



KANSAS CORPORATION COMMISSION 1125576
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1125576

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC
 1410 150th Rd
 Yates Center, KS 66783

Invoice

Date	Invoice #
2/22/2013	1005

Bill To
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
eagle	Due on receipt	

Quantity	Description	Rate	Amount
1,378	Eagle 1-12		
1	Drill pit	6.25	8,612.50
10	Cement for surface	100.00	100.00
1,377	Eagle 2-12	12.60	126.00
1	Drill pit	6.25	8,606.25
10	Cement for surface	100.00	100.00
1,368	Eagle 3-12	12.60	126.00
1	Drill pit	6.25	8,550.00
10	Cement for surface	100.00	100.00
1,377	Eagle 5-13	12.60	126.00
1	Drill Pit	6.25	8,606.25
10	Cement for surface	100.00	100.00
1,377	Eagle 6-13	12.60	126.00
1	Drill pit	6.25	8,606.25
10	Cement for surface	100.00	100.00
1,342	Eagle 7-13	12.60	126.00
1	Drill pit	6.25	8,387.50
10	cement for surface	100.00	100.00
		12.60	126.00
Total			\$52,724.75



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 41267
LOCATION Eureka
FOREMAN Steve Mead

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-13	4950	Eagle 5-12				Cherokee
CUSTOMER <u>Rigua Petroleum</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1331 Xylard Rd</u>						
CITY <u>Rigua</u>		STATE <u>Ks</u>	ZIP CODE			

JOB TYPE Langstring HOLE SIZE 5 7/8 HOLE DEPTH 1376 CASING SIZE & WEIGHT _____
 CASING DEPTH 1322' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 7.94 bbls DISPLACEMENT PSI 700* ^{Bump} MIX PSI plug 1800* RATE _____

REMARKS: Safety Meeting. Rig up in 2 3/8 tubing. Break circulation w/ fresh water. Pump 500# Gel flush & 5 bbls water spacer. Mix 100 sks 60/40 Pozmix cement w/ 6% Gel + 1" Phenoseal per/sk. Tail in with 60 sks OWC cement w/ 5" Kal seal + 1" Phenoseal per/sk. Shut down washout pump & lines. Stuff 2 plugs. Displace w/ 7.94 bbls Fresh water. Final pumping. Pressure 700* Bump Plug 1800*. Shut well in with 700*. Good cement return to surface 7 bbl to pit.
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1070.00	1070.00
5406	20	MILEAGE	4.00	80.00
1131	100 sks	60/40 Pozmix cement	12.55	1255.00
1118B	500*	Gel 6%	.21	105.00
1107A	100*	Phanoseal 1" per/sk	1.29	129.00
1126	60 sks	OWC Cement	18.80	1128.00
1110A	300*	Kal seal 5" per/sk	.46	138.00
1107A	60*	Phanoseal 1" per/sk	1.29	77.40
1118B	500*	Gel Flush	.21	105.00
5407	7.42	Ton Mileage Bulk Truck	m/c	350.00
4402	2	2 3/8 Tap Rubber Plug	28.00	56.00
			Subtotal	4453.40
			SALES TAX 7.3%	218.53
			ESTIMATED TOTAL	4671.93

Revin 3737

AUTHORIZATION [Signature]

206080

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30246	API #: 15-207-28497-00-00
Operator: Piquette Petroleum	Lease: Eagle
Address: 1351 Dayton Rd Piquette, KS	Well #: S-13
Phone: (620) 423-0999	Spud Date: 1-21-13 Completed: 2/4/13
Contractor License: 32039	Location: SE NW Sec 16 NE 1/4 31-25-14E
T.D.: 1337 T.D. of Pipe: 1343 Size: 2 7/8	1820 Feet From N
Surface Pipe Size: 7" Depth: 41'	2050 Feet From E
Kind of Well:	County: WYO

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
26	Soft Clay/lim	0	26	3	lime	1084	1087
56	Sand	26	82	45	shale	1087	1132
79	Shale	82	161	16	lime	1132	1148
2	lime	161	163	38	shale	1148	1186
175	shale	163	338	7	oil sand	1186	1193
6	lime	338	344	137	shale	1193	1330
6	shale	344	350	10	sandy shale	1330	1338
100	lime	350	450	39	shale	1338	1377
9	shale	450	459				
72	lime	459	531				
17	shale	531	548				
57	lime	548	605				
58	shale	605	663				
4	lime	663	667				
11	shale	667	678				
65	lime	678	743				
7	shale	743	750				
4	bl shale	750	754				
31	lime	754	785				
2	bl shale	785	787				
35	lime	787	822				
142	shale	822	964				
5	lime	964	969				
24	shale	969	993				
10	lime	993	1003				
81	shale	1003	1084				

Drilling Remarks: ^{SE} oil bleed when circ @ 1193 started drilling good 1186. good sand 6'. 1328-1333 sandy shale/mudstone
SW @ 1324