



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1125605
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Com-3-23-54
Comp. 4-5-54

L. C. McLaughlin

Drilling Contractor and Operator

Chanute

Virgil, Kansas

Fh-2020

Log of # 3 Blls. Drilled for Raymond Smith. Oil operator. Eureka. Kas.

Soil 0	5
clay 10	15
clay 10	25
shale 5	30
gravell 7	37
shale 5	42
shale 23	65
lime 7	72
shale 028	100
lime 20	120
shale 20	140
lime 20	160
shale 32	192
sand 14 2 bwph	206
shale 29	235
sand 10	245
shale 20	265
lime 35	300
nshale 140	440
lime 55	495
shale 5	500
lime 55	555
shale 85	640
lime 13	653
shale 2	655
lime 65. hfw.	720 -75-85
shale 50	780
lime 55	835
shale 9	844
lime 23	867
shale 6	873
lime 25	898
shale 4	902
lime 2	904
shale 36	940
sand 5	945
shale 102	1047
lime 7	1054
shale 13	1067
lime 30	1097
shale 53	1150
lime 15	1165
snale 10	1175
lime 10	1185
snale 10	1195
lime 10	1205

shale 5	1210
shells 10	1220
lime 10	1230
shale 42	1272
lime 3	1275
shale 55	1330
lime 5	1335
shale 75	1410
shells 5	1415
shale 85	1570
F Ghet 9 sandy	1579
chat 6	1585
lime 2 OIL	1587

Oil sent to 1597

Set and pulled. 272 ft 10"
915 8"

Cemented 40 ft 12 1/2"
1587 7"