



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1129796

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 07755 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>3-5-13</u> DISTRICT <u>Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____				
CUSTOMER <u>L.D. Drilling &amp; Inc.</u>		LEASE <u>Quivera Ranch owner</u> # <u>5-34</u> WELL NO. _____				
ADDRESS _____		COUNTY <u>Stafford 34-22-16</u> STATE <u>Ks</u>				
CITY _____ STATE _____		SERVICE CREW <u>Allen Joe Mike</u>				
AUTHORIZED BY _____		JOB TYPE: <u>5 1/2" Long String cww</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>3-4-13</u> DATE <u>3-4-13</u> AM <u>430</u> TIME
<u>#28443 P.U.</u>	<u>2</u>					ARRIVED AT JOB <u>3-4-13</u> AM <u>1000</u>
<u>19959-19860</u>	<u>2</u>					START OPERATION <u>3-4-13</u> AM <u>1130</u>
<u>33708-20920</u>	<u>2</u>					FINISH OPERATION <u>3-5-13</u> AM <u>130</u>
						RELEASED <u>3-5-13</u> AM <u>200</u>
						MILES FROM STATION TO WELL <u>4.5-mile</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP100C	Common Cement	SK	200		\$ 3200.00	
CP100C	Common Cement	SK	30		\$ 480.00	
CC105	C-41P Deformer	lb	55		\$ 220.00	
CC111	SALT	lb	1870		\$ 935.00	
CC112	Cement Friction Reducer	lb	16.3		\$ 978.00	
CC113	Gypsum	lb	1085		\$ 813.25	
CC201	Gilsonite	lb	1155		\$ 773.25	
CF607	Latch down Plug + Baffle	EA	1		\$ 400.00	
CF1001	Cementing Shoe Packer Type Red	EA	1		\$ 3700.00	
CF1631	Turbolizer 5 1/2" Blue	EA	6		\$ 660.00	
CF1901	5 1/2" Basket	EA	1		\$ 290.00	
CC154	Super Flush	EA	500		\$ 1225.00	
E100	Unit mixture charge P.U.	Mi	4.5		\$ 191.25	
E101	Heavy Spud mixture chg.	Mi	90		\$ 630.00	
E113	Bulk Pel. Chg.	TN	488		\$ 781.20	
CF704	Depth Charge 3000-4000	4-lb	1		\$ 2160.00	
CF740	Blending + mixing Service chg.	SK	230		\$ 322.00	
CF304	Plug container 5 1/2"	Job	1		\$ 220.00	
3003	Service Supervisor first 8hrs	EA	1		\$ 175.00	
CC131	SUGAR	lb	50		\$ 100.00	
					SUB TOTAL	\$ 15,732.79

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Wood THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jim Nichol  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

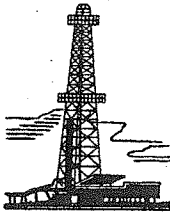
## TREATMENT REPORT

Customer <i>L.A. Drilling Inc.</i>		Lease No. <i>11</i>		Date <i>3-5-13</i>	
Well # <i>5-34</i>		Station <i>Pratt KS</i>		County <i>Stafford</i>	
Field Order # <i>07755</i>	Casing <i>5 1/2"</i>	Depth <i>3714'</i>	State <i>KS</i>		
Type Job <i>5 1/2" Long String, PKR Shoe - c/w</i>	Formation <i>TD 4047</i>	Legal Description <i>34-72-11</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>				<i>10 BBI super flush</i>			5 Min.	
Depth <i>3714</i>	Depth	From	To	Pre Pad <i>200 sks cement</i>	Max			
Volume <i>88 BBI</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1000 #</i>	Max Press	From	To	Frac <i>30 sks 60/40</i>	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3699'</i>	Packer Depth	From	To	Flush <i>Disp. H2O</i>	Gas Volume		Total Load	

Customer Representative <i>Jim TP</i>			Station Manager <i>Scotty</i>			Treater <i>Allen</i>		
Service Units <i>28443</i>	<i>33708</i>	<i>30920</i>	<i>Mike Lawrence</i>					
Driver Names <i>Allen Joe</i>	<i>19959</i>	<i>19860</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000 PM</i>					<i>on loc. Discuss Safety Setup, Plan Job</i>
<i>1010</i>					<i>Rig Ready To Run 5 1/2" csg. 15.77</i>
<i>1140</i>					<i>Shoe It. w/ PKR Shoe + Basket</i>
<i>1225</i>	<i>700 #</i>				<i>cent 1-3-5-7-9-11</i>
<i>1230</i>	<i>250 #</i>		<i>5</i>	<i>5</i>	<i>CIR w/ Rig Pipe @ 3714'</i>
			<i>12</i>	<i>5</i>	<i>Drop Ball To set PKR shoe</i>
			<i>5</i>	<i>5</i>	<i>PKR shoe set @ 700# w/ P.T.</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBI H2O</i>
			<i>4 1/2</i>	<i>5</i>	<i>Pump 12 BBI Super flush</i>
					<i>Pump 5 BBI H2O</i>
					<i>mix + Pump 200 sks cement @ 15.5'</i>
					<i>Finish mix cement, washout P.L.</i>
					<i>Drop L.P. Plug, start Disp.</i>
<i>100</i>	<i>600 #</i>		<i>90</i>	<i>5 1/2</i>	<i>Caught Lift PSI w/ 60 BBI out</i>
	<i>1500 #</i>			<i>2</i>	<i>Plug down</i>
	<i>0 #</i>				<i>Release PSI - OK</i>
					<i>Plug Rat Hole w/ 30 sks</i>
					<i>washup + Rackup Equip.</i>
					<i>Job complete</i>
					<i>Thanks Allen, Joe, Mike</i>



# Petromark Drilling

TD 4047

Set @ 3714.96

## PIPE TALLY

CUSTOMER LD Quince Ranch #5 DATE 2-4-13

CARRIER \_\_\_\_\_ /B.L.# \_\_\_\_\_ CUST. ORDER NO. \_\_\_\_\_

STORE LOCATION \_\_\_\_\_ P.O.# \_\_\_\_\_ LOCATION: \_\_\_\_\_

SIZE 5 1/2 WT. \_\_\_\_\_ GRADE \_\_\_\_\_ MILL \_\_\_\_\_ RANGE \_\_\_\_\_ THREAD \_\_\_\_\_

No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.			
1	15	77	26	42	90	51	42	89	76	42	48	101			126	3791.68		151		176			
2	42	93	27	42	91	52	39	64	77	38	45	102	-		127	41.30		152	1 out	177			
3	42	91	28	39	77	53	42	89	78	42	89	103			128	3750.38		153		178			
4	40	01	29	40	02	54	42	90	79	42	91	104	-		129	42.42		154	2 out	179			
5	39	75	30	39	73	55	42	89	80	42	90	105			130	3707.96		155		180			
6	42	82	31	42	91	56	42	05	81	42	91	106	+		131	2.0		156	PKR STOP	181			
7	39	83	32	42	90	57	40	01	82	42	90	107			132	3709.96		157		182			
8	42	89	33	42	92	58	42	92	83	42	88	108	+		133	5.-		158	L.J.	183			
9	39	60	34	42	90	59	42	90	84	42	51	109	Set @		134	3714.96		159		184			
10	42	92	35	42	89	60	39	76	85	42	92	110			135			160		185			
11	42	93	36	39	65	61	39	75	86	42	46	111			136			161		186			
12	39	70	37	42	86	62	39	98	87	42	90	112			137			162		187			
13	39	84	38	42	93	63	39	80	88	42	48	113			138			163		188			
14	42	90	39	39	98	64	39	94	89	42	90	114			139			164		189			
15	40	14	40	40	01	65	42	89	90	42	42	115	out		140			165		190			
16	42	92	41	39	77	66	39	83	91	41	30	116	out		141			166		191			
17	39	74	42	42	58	67	42	89	92	15	79	117			142			167		192			
18	42	90	43	42	92	68	42	58	93			118			143			168		193			
19	42	91	44	40	01	69	42	90	94			119			144			169		194			
20	40	90	45	42	90	70	42	89	95			120			145			170		195			
21	41	18	46	42	88	71	39	88	96			121			146			171		196			
22	39	75	47	42	49	72	42	90	97			122			147			172		197			
23	42	91	48	42	91	73	42	52	98			123			148			173		198			
24	39	74	49	39	75	74	42	90	99			124			149			174		199			
25	42	93	50	42	90	75	41	17	100			125			150			175		200			
Total	1011	02		1044	59		1042	07		694	-												

NO. JOINTS 92

TALLIED BY \_\_\_\_\_

FOOTAGE 3791.68 TOTAL \_\_\_\_\_ FT. \_\_\_\_\_

RECEIVED BY Run 90 Jts Set @ 3714.96