

Kansas Corporation Commission Oil & Gas Conservation Division

127277

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Side Two

1127277

Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement Top Bottom		# Sacks Used	# Sacks Used Type and Percent			Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



LOCATION OxLawa KS
FOREMAN Fred Mades

O Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
	2463	Weilert # 2		NW /2	26	17	AL
CUSTOMER							
D. R	Roc 0:1 (om Dan H		TRUCK#	DRIVER	TRUCK#	DRIVER
				506	Fre Mad	Safety	ed.
P. O.	Bay 23	3		485	AlaMed	Am D.	0
CITY		STATE ZIP CODE		505/106	Kei Dot-	KD	
Yaxes	s Center	KS 66783		558	Ryan Sm	RS \$515.	CalHer
JOB TYPE Lo	my stor L	HOLE SIZE 63/4	HOLE DEPTH	963	CASING SIZE & V		1
CASING DEPTH	18	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGH	нт	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING 30'	/
DISPLACEMENT 19.75 DISPLACEMENT PSI MIX PSI RATE S BPM							
REMARKS: Establish circulation. Mix & Pump 100 # Promium Gal Flush.							
	x Puno	17 BBL Tell tal					Por
mix	v Proma	30 SKS OWC	(ement	- Disula	ce. 45"	Casin a	loan
us) 1	4.75 20	305 fresh water	ur. Sh	ux, cas	he.	F -	
Note	Deen	Ended Cash					
	,	J			Ful WI	alun	

QUANITY or UNITS	DESCRIPTION of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
	PUMP CHARGE	4185		103000
65m	MILEAGE	485		26000
954	Casing footoge			NIC
Mini Myn	Ton Miles	515		350€
Minimom	Ton Miles	558		32000
2/24/5	Transport	505/1/06	· · · · · · · · · · · · · · · · · · ·	25000
105 sks	50/50 Por M.X Cement			1149 75
	OWC Cement			564 ce
630 ¥	Premium Gel			13235
			-	100
•				
			A	
		1.400	SALES TAX	139.38
	2511		ESTIMATED TOTAL	4255.42
	105 sks 305 4 Minimum 2/2 hrs	PUMP CHARGE 65m MILEAGE 954 Casing footoge Minimum Ton Miles Minimum Ton Miles A'zhrs Transport 1055ks 50/50 Por Mix Cement 30345 Que Cement 630* Premium Gol	PUMP CHARGE 65m MILEAGE 954 Casing footoga Minimum Ton Miles 515 Minimum Ton Miles 558 2/2 hrs Transport 505/7/06 105 sks 50/50 Por Mix Cement 80345 000 Cement 680* Premium Ged	PUMP CHARGE 65 m MILEAGE 75 4 Casing footoge Minimum Ton Miles 515 Minimum Ton Miles 558 22 hrs Transport 505/706 105 sks 50/50 Por M.X Ceneut 30 3 45 Premium Gel

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Name: Weilert	Spud Date: 7-6-2012	Surface Pipe Size: 8"	Depth: 20'	T.D.:967
Operator: D Roc	Well # 2	Bit Diameter: 6 3/4"		
Footage taken	Sample type			1
0_3	soil			X
3_8	clay			
8_97	lime			-
97_131	shale	•		
131_137	lime	_		
137_189	shale			+
189_305	lime			
				-
305_496	shale			
496_506	lime			
506_577	shale			
577_579	lime			
579_602	shale			
602_607	lime			
607_609	shale			
609_615	lime			
615_644	shale			
644_647	lime			
647_649	shale			_
649_659	lime			
659_702	shale			-
702_703	1st cap			-
703_704				
	shale			
704_705	lime			
705_708	mostly shale, some odor			
708_714	sandy shale, odor			
714_769	shale			
769_771	lime			
771_902	shale		`	
902_906	some sand			
906_932	free oil			
932_937	soft sand, less odor			
937_942	soft sand, bleed oil			
942_952	soft sand, odor			
952_965	good free oil			
965_967	shale			-
	967 TD			
	707 10	-		_
		4 = 1 - 2	-	
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