location

1020 2 1/2 5 1 200 Load Hole

1030 1 600 Test RBP Hold

1040 2 13.5 1 150 Spool 2 sks Sand on RBP

Open Port Collar

1155 3 1/2 5 1 200 In. Bole

1205 3 1/2 80 1 300 Mix 170 sks of SMD @ 11.2 ppg

Flt. 1 to surface - 20 sks to pt

Cement to surface 170 lbs to 170

3 1/2 13 1 400 Displacement

1240 1 1 1 750 Close Port Collar Hold

1300 2 15 1 300 Reverse Cement out

2 25 1 300 Wash Sand off Plug

Wash up Truck

1330 Job complete

Thank You

Dirk Blum IT Drury