

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1126497

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMO, old well information of fallering	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
	Will Cores be taken?
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
AFI The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	Location of Well: County:			
Lease:									feet from N / S Line of Section		
Well Numb	oer:								feet from E / W Line of Section		
Field:							Se	SecTwpS. R 🔲 E 🔲 W			
Number of	f Acres att	ributable to	well:				– Is	Section:	Regular or Irregular		
QTR/QTR	/QTR/QTF	R of acreag	je:				_				
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
		ads, tank b			d electrica	al lines, as	required b		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.		
180 ft.	+0								LEGEND		
			•					•	O Mall Location		
		:		:		:		:	O Well Location Tank Battery Location		
		:	:	:		:	:	:	——— Pipeline Location		
		:	:	:	•••••	:	:	:	Electric Line Location		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



1126497

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

LINN OPERATING INC. SPURGEON 4 ATU-71 180' FWL NW/4 OF NW/4 OF NW/4 SECTION 16, T-28-S, R-39-W LATITUDE: 37°37'11.92581" N LONGITUDE: 101"35'53.23889" W **GROUND ELEVATION: 3161.7'**



2330 B LAKEVIEW DRIVE AVARILLO, TEXAS 79109 PH.:(806)418-5253

DRAWN BY: MTK LINN APPROVED BY: JDK SCALE: 1" = 200"

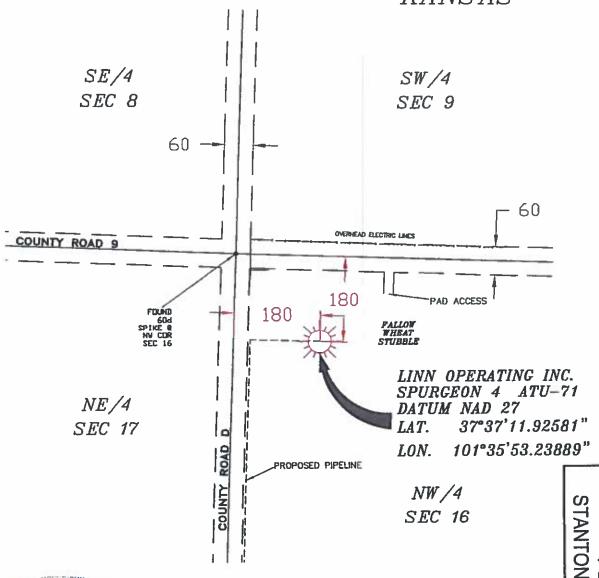
Energy

2225 W. OKLAHOMA AVE. ULYSSES KANSAS 67880 PH:(620)356-6940 FAX: (620)356-6950

T-28-S, R-39-WSTANTON COUNTY, KANSAS

DATE 2/16/13







NOTES:

- 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL
- 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3) NAD 27 LAT-LONG

STANTON COUNTY, KANSAS

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	4BER 15			LOCATION	OF WELL: COUNTY Stanton	
OPERATO	R Linn (Operating	, Inc.			
LEASE	Spurgeon			180 N f	eet from south/north line of section	
WELL NU	JMBER 4 A	TU-71		180 W f	eet from east / west line of section	
	Hugoton 8				16 TWP 28 (S) RG 39W E/W	
			640	SECTION_	TWP (S) RG S E/W	
NUMBER	OF ACRES 1	ATTRIBUTABL	E TO WELL 640		ON X REGULAR OF IRREGULAR ON IS IRREGULAR, LOCATE WELL FROM	
QTR/QTE	R/QTR OF A	CREAGE N	<u> </u>		CORNER BOUNDARY. (check line below)	
				Section c	corner used: NE X NW SE SW	
(Show t	the location	on of the we	ell and shade att	ributable ac	creage for prorated or spaced wells). line; and show footage to the nearest	
COMMO	n source si	upply well)	•	•		
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	•	• •		<u> </u>	SEWARD CO.	
т	he undersi	gned hereby	certifies as	Requlatory	Compliance Advisor (title) for	r
		rating, I				
	_	-		((Co.), a duly authorized agent, that al	J T
inform	ation show	n hereon 19	true and correct	to the best	t of my knowledge and belief, that al is held by production from that wel	ī
acreag	le crarmed	actributab	n for an allowab	le to be ass	signed to the well upon the filing o	f
this f	orm and th	e State te	st, whichever is	later.	A JETIC	
CHIED I	.oza, ana or				- H	
			Sig	nature M	un Hierrey	
_				1st days	f April 2013	}
Subscr	iped and s	worn to Dei	ore me on this	1st day or	Bound Oliver	
			2 , 2	way !	Notary Public	
Va. Co-	mission ex	mires /	2/21/2015		FORM CG-8 (12/94)
MA COL	MITPSTON 63	Price /c	1000		(/	•

