



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	TriPower Resources, LLC
Well Name	Bluestem 10-B
Doc ID	1127976

Tops

Name	Top	Datum
Heebner	1560	-117
Lansing	1839	-396
Base Lansing	1961	-518
Kansas City	2124	-681
Base KC	2292	-849
Marmaton	2355	-912
Cherokee	2488	-1045
Ardmore	2536	-1093
Mississippi	2565	-1122
Kinderhook	2638	-1215



# GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY TriPower Resources LLC

LEASE Bluestem #10-B

FIELD \_\_\_\_\_

LOCATION N2 NW SW SW

SEC 20 TWP 24S RGE 5E

COUNTY Butler STATE KS

CONTRACTOR Summit Drilling Co.

SPUD 2/5/2013 COMP 2/11/2013

RTD 2710' LTD 2708'

MUD UP 1700' TYPE MUD Chem

ELEVATIONS

KB 1443'

DF \_\_\_\_\_

GL 1433'

Measurements Are All From KB

CASING

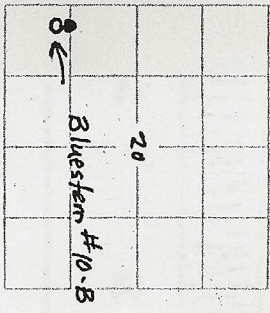
SURFACE 8 5/8" @ 224'  
PRODUCTION 5 1/2" @ 2692'

ELECTRICAL SURVEYS  
DI, Dcd/N, Micro

SAMPLES SAVED FROM	<u>1400</u>	TO	<u>RTD</u>
DRILLING TIME KEPT FROM	<u>1500</u>	TO	<u>RTD</u>
SAMPLES EXAMINED FROM	<u>2100</u>	TO	<u>RTD</u>
GEOLOGICAL SUPERVISION FROM	<u>1900</u>	TO	<u>RTD</u>

GEOLOGIST ON WELL Ken Wallace

FORMATION TOPS	LOG	SAMPLES
<u>Healyer</u>	<u>1568 (-115)</u>	<u>1560 (-117)</u>
<u>Lansing</u>	<u>1837 (-394)</u>	<u>1839 (-396)</u>
<u>B/Lansing</u>	<u>1958 (-515)</u>	<u>1961 (-518)</u>
<u>Kansas City</u>	<u>2125 (-682)</u>	<u>2124 (-681)</u>
<u>B/Ke</u>	<u>2286 (-843)</u>	<u>2252 (-849)</u>
<u>Maraton</u>	<u>2353 (-916)</u>	<u>2355 (-912)</u>
<u>Cherokee sh</u>	<u>2490 (-1047)</u>	<u>2488 (-1045)</u>
<u>Ardmore</u>	<u>2532 (-1089)</u>	<u>2536 (-1093)</u>
<u>Miss A</u>	<u>2561 (-1118)</u>	<u>2525 (-1122)</u>
<u>Kinderhook sh</u>	<u>2625 (-1182)</u>	<u>2638 (-1205)</u>



## REMARKS

No drill stem tests conducted. Logged hole & ran casing to further evaluate show in Miss A.

*Ken Wallace*

- 2/5/13 - MI. Spud @ 6:45 PM
- 2/6/13 - no cement - set surface casing @ 224'
- 2/7/13 - Drig 793'
- 2/8/13 - Drig 1586'
- 2/9/13 - Drig 2145'
- 2/10/13 - Drig 2554'
- 2/11/13 - RTD 2710'. Ran Log. Set prod casing

## LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool.Lime	Chert	Dolomite

SCALE      " = 100'

DEPTH	DRILLING TIME - Minutes Per Foot Rate of Penetration Decreases	SAMPLE DESCRIPTIONS	REMARKS
1500	↓		



80

Cherokee sh  
2488 (-1045)

Ls, tan-gy-dse, sm  
pyrite, cky  
sh, dk gy - bl

2500

sh, bl  
sh, brn, grn, s frgd  
ss-slst

20

Ardmore  
2536 (-1093)

AA, w pyrite

40

Ls, brn-tan, dse  
sh, sm bl, ve, abd  
brn Δ w pyrite

60

Miss Δ  
2565 (-1122)

Δ, wh, oo, sm weathd,  
fr odor, USSFO, lt stn  
on weathd pcs, gd Flu  
CFS on weathd pcs, 75% Flu  
2580' 15/30" AA, SSFO on  
break of weathd pcs, gd  
odor, 15" 50% Flu, 30"  
25% Flu, mstly bln/  
bl Δ

2600

AA

20

AA < 50% Flu, pador,  
USSFO

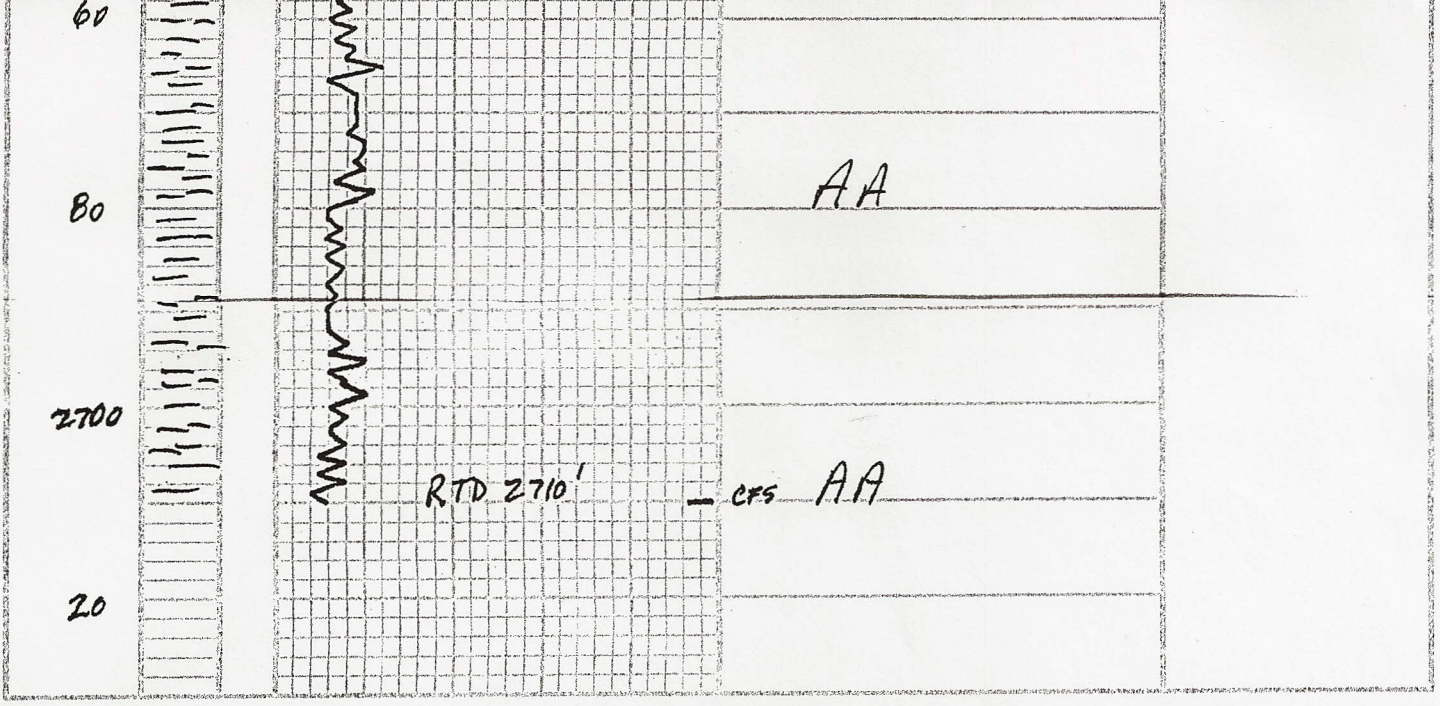
Kindhook sh  
2638 (-1205)

In thax dk gy Δ, sm  
brn sh (tr).

40

sh, VC, mstly gr & brn,  
sm gy









**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 41270  
LOCATION Garaka  
FOREMAN Steve Muel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT APT 15-015-23964

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-13		Bluestem #10-13	20	24S	5E	Butler
CUSTOMER TriPower Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 849			485	Alan M		
CITY ARDMORE			477	Allen B		
STATE OK		ZIP CODE 73402				

JOB TYPE SURFACE C HOLE SIZE 12 1/4 HOLE DEPTH 229' CASING SIZE & WEIGHT 8 5/8 23#  
 CASING DEPTH 224' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ek \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 13 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: SAFETY Meeting: Rig up to 8 5/8 casing 13 bbls circulation w/ 5 bbls  
Fresh water. Mix 125 SKS Class A Cement w/ 3% CaCl2, 2% Gel + 1/4"  
Flo Celc 2015K Displace with 13 bbls Fresh water. Shut well in.  
Good cement Returns to surface 10 bbl to pit.  
Job Complete Rig down

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	825.00	825.00
5406	15	MILEAGE	4.00	60.00
11045	125 SKS	Class A Cement	14.95	1868.75
1102	352#	CaCl2 3%	.74	260.48
111813	235#	Gel 2%	.21	49.35
1107	32#	Flo Celc 1/4" 2015K	2.35	75.30
5407	5.88	Ton Mileage Bulk Truck	MVC	330.00
			Sub Total	3488.78
			6.55% SALES TAX	147.62
			ESTIMATED TOTAL	3636.40

Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 41296

LOCATION Eureka KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-015-23964**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-13		Bluestem #10-13	20	245	5E	Butler

CUSTOMER	Summit Drlg	TRUCK #	DRIVER	TRUCK #	DRIVER
Tri Power Resources LLC		485	Alan M		
Mailing Address		611	Chris M		
P.O. Box 849		637	Allen B		

CITY	STATE	ZIP CODE
Ardmore	OK	73402

JOB TYPE 4/5 HOLE SIZE 7 7/8" HOLE DEPTH 2710 CASING SIZE & WEIGHT 5 1/2" @ 14.7  
 CASING DEPTH 2692 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 27.23'  
 DISPLACEMENT 64.6 Bbl DISPLACEMENT PSI 800 MIX PSI 1200 bump Plug RATE 5 BPM  
 REMARKS: Safety Meeting, Rig up to 5 1/2" casing, Break circulation w/ 5 Bbl water mixed 100# metasilicate pre flush w/ 14 Bbl, 5 Bbl water spacer. mixed 150 SKS Thickset cement with 5# Kol-Seal/sk @ 13.6#/gal. Shut down wash out pump & lines & displace w/ 64.6 Bbl water. Final pumping pressure of 800 PSI, bumped plug to 1200 PSI. Plug & float held. Good circulation @ all times. Job complete.

Centralizers on # 1, 3, 5, 7 Thanks Shannon & Crew  
Basket on # 7 stacked on top of centralizer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	15	MILEAGE	4.00	60.00
1126A	150 SKS	ThickSet Cement	19.20	2880.00
1110A	250 #	Kol-Seal @ 5#/sk	.46	115.00
1111A	100 #	metasilicate pre flush (14 Bbl)	2.00	200.00
5407	8.25 Tons	Ton mileage bulk Truck	M/C	350.00
5502C	5 Hours	80 Bbl Vac Truck	90.00/HR	450.00
1123	3000 gal	City Water	16.50/1000 gal	49.50
4159	1	5 1/2" Guide shoe w/ AFV	344.00	344.00
4130	4	5 1/2" Centralizers	48.00	192.00
4104	1	5 1/2" Basket	229.00	229.00
4454	1	5 1/2" Latch down Plug	254.00	254.00
		Sub Total		6153.50
		SALES TAX		279.25
		ESTIMATED TOTAL		6432.75

Authorization Gary L Reed TITLE X DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.