

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1127302

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State:	Zip: +	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ( )		
CONTRACTOR: License #		County:
Name:		Lease Name: Well #:
Wellsite Geologist:		Field Name:
5		
Purchaser:		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well Re-Entr	ry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Exp	pl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as	follows:	
Operator:		Drilling Fluid Management Plan
Well Name:		(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	Chlasida sectoret
Deepening Re-perf.	Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
[	Conv. to GSW	Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Pe	ermit #:	Operator Name:
Dual Completion Pe	ermit #:	Lease Name: License #:
SWD Pe	ermit #:	
ENHR Pe	ermit #:	Quarter Sec TwpS. R East West
GSW Pe	ermit #:	County: Permit #:
Spud Date or Date Reached Recompletion Date	d TD Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received     Geologist Report Received
ALT I II III Approved by: Date:

	Side Two	1127302
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		]Log Formatic	on (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	gical Survey	Yes No		ame		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASI	NG RECORD	New Used			
		Report all strings s	et-conductor, surface,	intermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e			ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF (	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit )	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC	)-18.)		Other (Specify)						

Oli Weil Services, LLC EDCATION								
		EIF		& TRE	TMENT REP		ian jou	all t
Box 884, Cha )-431-9210 or				CEME		ORT		
	CUSTOMER #		L NAME & NUMB		SECTION	TOWNSHIP	RANGE	COUNTY
- H. 12	2413	U.Stock	Kebrand	7	NE 28	24	16	
ISTOMER	ain	17.0 100	curand		NE ac	01		40
D Kock	5 D:1				TRUCK #	DRIVER	TRUCK #	DRIVER
AILING ADDRES	s or	20			576	Ala Mad	Safety	Meet
1.0.00	X dd	3			368	ANNOD	ARM	
	- 1	STATE	ZIP CODE		505-5106	Kr: Car	ISC .	558 Sct
ates L	enter	KS	66/85		548	Mik Hag	NH	ST
B TYPE 1003	Sting	HOLE SIZE	5 118	HOLE DEPT	н <u>1039</u>	CASING SIZE & W		VB .
SING DEPTH	jas1	DRILL PIPE		TUBING			OTHER	
URRY WEIGHT_		SLURRY VOL	1.00	WATER gal	/sk	CEMENT LEFT in	CASING	25
PLACEMENT_	A	DISPLACEMEN	NT PSI		100	RATE 79	an	
MARKS: Hel	d crei	Nee	t. Est	<u>ablis</u>	hedrat	e. Mixed	e + pu	mped
912 661	dye.	Mark.	er tol	lowe	d by 8	3 54 5	D150 C	ement
plus 6	To gel.	Circe	lated	dye.	Nixed	l & pin	ped 3	5UK
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800 P.	SIS	etf	loat,	Cla	sed any	we.		
feen	vere he	2:3					an Ma	and in
							and	
						110		T
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION	of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
CODE								
CODE		1	PUMP CHARG	F				10200
CODE THDI 5406		1	PUMP CHARG	E				102000
CODE 5406 5406	10.3	50	MILEAGE		Pachas	2		1030.00
CODE 5406 5406 5402	103	1 60 1	MILEAGE	ins	Pootas	Q THO		1030.00
5406 5406 5402 5407	103 M:	1 60 1 1	MILEAGE	ins	Pootes	548		1030.00 240.00 350.00
CODE 1401 5406 5402 5407 5407	103 M:	1 60 1 1 2	MILEAGE	ins	Pootag	0		1030 au 2400 350.0 350.0
CODE 5406 5406 5407 5407 5407 5016	103 M: M:	1 50 1 1 2	MILEAGE	ins	Pootag	548		1030.00 240.00 350.00 350.00 280.00
CODE 5406 5406 5402 5407 5407 5407	103 M: 21	1 60 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MILEAGE	ins	Pootag	548		1030.00 240.00 350.00 350.00 280.00
CODE 5406 5406 5407 5407 5407 5407	Mi Mi 21	1 60 1 1 2 2	MILEAGE Cass Jonn Jonn Transp	ins	Pootag	548		1030 au 2400 350.0 350.0 280.00
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CODE 1406 5406 5402 5407 5407 5407 5016 126 126 1288	Mi Mi 21	1 50 1 2 5 <u>sk</u> 3 <del>4</del>	MILEAGE Cass Jonn Jonn Transp	ins iles iles port	Pootag	548		1030.00 240.00 350.00 350.00 280.00 (658.00 908.85 [14.03
CODE 1401 5406 5402 5407 5407 5016 126 126 128 128 1402	Mi Mi 21	1 50 1 2 5.9K 83.5K 3#	MILEAGE Cass Jonn Jonn Transp	ins iles iles port	Pootag	548		908.85
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CODE 401 5406 5402 5407 5407 5016 126 126 126 126 128 128 1422	Mi Mi 21	1 50 1 2 5.9K 83.5K 3#	MILEAGE Cass Jonn Jonn Transp	ins iles iles port	Pootag	548		908.85
CODE HDI 5406 5402 5402 5407 5407 5016 126 126 126 128 1402	Mi Mi 21	1 50 1 2 5 <u>sk</u> <u>8</u> 3sk <u>3</u> 4 1	MILEAGE Cass Jonn Jonn Transp	ins iles iles port	Pootag	548		908.85
CODE 1401 5406 5402 5407 5407 3016 126 126 128 1422	11: 12: 2: 3: 5:40	1 50 1 2 3 5 gK 3 <del>4</del> 1	MILEAGE Cass Jonn Jonn Transp	ins iles iles port poz	Pootag	548		908.85
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CODE 1401 5406 5402 5407 5407 5016 126 126 126 127 1188 1402	11: 12: 2: 3: 5:40	1 50 1 7 2 5.sk 33sk 34 1	MILEAGE Cass Jonn Jonn Transp	ins iles iles port poz	Pootag	<u><u><u>3</u>48</u> <u><u>3</u>58</u></u>	SALES TAX	908.85
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Чр 5406 5402 5407 5407 501С 126 126 126 127 1188 1402	11: 12: 2: 3: 5:40	1 50 1 2 5.9K 83.5K 3.4 1	MILEAGE Cas Jonm Jonn Transp Ouc 50/50 9,50 2,90 2,90 2,90 2,90 2,90 2,90 2,90 2,9	ins iles iles port Poz	Pootag d 5051	<u><u><u></u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	ESTIMATED TOTAL	908.85
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Hodown Drilling

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### Yates Center, KS

Lease Name: H Stockabrand	Spud Date: 6/11/2012	Surface Pipe Size: 7"	Depth: 40'	TD: 1039
Operator: D Roc Oil	Well #7	Bit Diameter: 5 7/8"		
×				
Footage taken	Sample type			
0_5	soil			
5_18	clay			
18_101	shale			
101_298	lime			
298_304	shale			
304_306	lime			
306_314	shale			
314_380	lime			
380_408	shale			
408_410	lime			
400_410	shale			
445_579	lime			
579_747	shale			
747_750	lime			
750_771	shale			
771_779	lime			
779_841	shale			
841_845	lime			
845_854	shale			
854_861	lime			
861_864	shale			
864_867	lime			
867_871	shale		-	
871_875	lime			
875_897	shale			
897_903	lime			
903_911	shale			
911_918	lime			
918_924	shale			
924_928	lime			
?	shale			
?_940	sand, free oil			123
940_947	badly broken some free oil			
973_974	1st cap			
974_977	shale			
977_978	2nd cap			
978_985	good free oil			
985_988	badly broken little oil			
988_1039	shale			
	39 TD			
-				