



KANSAS CORPORATION COMMISSION 1127516
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1127516

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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OPERATOR

Company: 6G TWISTER, INC.
 Address: PO BOX 1565
 GILLETTE, WY 82717

Contact Geologist: LEE GREEN
 Contact Phone Nbr: 307-682-7380
 Well Name: CoCo # 1
 Location: NW SE SW SW
 Pool: WILDCAT
 State: KANSAS

API: 15-063-22,092-00-00
 Field: UNNAMED
 Country: USA

Scale 1:240 Imperial

Well Name: CoCo # 1
 Surface Location: NW SE SW SW
 Bottom Location:
 API: 15-063-22,092-00-00
 License Number: 34515
 Spud Date: 3/16/2013 Time: 7:15 PM
 Region: GOVE COUNTY
 Drilling Completed: 3/24/2013 Time: 7:30 AM
 Surface Coordinates: 500' FSL & 675' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 2615.00ft
 K.B. Elevation: 2624.00ft
 Logged Interval: 3600.00ft To: 4240.00ft
 Total Depth: 4240.00ft
 Formation: LANSING-KANSAS CITY
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 500' FSL
 E/W Co-ord: 675' FWL

LOGGED BY

Company: SOLUTIONS CONSULTING, INC.
 Address: 108 W 35TH
 HAYS, KS 67601

Phone Nbr: (785) 639-1337
 Logged By: Geologist Name: HERB DEINES

CONTRACTOR

Contractor: INTEGRITY DRILLING CO LLC
 Rig #: 11
 Rig Type: MUD ROTARY
 Spud Date: 3/16/2013 Time: 7:15 PM
 TD Date: 3/24/2013 Time: 7:30 AM
 Rig Release: 3/25/2013 Time: 11:00 PM

ELEVATIONS

K.B. Elevation: 2624.00ft Ground Elevation: 2615.00ft
 K.B. to Ground: 9.00ft

NOTES

RECOMMENDATION TO PLUG AND ABANDON WELL BASED ON NEGATIVE RESULTS OF DST # 1 OVER

FORMATION TOPS SUMMARY AND CHRONOLOGY OF DAILY ACTIVITY

CoCo # 1

500' FSL & 6756' FWL, SW/4

Sec. 25-11s-26w

2615' GL 2624' KB

Jamison #A-1

N2 NW NE

Sec. 25-11s-26w


Reference Well

<u>FORMATION</u>	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>	<u>LOG TOPS</u>	
Anhydrite	2193+ 431	2190+ 434	+429	-5
B-Anhydrite	2234+ 390	2228+ 396	+387	-9
Topeka	3668-1044	3660-1036	-1040	-4
Heebner Shale	3884-1260	3882-1258	-1258	0
Toronto	3903-1279	3905-1281	-1277	+4
LKC	3920-1296	3920-1296	-1294	+2
BKC	4179-1555	4174-1550	-1548	+2
RTD	4240-1616		-2111	
LTD		4241-1617		

SUMMARY OF DAILY ACTIVITY

- 3-16-13 RU, spud 7:15PM
- 3-17-13 249', set 8 5/8" surface casing to 234' w/ 175 sacks Common, 2%gel, 3%CC, plg dn 4:15AM, slope survey ¼ degree, WOC 8 hrs.
- 3-18-13 1170', lost circulation in upper Dakota, mix mud and hulls, drilling
- 3-19-13 2103', drilling
- 3-20-13 2860', lost circulation at 2860', mix mud, displaced at 2860'
- 3-21-13 3099', drilling
- 3-22-13 3596', drilling
- 3-23-13 3915', short trip @3915', snow, blowing snow and wind in PM
- 3-24-13 4232' drilling, RTD @ 4240' @ 7:30AM, mini short trip, CCH 1 ½ hrs, logs, start DST # 1 4050'-3240' LKC "H" to RTD
- 3-25-13 4240', finish pulling DST # 1, P&A

DST # 1 CONVENTIONAL TEST FROM BASE OF "G" ZONE TO RTD

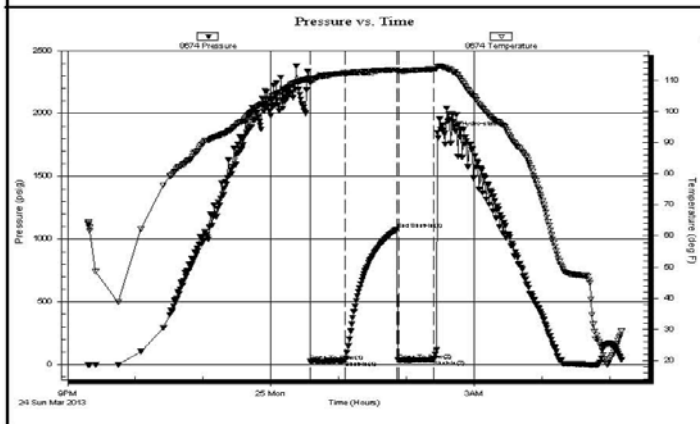
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	6 G Twister Inc. P.o Box 1565 Gillette WY. 82717 ATTN: Herb Deines	25-11s-26w Gove Co. KS CoCo #1 Job Ticket: 49795 Test Start: 2013.03.24 @ 21:18:00

GENERAL INFORMATION:

Formation: LKC "H-K"	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Will MacLean
Time Tool Opened: 00:35:10	Unit No: 58
Time Test Ended: 05:10:39	Reference Elevations: 2645.00 ft (KB)
Interval: 4050.00 ft (KB) To 4241.00 ft (KB) (TVD)	2636.00 ft (CF)
Total Depth: 4241.00 ft (KB) (TVD)	KB to GR/CF: 9.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 8674	Inside	Capacity: 8000.00 psig
Press@RunDepth: 31.15 psig @ 4051.00 ft (KB)	Start Date: 2013.03.24	Last Calib.: 2013.03.25
Start Time: 21:18:00	End Date: 2013.03.25	Time On Btm: 2013.03.25 @ 00:34:55
	End Time: 05:10:39	Time Off Btm: 2013.03.25 @ 02:27:39

TEST COMMENT: IF- Weak Surface Blow 3/4" blow Built to 2"
 IS- No Blow
 FF- Weak Intermediate Surface Blow in 15min
 FS- Pulled it



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.45	110.35	Initial Hydro-static
1	26.31	109.31	Open To Flow (1)
31	31.15	112.29	Shut-In(1)
77	1078.54	113.40	End Shut-In(1)
79	35.56	112.93	Open To Flow (2)
110	40.50	113.58	Shut-In(2)
113	1850.12	114.36	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
50.00	100% m	0.70

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 49795

Printed: 2013.03.25 @ 06:15:59

DST # 1 EXPANDED CHART OF TEST

Trilobite

24

Pressure (psig)

1

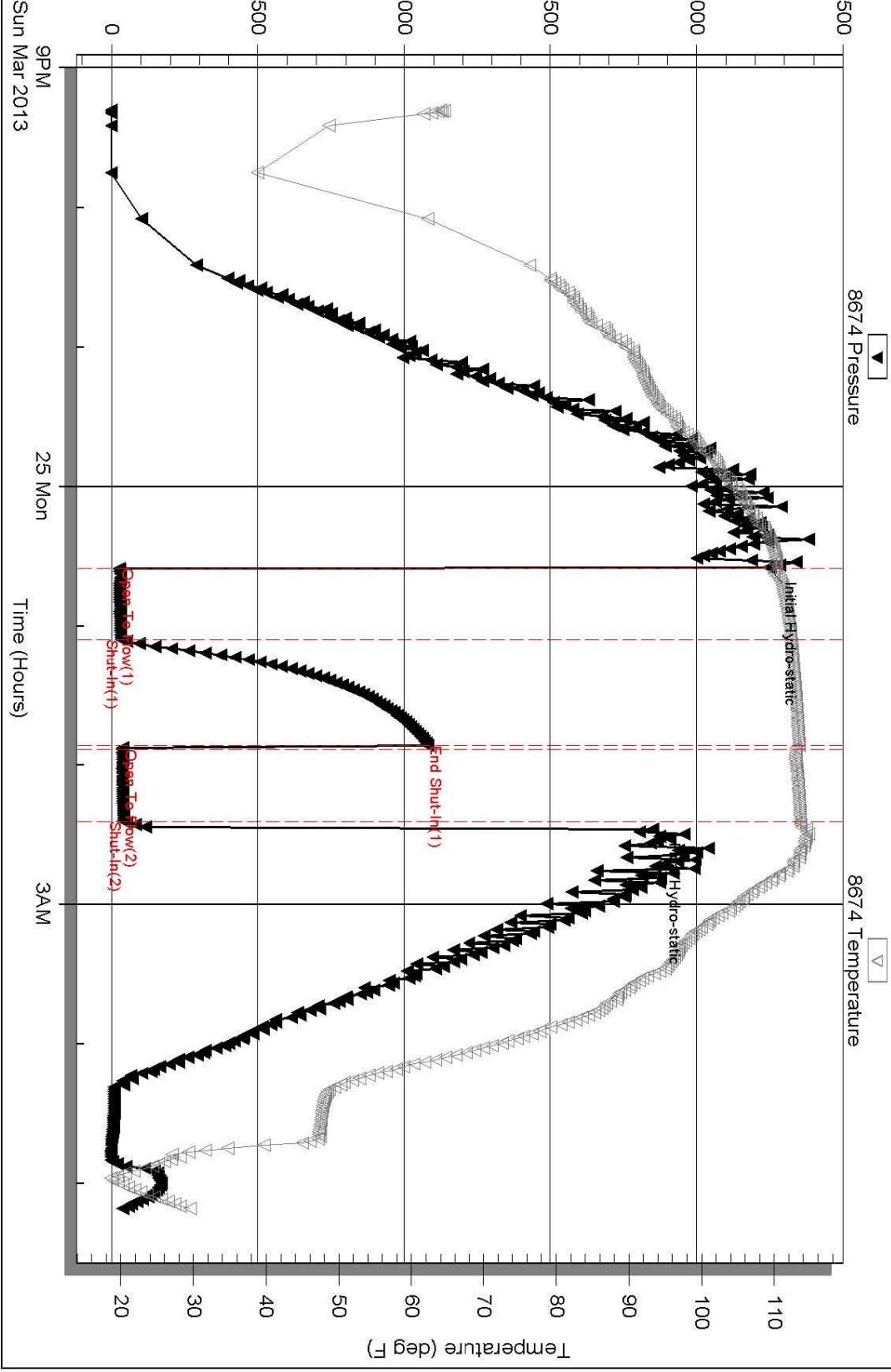
1

2

2


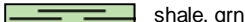





Series

Pressure vs. Time



gPM Sun Mar 2013 25 Mon 3AM
 e Testing, Inc Ref. No: 49795 Printed: 2013.03.25 @ 06:16:01

ROCK TYPES

-  Lmst fw<7
-  shale, grn
-  Carbon Sh
-  Lscongl
-  Lmst fw7>
-  shale, gry
-  shale, red

ACCESSORIES

MINERAL

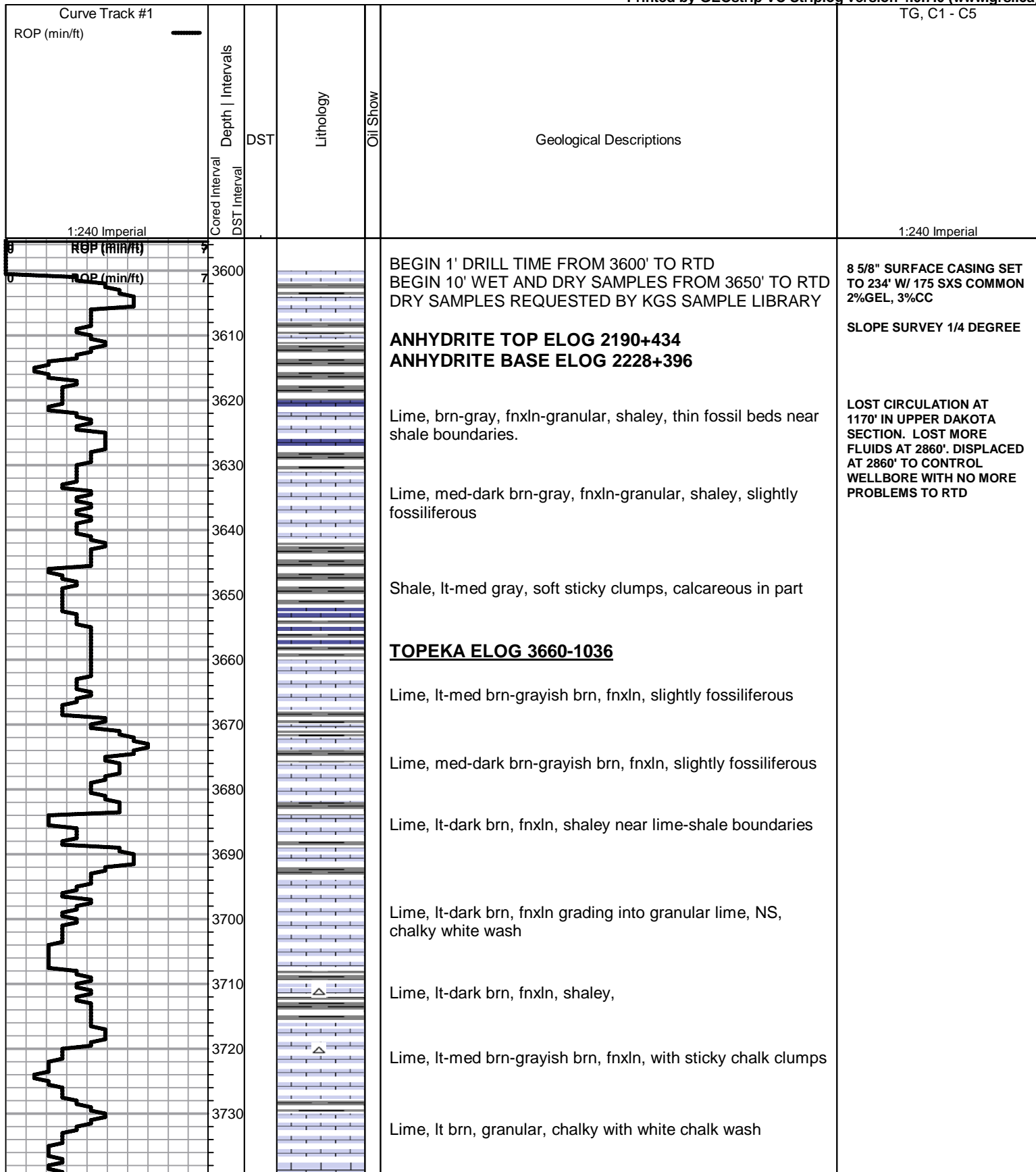
- P Pyrite
- Sandy
- Varicolored chert
- △ Chert White

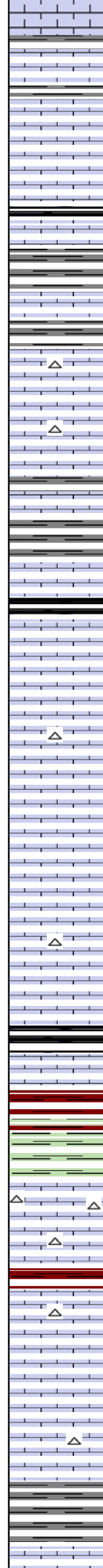
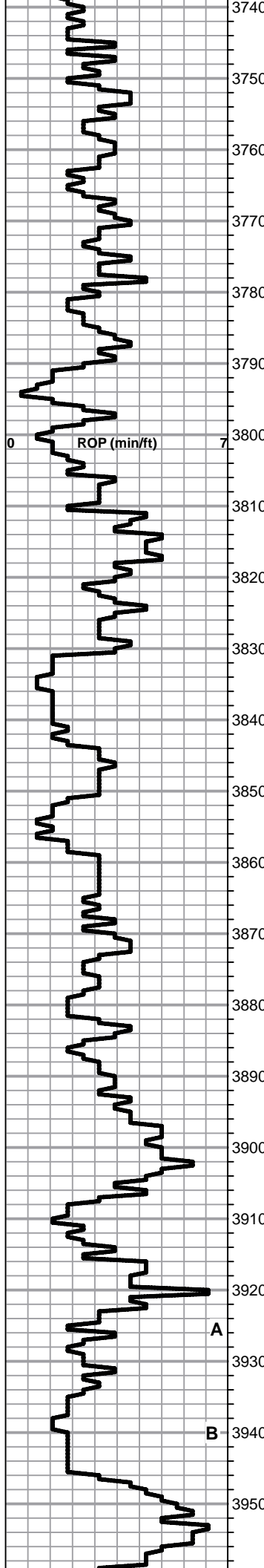
OTHER SYMBOLS

DST

- DST Int
- DST alt
- Core

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Lime, lt-med brn, fnxln-granular, chalk in part

Lime, lt brn-dark grayish brn near shale boundary, fnxln

Lime, lt grn, fnxln-granular, chalk in part

Lime, lt-med brn, fnxln-granular with chalk
Shale, black carbonaceous, soft blocky

Lime, lt-med brn, granular with gray mottling

Lime, lt-med brn, fnxln with chalk in part

Lime, lt brn, granular, bedded chalk, NS

Lime, lt brn, fnxln, bedded chalk, NS

Lime, lt brn, fnxln-micro xln, slight chalk in part

Lime, crm-lt brn, fnxln with bedded chalk in part
Shale, black carbonaceous, fissile, blocky

Lime, lt-med brn, fnxln-granular with slight chalk, thin beds of well cemented microfossils and fine oolites, NS

Lime, crm-lt brn, fnxln, slightly fossiliferous, slight chalk

Lime, lt brn-grayish brn, fnxln-granular, micritic in part, slightly fossiliferous

Lime, lt-med brn, fn-vfxln, bedded chalk in part

Lime, lt brn, fnxln-granular in part, slightly fossiliferous, chalk in part

HEEBNER SHALE ELOG 3883-1258
Shale, black carbonaceous, fissile, blocky
Lime, med-dark brn, fn-vfxln

Shale, lt red wash, soft mud grading into lime green soft shale

TORONTO ELOG 3905-1281

Lime, crm, fnxln, slightly fossiliferous, slight chalk, NS

LKC ELOG 3920-1296

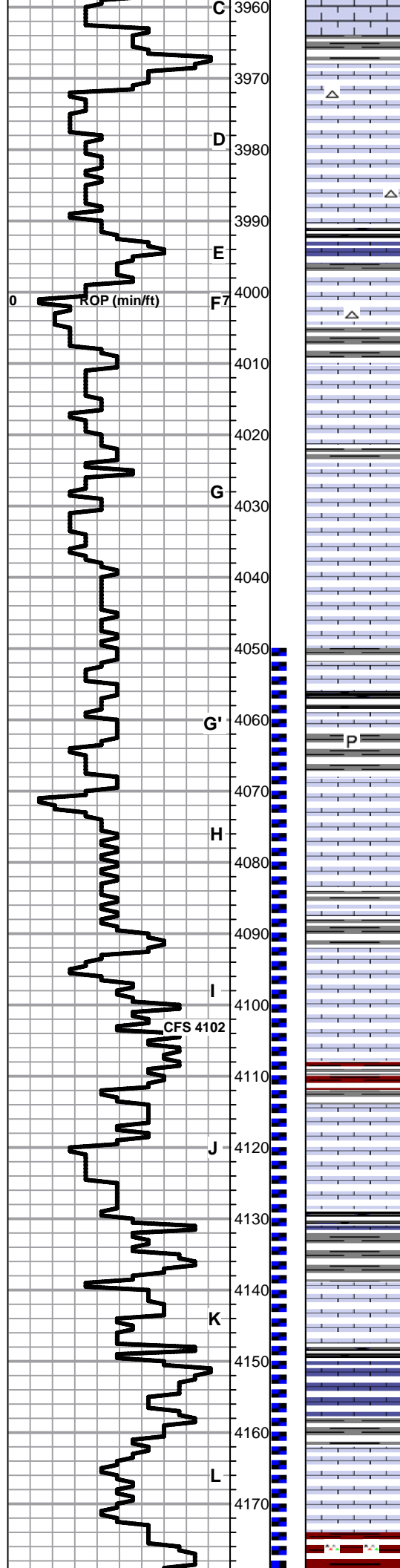
Lime, white-crm, fnxln-granular, bedded chalk, NS, No wet cut.

Lime, white-crm grading into med brn near shale boundary, NS, No wet cut

Shale, grayish green, soft blocky

Lime, crm, fnxln with mix of cemented oolites and fossil

SHORT TRIP @ 3915',
PULLED ABOVE LOST
CIRCULATION ZONE AND
CONDITIONED HOLE
BEFORE DRILLING AHEAD



Lime, crm, fnxln with mix of cemented oolitic and fossil fragment material, NS, no wet cut

3970 Lime, crm-lt brn, fnxln-granular, slight chalk in part, NS

3980 Lime, fn-microxln, slight chalk in part

3990 Shale, gray-black carbonaceous
Lime, med brn, vfxln, slightly fossiliferous

4000 Lime, crm-lt brn, fn-vfxln, slight chalk, NS

4010 Lime, crm-lt brn, fnxln, slight chalk

4020 Lime, crm, fnxln-granular, slight bedded chalk, NS

4030 Lime, crm, fnxln-granular in part with chalky matrix

4040 Lime, crm, fnxln-granular, slight chalk in part

4050 Lime, white-crm, fnxln-granular, NS

4060 Shale, gray-black carbonaceous
Lime, crm, fnxln
Shale, med-dark gray, prytic clusters in part

4070 Lime, white-crm, fnxln, bedded chalk, few granular chips, NS

4080 Lime, crm, fnxln, slight chalk

4090 Shale, gray-black, soft blocky

4100 Lime, white-crm, mostly fnxln with few chips with scattered fine pinpt porosity with trace lt stain around pores. NFO or odor noted

4110 Lime, crm-lt brn, fn-vfxln
Shale, reddish brn forming soft mud clumps

4120 Lime, crm, soft chalky with white wash, NS, grading into fnxln lime

4130 Shale, grayish green, soft blocky with some dove gray shale forming soft mud

4140 Lime, crm-lt brn, fnxln

4150 Shale, black carbonaceous
Lime, lt gray, fnxln, chalk in part

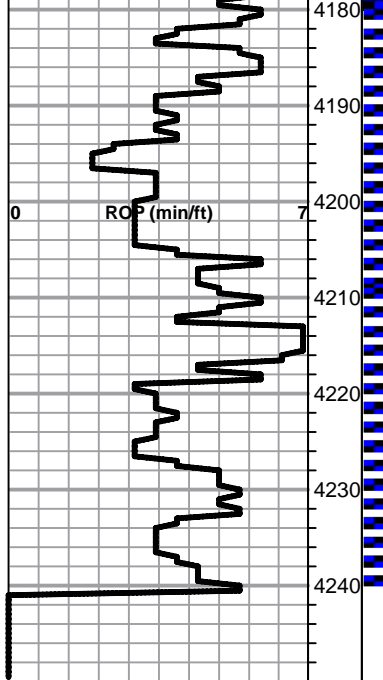
4160 Lime, crm, fnxln, lot of bedded chalk, NS

4170 Lime, crm, fnxln, chalk

BKC ELOG 4174-1550

Shale, reddish brn with lt red wash, soft mud to soft blocky

DST # 1 4050' TO 4241' SEE
HEADER OF REPORT FOR
TEST SUMMARY AND CHART



Shale, reddish brn, lt red wash, soft mud to soft blocky with harder clumps containing sandy material, NS

Lime, offwhite, fnxln

Shale, reds and brns, soft blocky, grading into vari color shales

Lime, reworked with red shale staining near boundary, NS

RTD 4240-1616 LTD 4241-1617

SLOPE SURVEY 3/4 DEGREE



CONSOLIDATED
Oil Well Services, LLC

257221

TICKET NUMBER 39358

LOCATION Oakley KS

FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-13	7754	Colo #1	25	115	26	Gove
CUSTOMER GG Twister, Inc		Owls 3C w.i.n	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Cory D		
CITY			693	Teromy S		
STATE			703	Danaw M (Tennessee)		
ZIP CODE						

JOB TYPE PTA HOLE SIZE 77/8 HOLE DEPTH 4240' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 4.1 SLURRY VOL 1.41 WATER gal/sk 6.8 CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Integrity #11. Pick up and plug as ordered.

25SK @ 2200' 220SKs 60/40 pos 49 csgal
100SK @ 1340' 1/4" + csgal
40SK @ 285'
10SK @ 40' w/wipe plug
15SK MH
30SK RH

Thanks Fuzzy & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325.00	1325.00
5406	35	MILEAGE	5.00	175.00
5407A	9.5 low	Ten mileage Delivery	1.67	55.45
1131	220 SKS	60/40 pos	15.10	3322.00
1118B	757*	Bentonite	1.25	189.25
1107	55*	Floccal	2.82	155.10
4432	1	8 5/8 wood cup plug	96.00	96.00
		subtotal		5817.80
		less 1090		581.79
		subtotal		5236.01
1111	100*	SALT	N/A	N/C

COMPLETED

SALES TAX 272.58
 ESTIMATED TOTAL 5508.59
 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

257438

TICKET NUMBER 39483
LOCATION Oakley, Ks
FOREMAN Walt Dunkel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-17-13	7756	'Coco #1	25	115	26	Gove	
CUSTOMER 6 G Twister, Inc			Gunter				
MAILING ADDRESS Po. Box 1565			3 E				
CITY Gallatin			N.S.				
STATE WY		ZIP CODE 82717		TRUCK #		DRIVER	
JOB TYPE <u>SurFace</u>		HOLE SIZE <u>12 1/4</u>		HOLE DEPTH <u>250'</u>		CASING SIZE & WEIGHT <u>8 5/8 -</u>	
CASING DEPTH <u>234'</u>		DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT <u>15.2</u>		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING <u>15'-20'</u>	
DISPLACEMENT <u>13.5</u>		DISPLACEMENT PSI		MIX PSI		RATE <u>5 BPM</u>	

REMARKS: Safety Meeting, rig up on Integrity #11,
mixed 175 sks com, 3% cc - 2% gel, Displace 13 1/2 BBL H₂O, Shut in
Cement Dicl Cure
Approx 6 BBL to Pit

Thank You
Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,085 ⁰⁰	1,085 ⁰⁰
5406	35	MILEAGE	5 ⁰⁰	175 ⁰⁰
11045	175 sks	Class A Cement	17 ⁶⁵	3,088 ⁷⁵
1102	495#	Calcium Chloride	1 ⁸⁹	440 ⁵⁵
1118B	330#	gel	1 ²⁵	82 ⁵⁰
5407	8.23	Ton Mileage Delivery	167	480 ⁹⁰
				5,352 ⁷⁰
Less 10% Disc				- 535 ²⁷
				4,817 ⁴³
SALES TAX				261.66
ESTIMATED TOTAL				5079.09

completed

AVIN 3737
AUTHORIZATION Don Morris TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.