



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Southwinds Energy, LLC Drillers Log

Operator: Pittman, John Douglas Revocable Trust; License #33991
Address: 222 E Sheridan
 Oklahoma City, OK 73104

*send copy to
 Gary Shearhart
 3435 CR 1900
 Havana KS, 67747*

Lease	Martin
Well No.	29
Footage Location	Section 28 T33N R14E 1154 FSL & 2804 FEL
Contractor	Southwinds Energy, LLC
Spud Date	11/9/2012
Date Completed	11/14/2012
Total Depth	770

Casing Record	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Cement	Sacks
Surface	12.75"	8.625"	24lbs/ft	21'	Portland	8
Production	6.75"	4.5"	10lbs/ft	759.25'	60/40	110

Well Log

Formation	Top	Bottom	Formation	Top	Bottom
Top soil	0	4	Coal	544	552
Clay	4	11	Shale	552	685
Lime	11	15	Lime	685	695
Shale	15	20	Sand	695	698
Sand	20	48	Sand - Oil show	698	700
Shale	48	104	Core	700	719
Sand	104	106	Sand	719	750
Shale	106	125	Shale	750	768
Sand	125	131	Lime	768	770 TD
Shale	131	234			
Sand	234	346	Core	700	719
Shale	346	380			
Sand	380	392			
Shale	392	414			
Sand	414	424			
Shale	424	430			
Sand	430	446			
Shale	446	452			
Sand	452	505			
Shale	505	524			
Lime	524	544			

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Pitman Resources	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30
Customer Acct #		TWP		Density	14.1
Well No.	Martin 29	RGE		Water Required	
Mailing Address		Formation		Yeild	1.26
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth	770	Slurry Volume	
Contact		Casing Size	4 1/2 INCH, J-55 (10.5 LBS)	Displacement	12
Email		Casing Depth	760	Displacement PSI	400
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4.5
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	33	PER MILE	\$4.00	\$ 132.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	750	PER FOOT	0.22	\$ 165.00
EQUIPMENT TOTAL					\$ 1,677.00
Cement, Chemicals and Water					
1124	50/50 POZMIX CEMENT W/ NO ADDITIVES	110	0	\$10.95	\$ 1,204.50
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1111	GRANULATED SALT (50#) SELL BY #	200	0	\$0.37	\$ 74.00
1110A	KOL SEAL (50 # SK)	500	0	\$0.46	\$ 230.00
1118B	PREMIUM GEL/BENTONITE (50#)	350.0	0	\$0.21	\$ 73.50
1123	CITY WATER (PER 1000 GAL)	3	0	\$16.50	\$ 49.50
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
CHEMICAL TOTAL					\$ 1,734.70
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
TRANSPORT TOTAL					\$ 336.00
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Float Collars					
0			0	\$0.00	\$ -
Guide Shoes					
0			0	\$0.00	\$ -
Baffle and Flapper Plates					
0			0	\$0.00	\$ -
Packer Shoes					
0			0	\$0.00	\$ -
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
4404	4' 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
Downhole Tools					
0			0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ 45.00
TRUCK#	DRIVER NAME			SUB TOTAL	\$ 3,792.70
656	John Wade			SALES TAX	\$ 103.77
419	James Ness			TOTAL	\$ 3,896.47
538	Aaron Smith			(-DISCOUNT)	\$ 389.65
Nunnley	Nunnley			DISCOUNT	\$ 389.65
DISCOUNTED TOTAL					\$ 3,506.82

AUTHORIZATION _____

TITLE _____

DATE _____

FOREMAN *John Wade*

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Pitman Resources	State, County	Montgomery , Kansas	Cement Type	CLASS A
Customer Acct #	Long String	Section	0	Excess (%)	30
Well No.	0	TWP	0	Density	14.1
Mailing Address	Martin 29	RGE	0	Water Required	0
City & State	0	Formation	0	Yeild	1.26
Zip Code	0	Hole Size	6 3/4	Slurry Weight	0
Contact	0	Hole Depth	770	Slurry Volume	0
Email	0	Casing Size	4 1/2 INCH, J-55 (10.5 LBS	Displacement	12
Cell	0	Casing Depth	760	Displacement PSI	400
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4.5
REMARKS					

Ran 150# gel sweep to establish cir. Ran 110 sacks 50/50 Poz mix cement with .40 pheno 2% gel 5# kolseal 2# salt. Shut down and washed pump and lines. Dropped plug and displaced 12 bbl to land plug at 1200 psi plug held. Cement to surface. Thank You.

SAFTY MEETING
