

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

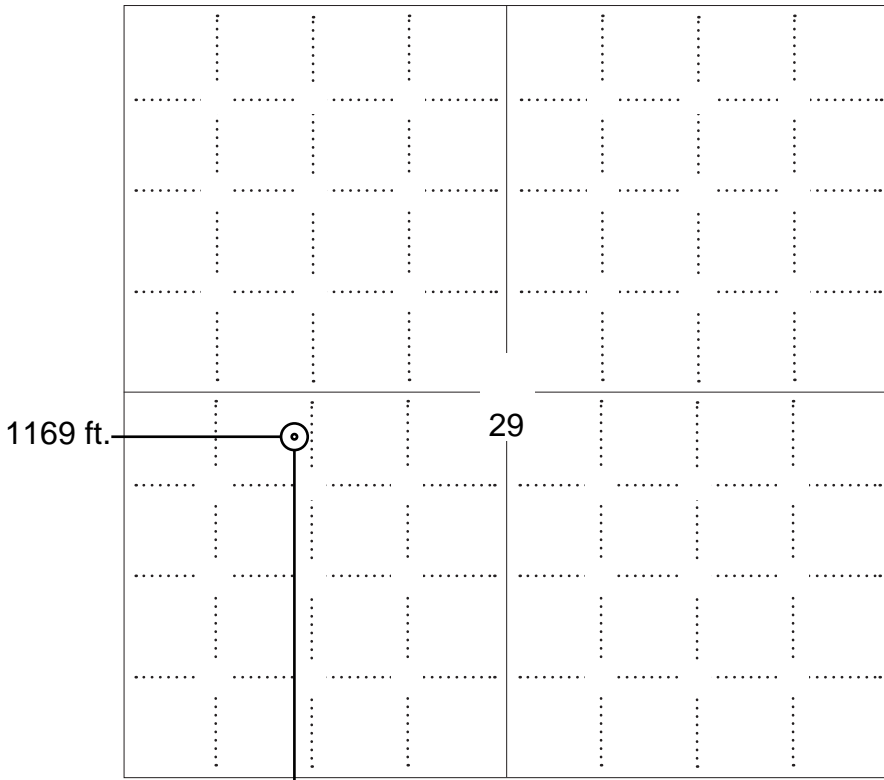
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

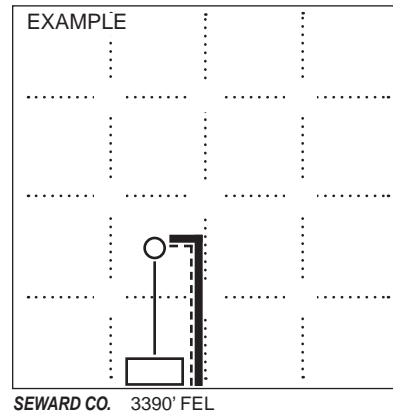
2330 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

For KCC Use ONLY
 API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Richland Oil Investments, LLC
 Lease: Brassfield
 Well Number: 2-29 SWD
 Field: Harold

Location of Well: County: Graham
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 29 Twp. 9 S. R. 21 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - N/2 - N/2 - SW

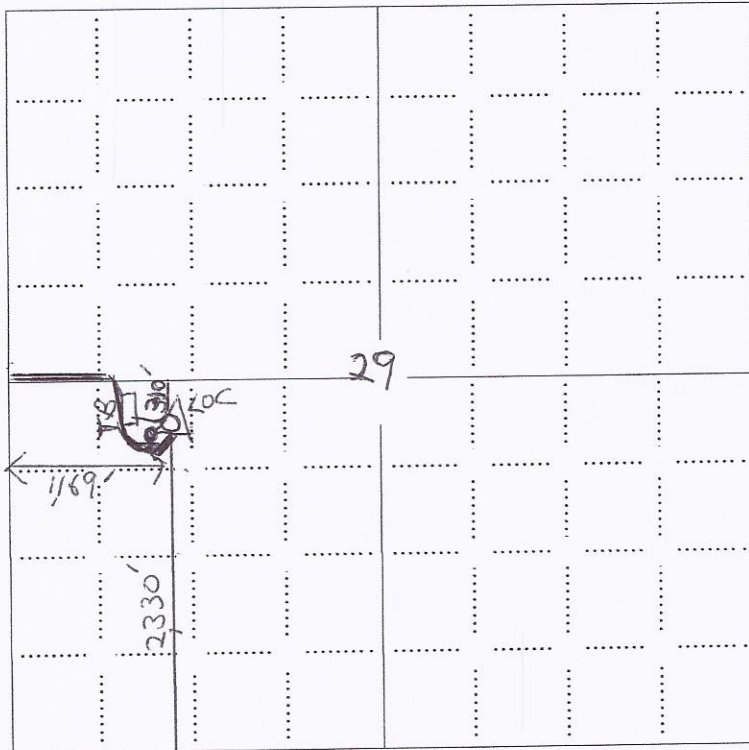
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

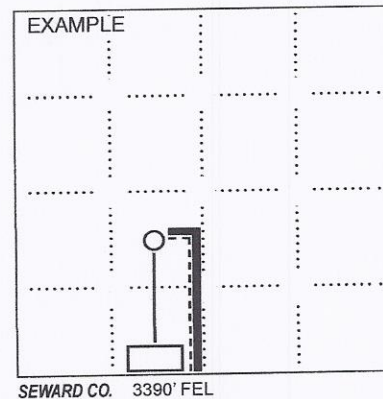
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



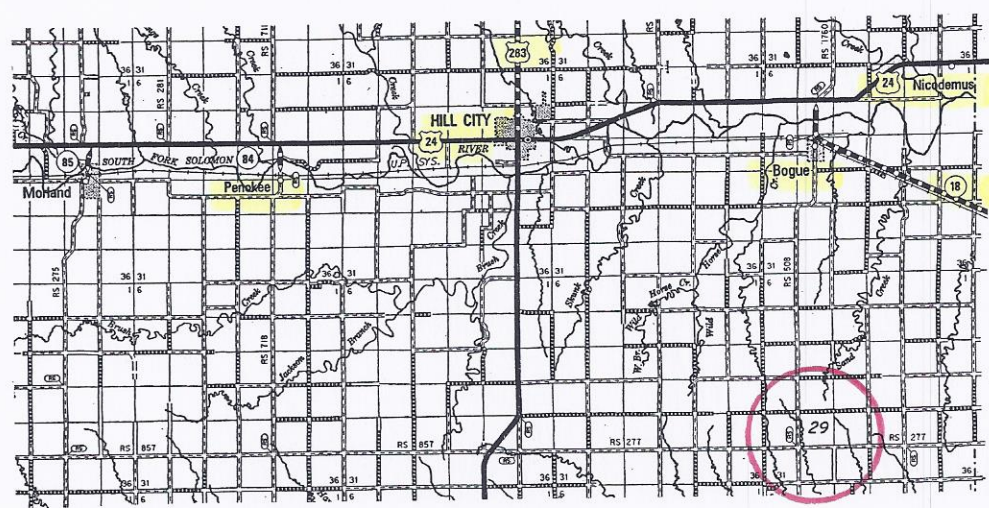
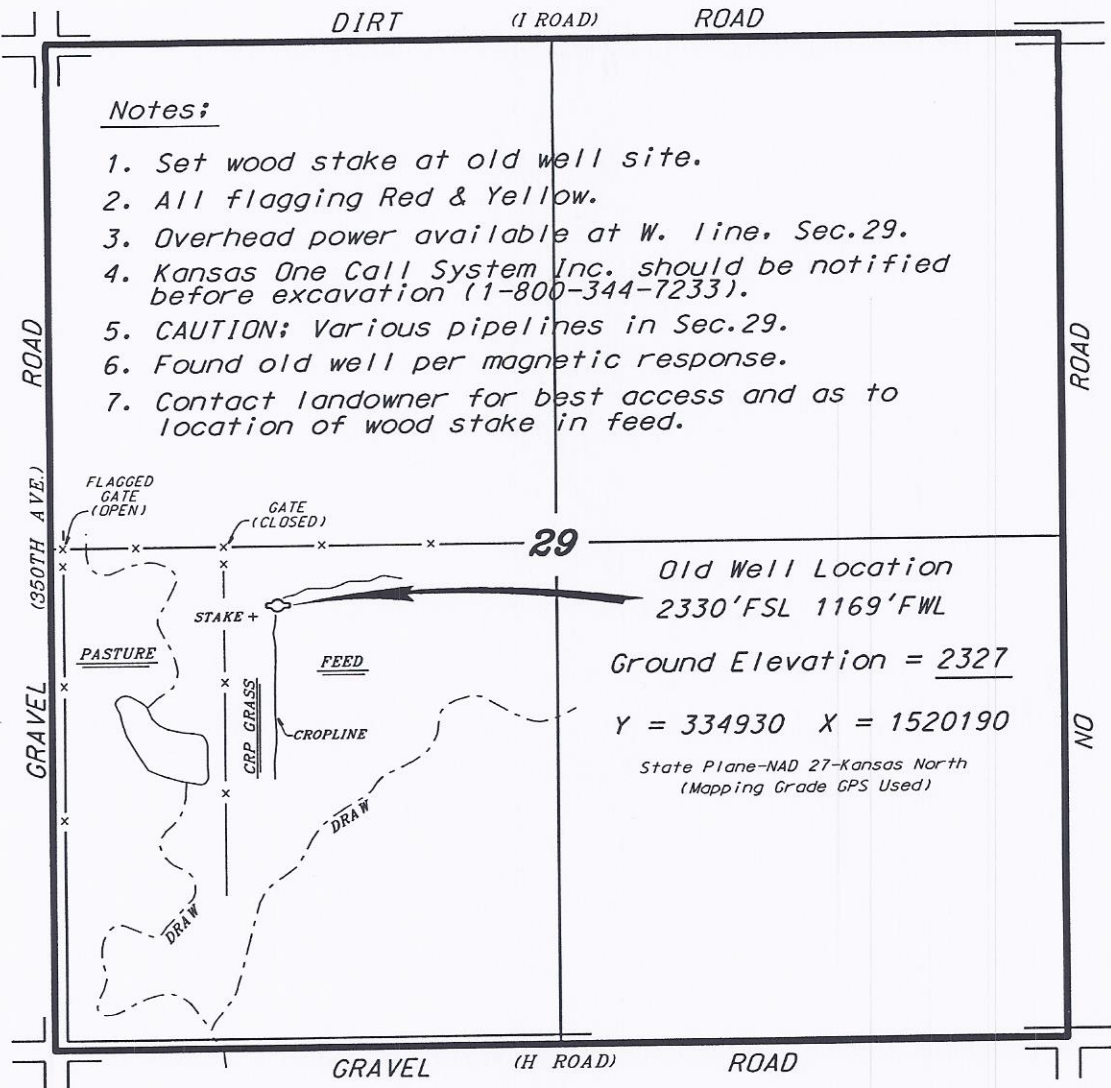
NOTE: In all cases locate the spot of the proposed drilling locaton.

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3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**RICHLAND OIL INVESTMENTS, LLC
BRASSFIELD LEASE
SW.1/4, SECTION 29, T9S, R21W
GRAHAM COUNTY, KANSAS**

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

*Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

*Elevations derived from National Geodetic Vertical Datum.

Date **November 23, 2011**

Form GP-3
Rev. 6-26-62

KANSAS
STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. P. Roberts
Assitant Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

RECEIVED
STATE CORPORATION COMMISSION
7/31/63
JUL 31 1963

CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name Shallow Water Refining Company,

Complete Address: 542 Petroleum Building, Wichita, Kansas.

Lease Name Harrold Well No. 2

Location CN $\frac{1}{2}$ -N $\frac{1}{2}$ -SW Sec. 29 Twp. 9 Rge. (E) (W) 21

County Graham Total Depth 3890

Abandoned Oil Well X Gas Well Input Well SWD Well D & A

Other well as hereafter indicated:

Plugging Contractor: Hammonds Well Service,

Address: Box #276, Plainville, Kansas License No.

Operation Completed: Hour 10:30AM Day 27 Month 7 Year 1963

The Above well was plugged as follows:

181'--8 5/8" Surface pipe, cement circulated. 3885'--5 1/2" cemented with ??.
Dakota sands squeezed to surface.
Sanded well back to 3850' and set 5 Sx cement with dump bailer. Found top
of fluid @1100', set 20' bridge and 6 Sx cement. Set plug @ 230' with 15'
bridge on top and 20 Sx cement. Set plug @ 30' and 5 Sx cement to bottom
of cellar.

I hereby certify that the above well was plugged as herein stated.

INVOICED

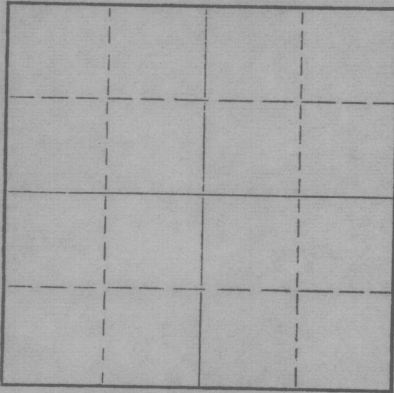
DATE 7/30/63
INV. NO. 4500-W

Signed: M. L. Nichols
Well Plugging Supervisor

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Graham County, Sec. 29 Twp. 9 Rge. 21 (E) W (W)
Location as "NE/CNW/SW" or footage from lines CN2 N2 SW 1/4
Lease Owner The Shallow Water Refining Co.
Lease Name Harrold Well No. 12
Office Address 542 Petroleum Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 8, 1957
Application for plugging filed July 12, 1963
Application for plugging approved July 15, 1963
Plugging commenced July 27, 1963
Plugging completed July 27, 1963
Reason for abandonment of well or producing formation Non-Commercial

If a producing well is abandoned, date of last production Feb. 28, 1963
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Arbuckle Depth to top 3885 Bottom 3890 Total Depth of Well 3890 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3885	3890	8 5/8	181	None
				5 1/2	3885	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 40' sand from 3890 to 3850
Bailor dumped 5 sacks cement from 3850 to 3820
Set 20' mud plug on top of wood bridge at 1100' and dumped 6 sacks cement to 1064'
Set Rubber plug at 230' with 15' mud and 20 sacks cement. Mudded to 30' of top and filled to top with 5 sacks cement. Filled annulus between 5 1/2 and 8 5/8 with cement.

Braden Head removed and pipe cut off to 48" below surface.

RECEIVED
STATE CORPORATION COMMISSION
7/30/63
JUL 30 1963

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Plugged by Owner. (If additional description is necessary, use BACK of this sheet)
Address _____

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Ben K. Kelly (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ben K. Kelly
542 Petroleum Bldg, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 29th day of July, 1963

My commission expires July 5, 1966

Marilyn F. Grove
Marilyn F. Grove Notary Public.

INVOICED

DATE 7/30/63
INV. NO. 7500-w

CONTRACTOR'S WELL LOG

DRILLER C-G Drilling Co.
 LOCATION S 1/2 E 1/2 SW 1/4 29-9-21W
 COUNTY Graham
 COMMENCEMENT DATE June 25, 1957

Well NAME Herrford #2
 RIG NO. 1
 STATE KANSAS
 COMPLETION DATE July 3, 1957

LOG OF WELL

Elevation 2329' rotary bushing.
 All measurements taken from the top of rotary bushing.

FROM	TO	FORMATION	DEVIATION FROM VERTICAL	REMARKS
0	181	Surface Soil		
181	920	Sand-Shale		
920	1550	Shale-Sand		
1550	1805	Red Bed		
1805	1842	Anhydrite		
1842	2120	Shale		
2120	2310	Line-Shale		
2310	2510	Line-Shale	0° - 2500	
2510	2840	Line-Shale	0° - 2750	
2840	2955	Line-Shale		
2955	3065	Line-Shale	0° - 3000	
3065	3200	Line-Shale		
3200	3390	Line-Shale	0° - 3250	
3390	3480	Line-Shale		
3480	3600	Line-Shale	0° - 3500	
3600	3713	Line-Shale		
3713	3800	Line	0° - 3750	
3800	3842	Line-Shale		
3842	3879	Line-Chert		
3879	3890	Line-Shale		

RECEIVED
 STATE CORPORATION COMMISSION

JUL 15 1957

CONSERVATION
 Wichita, Kansas

DIST 3085-3090

CASING LEFT IN HOLE AFTER COMPLETION

Run 151' (9 jts.) 8-5/8" OD Surface Casing.
 Set 3885' (120 jts.) 5-1/2" OD Casing.

STATE OF KANSAS }
 COUNTY OF SEDGWICK } ss.

The undersigned hereby certifies that to the best of his knowledge and belief, the above facts are true and correct.

C-G DRILLING CO.

By J. F. Galloway

Subscribed and sworn to before me this 30th day of July, 1957

Wicky Jacobs, Notary Public

My commission expires:
 Dec 20, 1958

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.