



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1125545

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC  
 1410 150th Rd  
 Yates Center, KS 66783

# Invoice

Date	Invoice #
2/22/2013	1005

<b>Bill To</b>
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
eagle	Due on receipt	

Quantity	Description	Rate	Amount
1,378	Eagle 1-12	6.25	8,612.50
1	Drill pit	100.00	100.00
10	Cement for surface	12.60	126.00
1,377	Eagle 2-12	6.25	8,606.25
1	Drill pit	100.00	100.00
10	Cement for surface	12.60	126.00
1,368	Eagle 3-12	6.25	8,550.00
1	Drill pit	100.00	100.00
10	Cement for surface	12.60	126.00
1,377	Eagle 5-13	6.25	8,606.25
1	Drill Pit	100.00	100.00
10	Cement for surface	12.60	126.00
1,377	Eagle 6-13	6.25	8,606.25
1	Drill pit	100.00	100.00
10	Cement for surface	12.60	126.00
1,342	Eagle 7-13	6.25	8,387.50
1	Drill pit	100.00	100.00
10	cement for surface	12.60	126.00
<b>Total</b>			<b>\$52,724.75</b>



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 41195  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-13	4950	Eagle # 3-18				Woodson
CUSTOMER			TRUCK #			
Pigua Petroleum			485	Alan		
MAILING ADDRESS			479	Jay		
1331 xylan Rd			515	Chris B		
CITY			DRIVER			
Pigua						
STATE			ZIP CODE			

JOB TYPE Long String O HOLE SIZE 5 7/8 HOLE DEPTH 1368 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1360' DRILL PIPE \_\_\_\_\_ TUBING 2 3/4 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 7.86666 DISPLACEMENT PSI 700 <sup>12.67MP</sup> 1200 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/4 Tubing. Break circulation w/ Fresh water. Pump 500# Gel flush & 5 bbls water spacer. Mix 100sk 60/40 Pozmix Cement w/ 6% Gel, 1" phenoseal pills. Tail in with 60 sks o/wc cement w/ 5" K&S Seal & 1" phenoseal pills. Shut down wash out pump lines. STUFF 2 plugs. Displace with 7.86666 Freshwater. Final pumping Pressure 700#. Bump Plug 1200#. Shut well in 800#. Good cement Return to surface. 2 bbls top it. Job complete Rig down

*Thank You.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1070.00	1070.00
5406	20	MILEAGE	4.00	80.00
1131	100sk	60/40 Pozmix Cement	12.55	1255.00
111813	500#	Gel 6%	.21	105.00
1107A	100#	Phenoseal 1" pills	1.29	129.00
1126	60sk	O/WC Cement	18.80	1128.00
1110A	300#	5" K&S Seal Pills	.46	138.00
1107A	60#	1" phenoseal pills	1.29	77.40
5407	7.42	Ton mileage Bulk Truck #479-515	MIC	350.00
4402	2	2 3/4 Top Rubber Plugs	28.00	56.00
			Sub Total	4348.40
			SALES TAX 7.3%	210.86
			ESTIMATED TOTAL	4559.26

Rawin 3737

*Russell m*

*201010*

AUTHORIZATION by Matt Hies TITLE Rig operator DATE 1-21-2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30345	API #: 15-207-28440-00-00
Operator: Piquero Petro Inc	Lease: Eagle
Address: 1351 X4km Rd Piqueros 66781	Well #: 3-12
Phone: 620-433-0099	Spud Date: 1-17-13 Completed:
Contractor License: 32079	Location: NW 1/4 Sec 26 of 31-25-14E
T.D.: 1368 T.D. of Pipe: 1340 Size: 2 3/8	1400 Feet From North
Surface Pipe Size: 7" Depth: 41'	240 Feet From East
Kind of Well:	County: WO

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
21	gray clay	0	21	7	Shale	1078	1085
54	gray sand	21	75	11	lime	1085	1096
77	Shale	75	152	6	Shale	1096	1102
3	lime	152	155	4	lime	1102	1106
176	Shale	155	331	3	Bl. Shale	1106	1109
7	lime	331	338	18	Shale	1109	1127
5	Shale	338	343	5	lime	1127	1132
102	lime	343	445	2	Shale	1132	1134
9	Shale	445	454	8	lime	1134	1142
71	lime	454	525	11	Shale / Bl. Sh.	1142	1153
22	Shale	525	547	5	lime	1153	1158
76	lime	547	623	3	Bl. Shale	1158	1161
58	Shale	623	681		Shale	1161	1320
3	lime	681	684		Shale	1320	1329
8	Shale	684	692		Shale	1329	1335
72	lime	692	764				
2	Shale	764	766				
4	lime	766	770				
4	Shale	770	774				
65	lime	774	839				
144	Shale	839	983				
6	lime	983	989				
32	Shale	989	1021				
6	lime	1021	1027				
74	Shale	1027	1101				
3	lime	1101	1104				

Drilling Remarks: CFS 1318 Shale 1518-1323 Shale turned a little sandy  
 at end. 1325-1328 Sand's shale / lime color. Sand 1325

BT # 171567