



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1127896

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66211
Office (913) 499-8373
Fax (913) 766-1310

March 19, 2013

Company: Kraft Oil, LLC
434 Iris Road SW
Gridley, Kansas 66852

Lease: Weide – Well # 19
County: Woodson
Spot: E2-SE-SW-SE Sec 31, Twp 23, SR 15 E
Spud Date: March 11, 2013
API: 15-207-28527-00-00
TD: 1570'

3/8/13: Moved in rig # 3. Rigged up and dig pits.
3/11/13: Start up. Pump water. Drill rat hole. Spud 12 ¼ surface hole. Drill from 0' to 40' TD. Cir hole clean. Trip out bit. Rig and ran 40' of 8 5/8 casing. Rig up cementers. Plug down @ 3:00 AM 3/12/13. Wait on cement 8 hours.
3/12/13: Nipple up. Trip in 6 ¾ PDC bit. Drilled out cement – under surface @ 11:30. Drilled from 40' to 1100'.
3/13/13: Drilled from 1100' to 1570' TD. Mud up @ 1147' feet. CFS @ 1552', 1555', 1560', 1565', 1570'. Short trip 20 stands @ TD. After short cir hole until 8:00 AM.
3/14/13: Rig and lay down drill pipe and collars. Nipple down. Rig and ran 1553' of 4 ½ casing. Rig up cementers & cemented. Cir cement to top.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

API # 15-207-28527

TICKET NUMBER 41392

LOCATION Fuller

FOREMAN Rick Ledford

Charles D. Smith
Chris

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-13	4418	Weide #19	31	235	15E	Woods
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Kraft Oil LLC			520	John		
MAILING ADDRESS			667	Chris B.		
434 Iris Rd SW			479	Chris M.		
CITY			637	Allen B.		
STATE			CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>			
ZIP CODE			OTHER _____			
Gridley KS 66852						

JOB TYPE L/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 1570' TUBING _____
 CASING DEPTH 1563' DRILL PIPE _____ WATER gal/sk 8.0-9.0 CEMENT LEFT in CASING 0'
 SLURRY WEIGHT 128-135# SLURRY VOL 62 Bbl DISPLACEMENT PSI 700 MAX PSI 1100 Bump plug _____
 DISPLACEMENT 25.3 Bbl RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing Break circulation w/ 5 Bbl fresh water. Mixed
150 sacks 60/40 Perm mix cement w/ 8% gel + 1# phenosan/sk @ 12.8"/gal. Tail in w/ 50 sacks thickset
cement w/ 5" Rot-seal/sk + 1# phenosan/sk @ 13.5"/gal. Washout pump + lines, release plug. Displace
w/ 25.3 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI, release pressure, flood +
plug held. Good cement returns to surface = 15 Bbl slurry to pit. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	150 sacks	60/40 Perm mix cement	12.55	1882.50
1488	1030#	8% gel	.21	216.30
1104	150#	1# phenosan/sk	1.29	193.50
1126A	50 sacks	thickset cement	19.20	960.00
1104	250#	5" Rot-seal/sk	.46	115.00
1107A	50#	1# phenosan/sk	1.29	64.50
5407	9.2	tan mileage bulk tires x 2	m/c x 2	700.00
5502C	3 1/2 hrs	80 Bbl vac. TRK	96.00	315.00
1123	3000 gals	city water	16.9/1000	49.50
4404	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	5731.30
			SALES TAX <u>7.3%</u>	257.48
			ESTIMATED TOTAL	5988.78

Ravin 3737

AUTHORIZATION *Tom Kraft*

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

