

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

127696

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
ODERATOR, Licensett	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License# Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: License II	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
ΔΕΕ	IDAVIT
	TIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

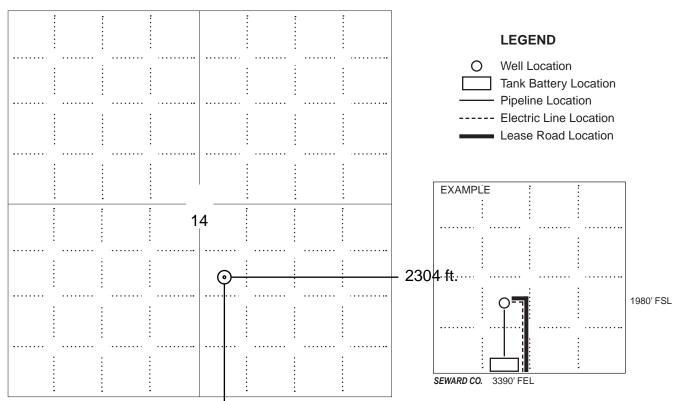
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1636 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date co Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of wor	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No



1127696

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

TRANS PACIFIC OIL CORPORATION HANKS LEASE

Hanks B' #2-14 owwo

SE. 1/4. SECTION 14. T175. R27W LANE COUNTY. KANSAS

ROAD ND Notes; 1. Set iron rod at old well site. 2. All flagging Red & Yellow. 3. No overhead power available at Sec. 14. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 14. 6. Cattle in pasture at date of staking. 7. Found old well per magnetic response. 8. Contact landowner for best access. Old Well Location Hanks "B" #2-14 0. W. W. O. 1636'FSL 2304'FEL HANKS "B" +1-14 PASTURE Ground Elevation = 2665 $Y = 698449 \quad X = 1492828$ 8 COOO BATTERY State Plane-NAD 27-Kansas South CATTIE-GHARD (Mopping Crode GPS Used) ROAD NO DIGHTON Army

e Controlling data is based upon the best page and photographs brulloole to us and upon a regular section at lond containing £40 cores.

tion of long contenting an access, the section corners, which astroduced of bors of biffeld surveyors you had a section lines are a determined using the normal standard of bors of biffeld surveyors this into the state of sensor. The section corners, which astrobish the breatter has section is an not heldstandard on the section could be will be the location in the section of his purposes. The section is the bearing securing this service one occaping this plut and of a small subspice of the section of the section of section section of the section of th

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

March 22, 2013

	C 10 -51
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 101-21,137-00-00 8-10-81
5	CountyLane
* WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	SW. NW. SE. Sec. 14. Twpl.7S.Rge.27 East
DESCRIPTION OF WELL AND LEASECONFIDEN	1650 Et North Gran Santi
CONFIDEN	1650. Ft North from Southeast Corner of Section 2210. Ft West from Southeast Corner of Section
Operator: License #5886	(Note: Locate well in section plat below)
Name Chief Drilling Co Inc	And the second s
Address 905 Century Plaza	Lease Name Hagans
Wichita, Ks. 67202	0.000.70
City/State/Zip	Fleid NameKansas City
Toland Code Pumpas!	
Purchaser. In landy Cride Purchasing	Producing Formation
	Elevation: Ground
Operator Contact Person F.W. Shelton, Jr., Phone .316-262-3791	Section Plat
FROME	1 0 1905
Contractor: License # 5883	
Contractor:License #5883 Name Warrior Drilling Co. Rig #2	4620
	3050
Wellsite Geologist. Jim Gribi	0-10-10-10-10-10-10-10-10-10-10-10-10-10
Wellsite Geologist. Jim Gribi Phone 316-262-3791	MCHITA PRANTA
	18 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Designate Type of Completion	;
New Well Re-Entry Workover	10857 1886 1650
	FROM CONFIDENTIAL 990
X 011 SWD Temp Abd	660
Gas Inj Delayed Comp.	330
Dry . Other (Core, Water Supply etc.)	5280 4950 4950 3950 3950 2370 2370 25710 1550 1320 330 330
If OWWO: old well info as follows:	\$450000000 ACCOUNT \$4000000000000000000000000000000000000
Operator	WATER SUPPLY INFORMATION
Comp. DateOld Total Depth	Disposition of Produced Water: Disposal
Sompt bard stress.com foral Depth	Docket # Repressuring
WELL HISTORY	
WELL HISTORY Drilling Method:	Questions on this portion of the ACO-1 call:
	Questions on this portion of the ACO-1 call: Mater Resources Board (913) 296-3717
Drilling Method: X Mud Rotary Air Rotary Cable	Questions on this portion of the ACO-1 call: Mater Resources Board (913) 296-3717
Drilling Method: ☑ Mud Rotary Air Rotary Cable 3-18-85 3-29-85 5-10-85	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit
Drilling Method: X Mud Rotary Air Rotary Cable	Questions on this portion of the ACO-1 cell: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit 1.34538 JUNE ERSKINS Groundwater
Drilling Method: $\begin{tabular}{ll} \hline \mathbb{Z} Mud Rotary $$ Air Rotary $$$ Cable \\ \hline \mathbb{Z} Mud Rotary $$$ Air Rotary $$$ Cable \\ \hline \mathbb{Z} And $$$ $$ $3-29-85$ $$$ $$ $5-10-85$ \\ \hline \mathbb{Z} Spud Date $$$ Date Reached TD $$$ Completion Date $$$$$	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit 0.34538 JUNE ERSKINS Groundwater
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Drilling Method:	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit 1034538 X Groundwater 11 North from Southeast Corner (Well) 11 Sec 32 Twp 17 Rge 27 East 12 West Surface Water 15 North from Southeast Corner (Surface Water 15 North from Surface Water 15 North from Southeast Corner (Surface Water 15 North from Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water (Surface Water 15 North from Surface Water
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Drilling Method: X Mud Rotary Air Rotary Cable 3-18-85 3-29-85 5-10-85 Spud Date Date Reached TD Completion Date 4650 4634 Total Depth PBTD Amount of Surface Pipe Set and Cemented af feet Multiple Stage Cementing Collar Used? X Yes No If yes, show depth set 2044 feet If alternate 2 completion, cement circulated from 2044 feet depth to Surf 760 SX cmt INSTRUCTIONS: This form shall be completed in dupl 200 Colorado Derby Bullding, Wichita, Kansas 67202, well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be he In writing and submitted with the form. See rule 82- One copy of all wireline logs and drillers time log all plugged wells. Submit CP-111 form with all tempo All requirements of the statutes, rules and regulation been fully complied with and the statements herein are	Questions on this portion of the ACO-1 call: Nater Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit
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	SIDE TWO	15-10	11-21137	2-00-00	1
Operator Name Chief Drilling Co.					1.1
Ees					*
Sec. 14 Twp17.5. Rge27. 📉 we:		unty	Lane		•
		20			
	WELL LOG				
INSTRUCTIONS: Show important tops and base of for tests giving interval tested, time tool open					
pressure reached static level, hydrostatic press	sures, botto	on hole temp	perature, flu	ld recovery, a	
If gas to surface during test. Attach extra shee	T IT more sp	ace is need	ded. Attach	copy of log.	********
Drill Stem Tests Taken X Yes	☐ No		Formation	Description	
Samples Sent to Geological Survey 🔼 Yes Cores Taken 🔲 Yes	No No		Log	Sample	
_			DIME MATION TOPS:	Τορ	Bottom
3-24-85 DST #1 4136-1495 (LKC 140 & 160 zones) 30-30-30-30 wk. blow die in 7 min., rec. 90' MN, IBHP: 160#, FBHP: 1331, IFP: 44-44 FFP: 53-53	a	Anhydrite Base Anhy.	2074 + 600 2109 + 565	Anhydr.	2069 + 605 2099 + 575
3-25-85 DST 12 4198-4234 (LKC 180 zone) 30-45-60- strong blow in 1 min., 1" afterblow, G to	45	Heebner LKC Muncie Cr.	3941 - 1267 3981 - 1307 4138 - 1464	Heebner	3938 - 1264 3980 - 1306
surface in 50 min., on final flow, Rec. 530° CGO 41° 180° MCGO (80% o, 20% M) IBH 1160%, FBHP: 1160%, IFP: 220-270 FFP: 330	-	Stark Hush Puck BRC	4232 - 1558 4271 - 1597 4310 - 1636	Stark Hush Puck	4230 - 1556 4269 - 1595
395 DST #3 4230-4257 (LKC 200 zone) 30-4 60-45 very strong blow throughout, G to surface in 15' into 2nd open, Rec. 640' C. GO, 39' API 20' MGN (184 G, 71M, 751W)		Marmaton Pawnee	4334 - 1660 4393 - 1719 4488 - 1814	Marmaton Pawnee	4308 - 1634 4331 - 1657 4392 - 1718
IBHP: 1074#, FBHP: 1028#, IFP: 89-133 FFP 178-267 Hydro. Press. 2123-2077 BHT 124	:	Ft. Scott Cherokee Cherokee S	4512 - 1838	Cherokee Cher, San	4487 - 1813 4510 - 1836 d 4562 - 1888
J-26-84 DST №4 4269-4305 (LKC 220 zone) J0-45-90-45 strong blow in J0 min., on Init. flow, strong blow throughout on final flow, Rec. 9	r	Miss. RTD	4650 - 1976		4604 - 1930 4649 - 1975
GIP, 50' NCO (48NO,35%M,18%CW) 180' W, ch 58,000 IBHP: 8944, FBHP: 8494, IFP: 53-53 FFP: 89-133	lor.	Well Lo	q		
3-27-85 DST 15 4343-4413 (Marm. 5 Upper Pawnee) 30-30-30-30 wk. blow died in 19 min., on initial flow, no blow on final flow, Rec.	ļ	Sand & Clay	Table Lancourage Control	0 580	580 1430
5° M, IBHP: 72#, FBHP: 72#, IFP: 72-72 FFP: 72-72 3-28-85 DST #6 4562-4592 (Cherokee Sand) 30-45-90	,	Shale	t 0	1430 2074	2074
-45 Initial flow - fair blow bidg. to stro blow, Final flow - strong blow throughout Rec. 340' GIP, 60' CGO, 90' NCO (91% GO,7%	ong	Anhydri Shale		2109	2109 3675
2%W), IBHP: 11194, FBHP: 10194, IFP: 89-85 FFP: 107-107		Shale L	ime	3675 4118	4118 4650 RTD
CASING RECORD Report all strings set-conductor	x New	Intermediat	te, production	n, etc.	
	eight	Setting	Type of	Type Sacks Perc	and
Drilled Set (In O.D.) L	.bs/Ft.	Depth	Cement	Used Addit	lives
surface 12.1/4 8.5/8"	20# ne		3.5	C C 28 (40 pozmix rel
Production 7.7/8 4.1/2"1.0	jts. ne m. 3% g	w & use	d set &	4648 cem	w/180 sx.
PERFORATION RECORD		Acid, Frac	ture, Shot, (Cement Squeeze	Record
Shots Per Foot Specify Footage of Each Interval acid w/l	5% IDS,	tr. 1 b	bl min 4	00#	Depth
143/0-430/14 SII per / acid w/2			350Q#s .L.min.@.		pres.1425#
			min.550#.		
TURNIN PROPER		********	***************************************		
TUBING RECORD Size Set At Packe 2 3/8 136 jts. set 440	2.40	Liner Run	Yes RE	EASED	
Date of First Production Producing Method . 5-10-85 Flow	ing X Pump	Ing Gas	144	agus o	
	_Gas	Wate	Gas-	COMPIDE	Gravity
Estimated Production			FROM	Cold	38
Per 24 Hours	n – MCF	2.0	051-	CERR	
80	i	30	Bbls	CFPB	
	Open Hote	(X) 0	at loc	Production	
Sold	Open Hole Other (Spec	[X] Perior lfy)		4236-	4239 4214 ···
Used on Lease		Ily Complet	ed		
	× 51	mingled nale			

THE WASTING

ALCOHOL:

To: .	- 1 u . u .	API NUMBER 15-10	01-21,137-00	-00
CONSERVAT	RPORATION COMMISSION TION DIVISION - PLUGGING SECTION RADO DERBY BUILDING	SW NW SE . SEC.		
WICHITA,	KANSAS 67202	1650	_feet from	S section line
TECHNICIA	N'S PLUGGING REPORT	2310 .	feet from 1	E section line
Operator	License # 5886	Lease Name Hagans		
Operator: Name&	Chief Drilling Company, Inc.	CountyLar		
Address	350 Kress Energy Center	Well Total Depth		
	Wichita, KS 67202	Conductor Pipe:	0.000	
		Surface Casing:		
Abandoned	OII Well X Gas Well	_ Input Well	SWD Well	D&A
	1 as hereinafter indicated			
	Contractor Chief Drilling Con		The state of the s	5886
	50 Kress Energy Center, Wichita, H	-		
Company to	o plug at: Hour: 11:30 a.m. Day:	13 Month:	4 Yea	89
	proposal received from Gary Line		198	F: 19
	name) Chief Drilling Company, Inc			316-262-3791
	b" at 4648' PBTD 4634' Perfs at			
lst plug	pump 3 sx hulls and ATL cement to	fill 4½".		
	Plugging Propo	sal Received by	Richard	W. Lacey
			(TECHNIC	IAN)
Plugging (Operations attended by Agent?: Al	1X Part	None	
Operations	s Completed: Hour: <u>12:30-թ</u> անու	13 Month:	4 Yea	r:19_89
ACTUAL PLU	UGGING REPORT 1st plug pumped 300 1	lbs. hulls and 110 sx	ATL cement i	n 4½" casing,
Maximum p	ressure 1000 psi and shut in 250 p	osi.		
Backside j	pressured to 1000 psi, would not t	cake.	RECEIV	
			C : RSA	1000
			CONSERVATION	พที่เขาร์เกษ
Remarks: Us	sed ATL cement by Allied. No casi		Wichita, K	angas
Ma/ Ox	(If additional description is	1	of this form.	
14 V 🗸	g Table Mark Mark	Signed Dan &	orlow	
1°	There are an area		IECHNICIAN)	

104. HO. _

FORM CP-2/3 Rev.01-84



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 28, 2013

Kendall Wedman Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Drilling Pit Application Hanks B 2-14 OWWO SE/4 Sec.14-17S-27W Lane County, Kansas

Dear Kendall Wedman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS on west side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.