KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1127956

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | |
|---|----------------|----------------|------------------|------------------------|------------------------------|---|--------|-------|--|
| Name: | | | | Spot Descri | Spot Description: | | | | |
| Address 1: | | | | _ | Se | ec Twp S. R | E | W | |
| Address 2: | | | | | | feet from N / | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | | | | | | |
| | | | | GF 5 LOCali | | | | | |
| | | | | | | | | | |
| | | | | Lease Nam | | | | | |
| Field Contact Person: | | | | | | Oil Gas OG WSW Oth | | | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | |
| | . , | | | | 0 | Date Shut-In: | | | |
| | 1 | | | | | | | | |
| | Conductor | Surfa | ce | Production | Intermedi | ate Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | _ How Determin | ned? | | Date: | | | |
| Casing Squeeze(s): |) to w | / | sacks of cement, | , to | (bottom) w / | sacks of cement. Date: | | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hol | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | Port Collar: w / | | | |
| Packer Type: | | | , | | | , | | | |
| | | | | | | | | | |
| Total Depth: | | | | | | | | | |
| Total Depth: | | | | | | | | | |
| Total Depth: | | | | | | | | | |
| | - | n Top Formatic | n Base | | Com | pletion Information | | | |
| Geological Date: | Formatio | • | | Perforation Interval _ | | pletion Information Feet or Open Hole Interval | to | _Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been and the and and have been been been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| The set of | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| 1 | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| And the second s | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

April 03, 2013

Brandye Bordelon Enerjex Kansas, Inc. 2038 S. PRINCETON ST., STE B OTTAWA, KS 66067

Re: Temporary Abandonment API 15-001-29750-00-00 Kramer 2-13 SW/4 Sec.13-24S-17E Allen County, Kansas

Dear Brandye Bordelon:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

NOLSE - Lack of lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by May 03, 2013.

Sincerely,

Brooke Dyke