

Kansas Corporation Commission Oil & Gas Conservation Division

127303

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two

1127303

Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone Depth Top Bottom Type of Cem		ement	# Sacks	Used		Type and	Percent Additives			
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per			Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)			



LOCATION OF FRANCE

SALES TAX

ESTIMATED TOTAL

DATE

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

Ravin 3737

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

620-431-9210 d	r 800-467-8676	3		CEMEN	IT			
DATE	CUSTOMER#	WEL	L NAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-12	2463	H. 570C	ke brand	18	NE 28	24	16	no
D. RO					TRUCK#	I DDIVED		DD1/FD
MAILING ADDRE					516	Ala Mad	TRUCK#	DRIVER
P.O.	Box	223			368	And Mal		
CITY		STATE	ZIP CODE		505/7-106	Ke: Can		
Vates	Center	55	66 783		510	Settuc	479	MerRob
JOB TYPE 0	restring	HOLE SIZE_	5718 H	IOLE DEPT	H 1028	CASING SIZE & W	EIGHT 2	8
CASING DEPTH	1019	DRILL PIPE	т	UBING			OTHER	
SLURRY WEIGH	T	SLURRY VOL	v	VATER gal/s	sk	CEMENT LEFT in	CASING 1/2	5
DISPLACEMENT	3.9	DISPLACEMEN	NT PSI 600 N	IIX PSI	200	RATE 4 60	bon .	
REMARKS: He	ld creu	Mee	t. Esta	blish	carate	. Mixed	a tou	mpal
100#	sel to	Dues	lby 9	561	dye n	anken.	Mixed	0-
Pun,	oed 8	5 5 K	50750	Com	ient p	148 670	sel (ircular
dye	NI: Xe	d + p	umpel	35	sk que	Flug	hed	Dump,
Pump	red p	lug to	Cusia	STI	Ling	nighed	cenie	
500	well 1	1010	800 P	51.	JET FI	Dar. C	ased	ugiue.
				•				2
_ recu	vee he	5				1 4	MAR	u
						/ Jow	Mod	
ACCOUNT	61111	UNITO	550	COLDTION -	4 CEDVICES DE			1
CODE	QUANITY	or UNITS	DESC	CRIPTION	of SERVICES or PR		UNIT PRICE	TOTAL
5401			PUMP CHARGE			368		103000
5406	N - V T	30	MILEAGE		, ,	368		240.00
5402	1014	7	Cusiv	کلیسی	ootage	38		
5407	m!	n	ton.	mile	5	510		35000
5407	ni	1	ton-	nile	5	479		350.00
3501C)	transp	oct		T-106		336.00
1126	3	5 sk	OWC					658.00
1124	8	50K	5 150	cen	ent			658.00 930.75 110.88 28.00
11183	5	28#	3 /2 p					110.82
1118B 4402			2/2 01	49				28.00
			/					V
								Dote
Salar Salar I								

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Name: H Stockabrand	Spud Date: 6/12/2012	Surface Pipe Size: 7"	Depth: 40'	TD: 1027
Operator: D Roc Oil	Well #8	Bit Diameter: 5 7/8"		
ootage taken	Sample type			
)_4	soil			
1_16	clay			
16_110	shale			
110_166	lime			
166_192	shale			
192_389	lime			
389_417	shale			
417_419	lime			-
419_456	shale			
456_587	lime			
587_753	shale			
753_756	lime			
756_776	shale			
776_794	lime			
794_852	shale			
852_856	lime			
856_861	shale			
861_869	lime			
869_872	shale			
872_875	lime			
875_883	shale			
883_887	lime			
887_897	shale			
897_914	lime			
914_920	shale			
920_929	lime			
929_933	shale			
933_935	lime			
935_941	shale			
941_943	broken oil sand/good bleed			
943_952	great sand			
952_955	badly broken, free oil			
955_981	shale			
981_982	1st cap			
982_996	badly broken some free oil			
996_1027	shale			
102	27 TD			
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