

Kansas Corporation Commission Oil & Gas Conservation Division

1125577

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

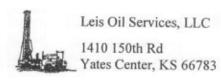
Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT							

Side Two

1125577

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cle recovery, and flow rate	osed, flowing and shu	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			B RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose: —— Perforate —— Protect Casing	Purpose: Depth Type of Cement Top Bottom Type of Cement		# Sacks Used	Type and Percent Additives			
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	1	
Date of First, Resumed	d Production, SWD or EN	IHR. Producing Me		Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter B	bls.	Gas-Oil Ratio	Gravity
	ION OF GAS:		METHOD OF COMPLI			PRODUCTIO	ON INTERVAL:
Vented Sole	d Used on Lease	Open Hole	Perf. Dually (Submit		mmingled mit ACO-4)		



Invoice

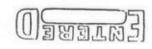
Date	Invoice #
2/22/2013	1005

Bill To	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
Piqua Petro, Inc.	
1331 Xylan Rd	
Piqua, KS 66761	
1444,110 00701	

P.O. No.	Terms	Project
eagle	Due on receipt	

Quantity	Description	Rate	Amount
1,378 E	agle 1-12	6.25	8,612.50
	rill pit	100.00	100.00
	ement for surface	12.60	126.00
1,377 E	agle 2-12	6.25	8,606.25
	rill pit	100.00	100.00
	ement for surface	12.60	126.00
	agle 3-12	6.25	8,550.00
	rill pit	100.00	100.00
10 C	ement for surface	12.60	126.00
1,377 E	gle 5-13	6.25	
	rill Pit	100.00	8,606.25 100.00
10 C	ement for surface	12.60	126.00
1,377 Ea	gle 6-13	6.25	8,606.25
	ill pit	100.00	100.00
(10) Ca	ment for surface	12.60	
1,342 Ea	gle 7-13	6.25	126.00
	ill pit	100.00	8,387.50 100.00
10 ce	ment for surface	12.60	
		12.00	126.00
10.0			
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		2.2	
m = 0			
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1			
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		Total	A CONTRACTOR OF THE CONTRACTOR





LOCATION EURAKA

FOREMAN STEWENDERS

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-13	4950	Eagle 6	-13					Woodsan
CUSTOMER					TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADD	Petroleux RESS			7	445	Dave		
1331	Xyland	STATE			502	STEVE		
CITY		STATE	ZIP CODE		479	Jamery		
Pigo	-a	15			1.550			
JOB TYPE	ng STIME O	HOLE SIZE	38			CASING SIZE & V		
	H/372'	DRILL PIPE			238		OTHER	
SLURRY WEIG	SHT	SLURRY VOL_		WATER ga	l/sk	CEMENT LEFT in	CASING	
DISPLACEMEN	NT 7.94	DISPLACEMENT	PSI_206	MIX PSI	2/4 1000x	RATE		
REMARKS: 5	ofTY Meeti	nei Ricu	010 248	Tubing	. Break C	ircalation w	V 666/5 }	resh
Seten	Pump 500	# Gel Flo	esh * 5	631 W	aterspaces	11: x /00 5	KS 60/4	No formix
Camont	W/6806	e1 * 1 # 9/20	no seal 8	as/sk	railin w/	505Ks 06	c cem	ent W/
1 thol-	seal + 1 tol	benoseal Pel	Isk S.	hur dow	in wash	our pump	* Lines.	STaff
201045	Displace	with Z	946HSF	resh wa	Tro. Final	oumpin_	Prossura	700-
Bumo	Plax 1000	. Shat	wellin	700 TL	Good	emen Re	TURNE TO	Sufface.
7 /2 /	0 227.	Job	Comoli	re Ris	down			
2 174	/		, ,	-				
		-	1200					

1	h	an	K	V	a	2

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	1030.00	1030,00
5406	20	MILEAGE	4,00	80.09
1131	1005Ks	60/40 PORMIX CRMENT	12.65	1255.00
111813	500T	Gel 680	,21	105.00
11074	100 H	Phenoseal 1 " perfix	1.29	129-00
1126	605KS	Owc Camana	18.80	1128.00
1110A	300±	Rol-Seal 5 = pas/sk	.46	138.00
11074	60±	Phenoseal 1 topol/sk	1.29	77.40
111813	500≠	Gelflush	.21	165.00
5407	7.42 Ton	Ton mileage Bulk Truck	mic	35000
4402	2.	278 Top Rubber Plus	28.00	56.00
			Subioial	445340
	1	7.3%		218.53
avin 3737	Al Co	2666 36	TOTAL	4671.93
AUTHORIZTIO	N //(ATTA)	TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 30344	API#: 15-207-28503-00-00
Operator: Pava Petro Inc	Lease: 6450
Address: 1731 Vylan Kd Prave Ks 410761	Well #: (1-12
Phone: (620) 437-1249	Spud Date: 2/5/12 Completed: 2/16/13
Contractor License: 22074	Location: 21 - 25-1145
T.D.: 132x T.D. of Pipe: 1572 Size: 27/8	Location: 31-25-14E
T.D.: 1277 T.D. of Pipe: 1572 Size: 248 Surface Pipe Size: 2" Depth: 41	Feet From
Kind of Well: 67	County: Wo

LOG

Thickness	Strata	From	То	Thickness	Strata	From	То
@ 20	95.4/clay/	0	20	3	Muse	1081	1084
52	Shad	20	72	7	Shale	1084	1091
86	gheli	32	154	2	Gine	1091	1099
2	line	15%	160	6	Shale	1099	1105
177	Greli	140	357	4	line	1105	1109
5	line	337	242	20	Strale	1109	1129
4	Shile	342	340	16	Liny.	Tha	1145
101	Gine	316	447	5	Shelf	1145	1150
7	Jul	447	454	3	B1.566	1150	1153
71	Une	454	525	3	Stell	1153	1156
25	Ghall	44	590	6	Line	1156	1162
55	Lowe	550	Uc5	4	3151ml	1162	1166
58	Shel	605	463	16	Glad	1166	1182
3	Mry.	643	1144	8	Dilgard	1182	1190
7	Stule	666	1.73	133	Strile	1190	1323
72	line	673	745	13	Groben gendy black	1323	1336
2	Ghale	745	747	41	Shel!	1336	1337
3	61. Sele	747	750			1770	1)71
30	u.c.	700	750				
2	1515hl	780	782				
38	Lane "	262	620				
139	4de a	800	959	7-70-00-00			
8	line,	959	967	Company or comment			
73	Shale	967	990				
11	line	990	1001				
80	Luch	1001	1081				

Drilling Remarks: Drived good 1182-190/ Heed light / good oder	1323 CES Davi
Midy that 123 28 Shall from souly 1214-12387 Broken	Sant Shall
1435-1538 Gundy Glade/Granslate SN (1523	