



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

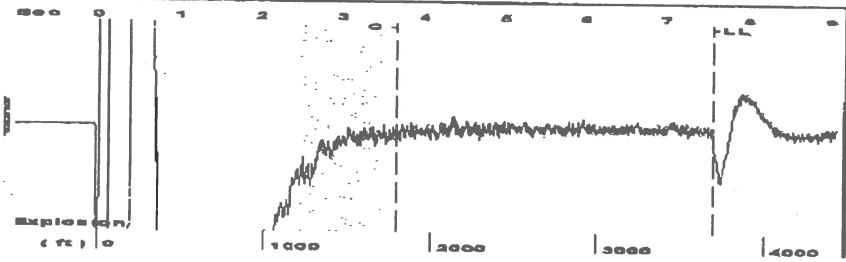
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Received Fax: 03/18/2013 5:09PM Fax Station: FGHO Co., LLC

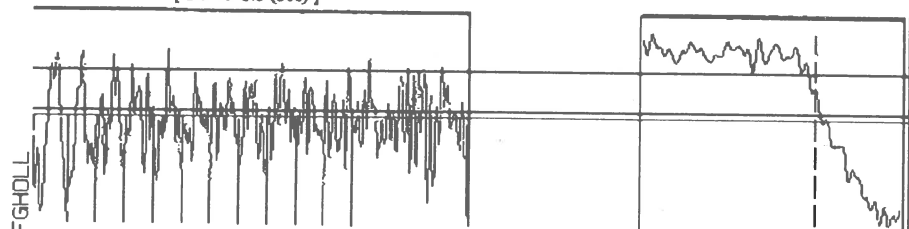
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Group: Belpre Well: Malm 1-14 (acquired on: 03/18/13 15:07:32)



Filter Type: High Dam Automatic Collar Count: Yes Time: 7.566 sec
 Annual Acoustic Velo: 977.918 ft/s Manual JTS/sec: 15.7729 Joints: 119.203 Jtr
 Depth: 3695.28 ft

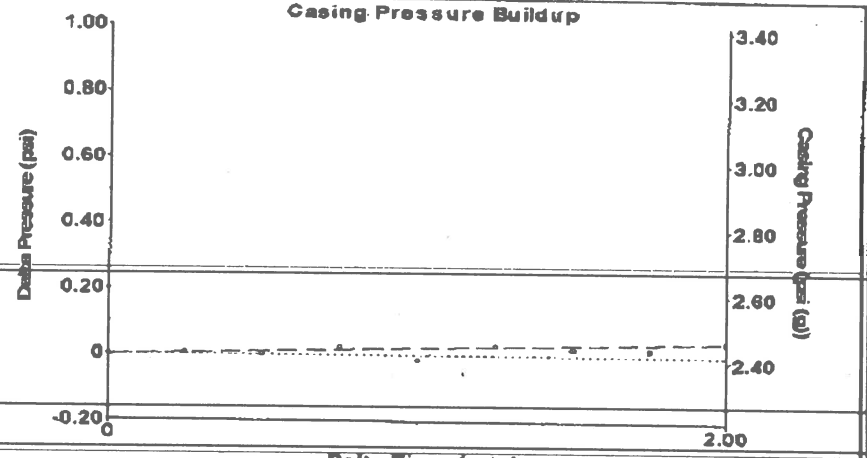
[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Malm 1-14 (acquired on: 03/18/13 15:07:32)

Casing Pressure Buildup



Change in Pressure: 0.04 psi PT13440
 Change in Time: 2.00 min Range: 0 - ? psi

Group: Belpre Well: Malm 1-14 (acquired on: 03/18/13 15:07:32)

Production Current	Potential	Casing Pressure	Producing
Oil - **	-.- BBL/D	2.4 psi (g)	Annular Gas Flow
Water - **	-.- BBL/D	Casing Pressure Buildup	1 Msc/D
Gas - **	-.- Msc/D	0.0 psi	% Liquid
		2.00 min	94 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-.-	22.5 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3695.28 ft	
Gas 1.00 Sp.Gr.AIR		Pump Intake Depth	
		4284.00 ft	
Acoustic Velocity	976.813 ft/s	Formation Depth	
		4286.00 ft	

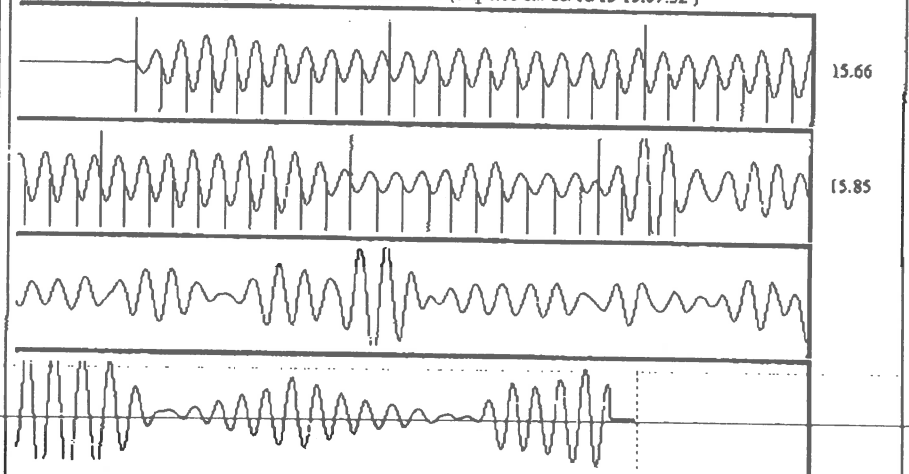


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 Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 589 ft
 Equivalent Gas Free Liquid HT (TVD) 553 ft

Acoustic Test

Pump Intake 211.1 psi (g)
Producing BHP 212.0 psi (g)
Static BHP -.- psi (g)

Group: Belpre Well: Malm 1-14 (acquired on: 03/18/13 15:07:32)



Acoustic Velocity: 976.813 ft/s Joints counted: 53
 Joints Per Second: 15.7551 jts/sec Joints to liquid level: 119.203
 Depth to liquid level: 3695.28 ft Filter Width: 13.7729 17.7729
 Automatic Collar Count: Yes Time to 1st Collar: 0.296 3.66