



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

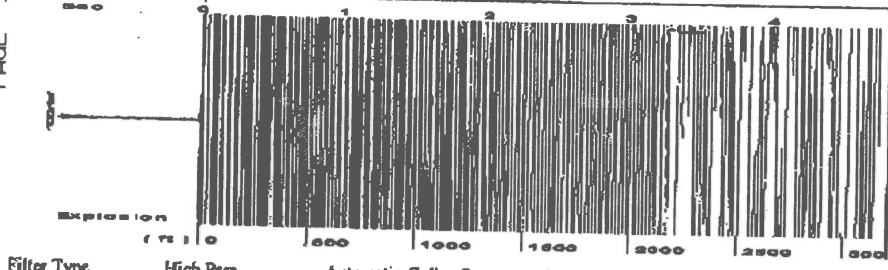
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

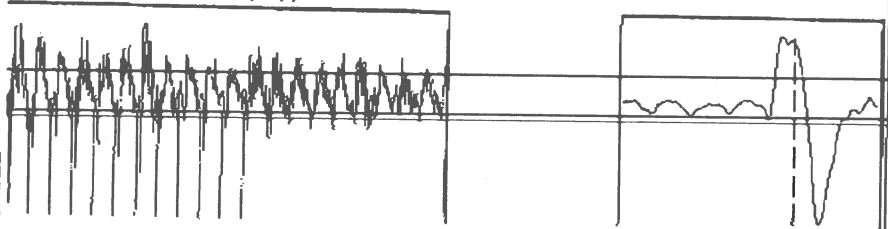
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Sanford Well: Froetschner 1-12 (acquired on: 03/18/13 11:43:33)

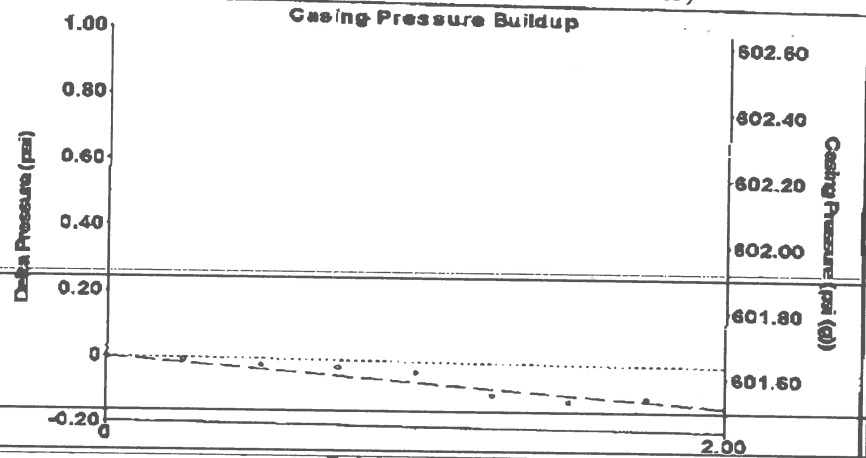


Filter Type: High Pass Automatic Collar Count: Yes Time: 3.261 sec
 Manual Acoustic Vel: 1329.14 ft/s Manual JTS/sec: 20.9644 Joints: 68.3302 J/s
 Depth: 2166.07 ft



Analysis Method: Automatic

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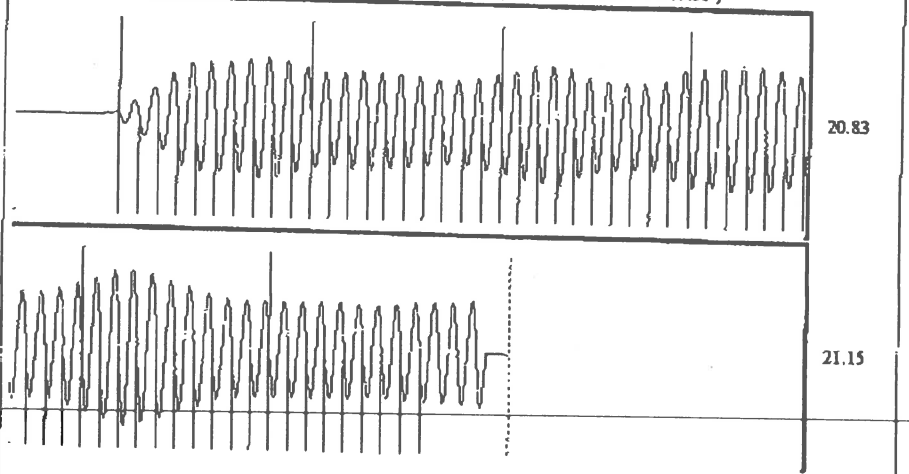
Change in Pressure: -0.13 psi PT13440
 Change in Time: 2.00 min Range: 0 - 7 psi

Group: Sanford Well: Froetschner 1-12 (acquired on: 03/18/13 11:43:33)

Production Current	Potential	Casing Pressure	Producing
Oil - . -	. - . BBL/D	601.6 psi (g)	Annular Gas Flow
Water - . -	. - . BBL/D	Casing Pressure Buildup	0 Macf/D
Gas - . -	. - . Mac/D	-0.127 psi	% Liquid
		2.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	. - .	633.1 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		2166.07 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.64 Sp.Gr.AIR		2164.00 ft	
Acoustic Velocity	1328.47 ft/s	Formation Depth	
		2198.00 ft	



Group: Sanford Well: Froetschner 1-12 (acquired on: 03/18/13 11:43:33)



Acoustic Velocity: 1328.47 ft/s Joints counted: 58
 Joints Per Second: 20.9538 J/s/sec Joints to liquid level: 68.3302
 Depth to liquid level: 2166.07 ft Filter Width: 18.9644 22.9644
 Automatic Collar Count: Yes Time to 1st Collar: 0.268 3.036

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) . - . ft
 Equivalent Gas Free Liquid HT (TVD) . - . ft

Acoustic Test