Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1127064

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

# WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       If Not, is well log attached?       Yes       No         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation Content		Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:						
Address 1:		Address 2:							
City:		State:	Zip: +						
Phone: ( )									
Name of Party Responsible for Plugging	Fees:								
State of	County,	, SS.							
	(Print Name)		or or Operator on above-described well,						
haing first duly sugars an asthe source The	t I have knowledge of the facto at	stamanta, and matters barain contained, and the l	an of the choice described well is as filed and						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



#### 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

## FIELD SERVICE TICKET 1717 03394 A

15 Mar. 10, 1994						DATE HORET NO				
DATE OF 3/22/13 DISTRICT 17/4				NEW WELL PROD INJ WDW CUSTOMER WELL WELL						
CUSTOMER AMERICAN WARRICL				LEASE OBVILLE UNIT 1-12 WELL NO.						
ADDRESS		and the second			COUNTY	Srai	STATE K	13		
CITY STATE				SERVICE CREW ROUCH, Ed. B.						
AUTHORIZED BY TUCK				JOB TYPE: TOTO 241						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME		
20176939	10	and the second second		100		1	ARRIVED AT JOB	AM/ CO		
24265574660						START OPERATION	AM 5.0/			
027017003 10						FINISH OPERATION	AM 4:0			
		And the second second					RELEASED	AM900		
							MILES FROM STATION TO W	ELL B		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

REF. NO.	MATERIAL, EQUIPMENT	AND SERVICES USE	D UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т	
03	60/40 POT		SK	200		2.0	Τ	
00 (	ement Gret		Lb.	344		in the second		
15	Proget 200		gal	630				
2	Heavy Eauro Millac	d	Mi	150	A PROVIDE			
200 1	36nding 4 Mixing C	haves	SK	200				
13 1	Bulk Relivery	a second and	TIM	645		1. 19 <sup>10</sup> - 11 10		
202 1	Depthe Charge 1001-	to 2000	4/11	1				
00 1	PIELO PM, LOGGC	1919 March	Mi	75	2010/12/23			
23 "	Service Supervis	87	EA	1	and the second second	S	1	
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			and the second				+	
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		and the second second	11 11 11 11 11 11 11 11 11 11 11 11 11	100			+	
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CHEN	MICAL / ACID DATA:	1			SUB TOTAL	9015		
		SER	SERVICE & EQUIPMENT %TAX ON \$					
		MAT	MATERIALS %TAX ON \$					
				1.	TOTAL	19 A.	T	
		NAME IN A DESCRIPTION						

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	BASIC
9	ENERGY SERVICES Liberal, Kansas

**Cement Report** 

Customer Merican Warrior				Lease No.		Date	3/22/13		
Lease			121	Well # / _	17	Service Recei	pt		
Casing 51/2 Depth Job Type PTA Formation			County	ray	State	ate			
			Formation	1	Legal	Description			
		Pipe I	Data	10	Perfo	orating Data	Cement Data		
Casing size	51/2		Tubing Size			Shots/Ft	Lead 200 SX		
Depth	94D		Depth		From	То	60/40 @13,59		
Volume	1.7	225.2	Volume		From	То	150 250		
Max Press	500		Max Press		From	То	Tail in		
Well Connec	tion Suco	00	Annulus Vol.		From	То			
Plug Depth	der	-J	Packer Depth		From	То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed Rate			Servic	e Log		
11:00					onLoc	RU Sat	trinta		
17. Od	15D		15	4	POM-DI	Gel			
17:04	150		13.35	4	Mix 51	05× (a. 19	140		
17 06	Ø.		47	5	DisD	1.4	The second second second		
14.35	70		13.35	4	Mix 5	305× @ 12	200'		
15:40	Ø		23	5	Disp.	13.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.			
19.42	50		13	12/	Circ	Tale alui	ter		
19.47	50		13.35	11	Mic	50 5x @ 4	80		
19 Gabin	and grant and		5	- Lopez	Topopol.				
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	6 E								
	1000								
Service Uni	ts 749	39	342233772	610296	19553				
Driver Name		int	R. Olds		privial.				

Station Manager

Cementer

Taylor Printing, Inc.



### Pioneer Wireline Services, LLC Service Order No.

1- 41495

## **Every Project Is Personal**

Phone: 785.625.3858 Fax: 785.625.8635

Date: 3-22-2013

out	Compan	y M <u>PRICOM</u> ddress	Worr	or. The.			Client Orde	rbol	N/W		
Client Info	Billing A	ddress					City		ST	Zip	
	Lease &	Well# Brota U	nd A	6.1-12		Legal Description (coordinates)					
Well Info	Nearest	Town	County / Parish	ST Rig	Permit#		Price Zone	Casing Size		Casing Weight	
N	Fluid	9 10.1 1890	f.) 5	Reading from	Customer T.D.		er T.D.	Elevation	24 Z	Elevation 837	
Crew	Engineer	adrigon	T	ruck Driver		Crew Men	In choo	n	Unit#	Miles	
Product	t Code	Description				Q-ty	Unit Price	From	Depth To	\$ Amount	
		5-1 5,5	Cost	Jion Bid	as Plus	1	134 Car	4000		Eter.	
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		m				12.00					
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		Test Car	na Ita	in 2 501	11 Shot	1	1.850	6	7000	1870.	
		201 1.02	ng ar	n o pr	12/ 32/04		14 90		14		
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1012						-					
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		4798	5	3196	9						
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		4000		3000						1222 02	
ENTER	INTO TH		ALF OF THE CLI	ENT AND AGREES TO T	пне			SUBTOT		133.00	
-	TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.							SUBTOT			
	in reppio					-		т	AX		
Nam	ne Printeo	d	Signa	ture / Date				NET TOT	AL		
Pior	neer Field	l Representative	,	20		PIONEER	R OFFICE USE ON	ILY – Manager	Approval		
K	vol	adrian	to là	3.20.	201 -						
Nan	ne Printe	d	Signa	ture / Date	ES Same	Name Pr	inted		Sig	nature / Date	