For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
------	-----	----

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	rted within 12 months of approval date.)
Spud date: Age	ent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _____ Signature of Operator or Agent:

_	
	5
-	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

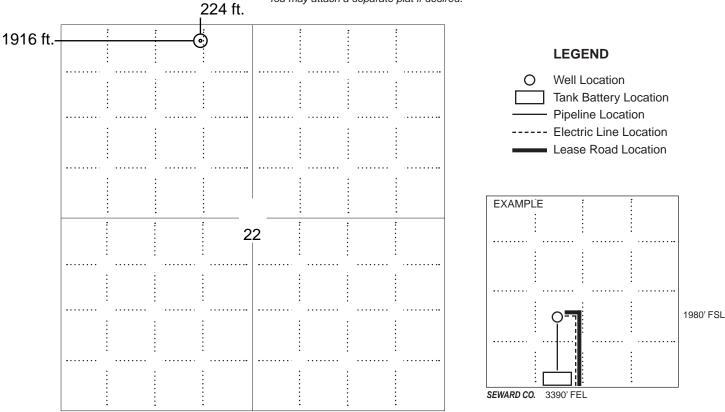
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1129877

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:		·				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from I	North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from E	East / West Line of Section			
		(bbls)		County			
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration:	mg/l Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic l	liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet)	No Pit			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water	feet.			
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit?	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY							
Date Received: Permit Num	ber:	Permi	t Date: Lease	e Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORA Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	BILLIANCE WITH THE July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled Standard Standard
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accord Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.
OPERATOR: License #	Well Location:S. R East West County: Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

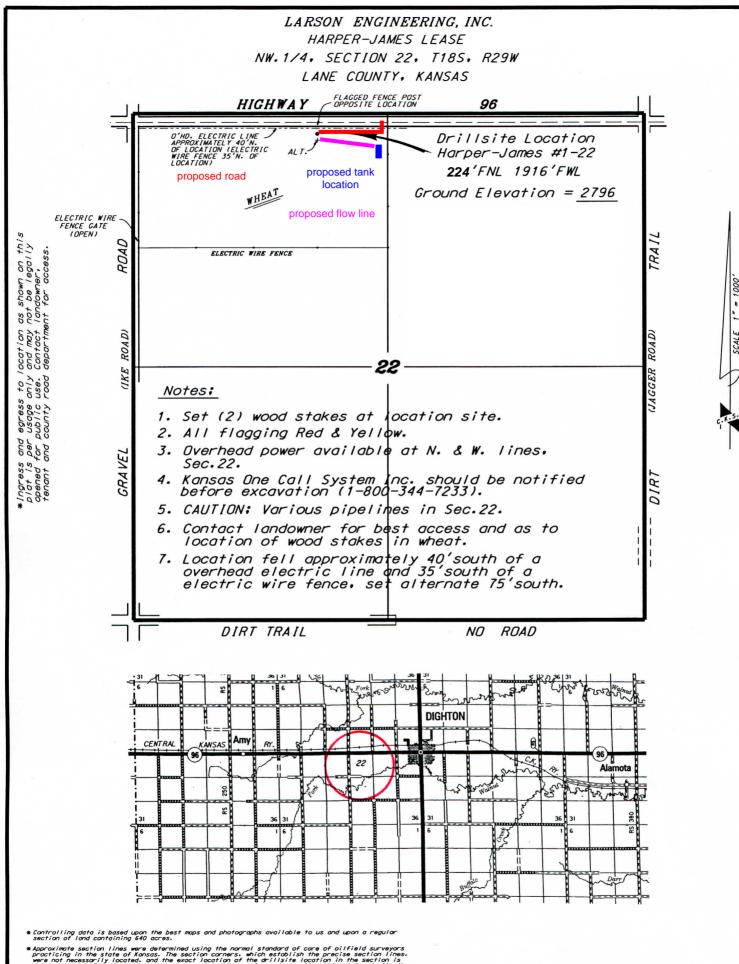
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Subscription of the section lines were determined using the normal standard of care of oilfield surveyors procticing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Dilfield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

March 22, 2013

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Date

NUMERICAL DIRECT

FORM 88 – (Proc	lucer's Special) (Paid-Up)			INDIRECT COMP. ORIG.	FAIRWELL PROSPECT
63U	(Rev 1993)	OIL AND GAS	5 LEASE		
AGRI	EEMENT, Made and entered into the	e day of	September	, 2012, by and between	
	Alan Eugene James an	d Marilyn Louise James	s, husband and wif	e; and	
	John David James and	Vickie Louise James, h	usband and wife,		
whose mailing add	ress is 251 N. Karl Road, D	highton KS 67839; and	<u>2 West Road 210.</u>	Dighton KS 67839, respec	ctively,
hereinafter called I	Lessor (whether one or more), and _	Scout Exploration	on Corp., P.O. Box	1410, Edmond OK 73083	, hereinafter called Lessee.
herein provided an other means, prosp and air into subsui manufacture, proce	d of the agreements of the lessee he becting drilling, mining and operation face strata, laying pipe lines, storing	rein contained, hereby grants, of for and producing oil, liqui- g oil, building tanks, power s quid hydrocarbons, gases and	leases and lets exclusive d hydrocarbons, all gas tations, telephone lines their respective consti	vely unto lessee for the purpose of es, and their respective constituen , and other structures and things tuent products and other product	ch is here acknowledged and of the royalties f investigating, exploring by geophysical and it products, injecting gas, water, other fluids, thereon to produce, save, take care of, treat, s manufactured therefrom, and housing and
therein situated in	County of <u>Lane</u> Sta	te of <u>Kansas</u>	described as follo	ws to-wit:	
bour then		corner of the Southeast ection for a distance of ϵ distance of 660 feet; th	ess the following d Quarter (SE 1/4) 660 feet; thence So ence North at a rig	escribed tract of real estate of Section 15, thence West outh at a right angle for a d oth angle along the East bo	along the North istance of 660 feet; undary line of said
In Section1.	5, Township <u>18 South</u>	, Range 29 West	, and containing	230 acres, more or les	ss, and all accretions thereto.
thereafter as oil, lic	uid hydrocarbons, gas or other resp isideration of the premises the said le To deliver to the credit of les	ective constituent products, or essee covenants and agrees:	any of them, is produce	ed from said land or land with whi	tis date (called "primary term"), and as long ch said land is pooled. qual one-eighth (1/8) part of all oil produced
premises, or in the royalty One Dollar the preceding para	price at the well, (but, as to gas sold manufacture of products therefrom (\$1.00) per year per net mineral ac graph.	d by lessee, in no event more t n, said payments to be made r re retained hereunder, and if s	han one-eighth (1/8) of nonthly. Where gas fro uch payment or tender	the proceeds received by lessee fi m a well producing gas only is n is made it will be considered that	facture of any products therefrom, one-eighth rom such sales), for the gas sold, used off the ot sold or used, lessee may pay or tender as gas is being produced within the meaning of
lease or any extens quantities, this leas If said said lessor only in	ion thereof, the lessee shall have the e shall continue and be in force with	right to drill such well to com like effect as if such well had bove described land than the st bears to the whole and undiv	npletion with reasonable been completed within entire and undivided fe- vided fee.	e diligence and dispatch, and if oil the term of years first mentioned. e simple estate therein, then the re	oyalties herein provided for shall be paid the
	requested by lessor, lessee shall but		•	·····	
	ell shall be drilled nearer than 200 fe e shall pay for damages caused by le		-	written consent of lessor.	
Lesse	e shall have the right at any time to r	emove all machinery and fixtu	ires placed on said pren	nises, including the right to draw a	nd remove casing.
executors, adminis been furnished wit assigned portion or	strators, successors or assigns, but n h a written transfer or assignment or r portions arising subsequent to the c	o change in the ownership of a true copy thereof. In case le late of assignment.	the land or assignment ssee assigns this lease,	of rentals or royalties shall be bi in whole or in part, lessee shall be	covenants hereof shall extend to their heirs, inding on the lessee until after the lessee has relieved of all obligations with respect to the
surrender this lease All ex	e as to such portion or portions and b press or implied covenants of the le	be relieved of all obligations as ase shall be subject to all Federations	to the acreage surrende eral and State Laws, Ex	ered. ecutive Orders, Rules or Regulati	of the above described premises and thereby ons, and this lease shall not be terminated, in the result of, any such Law, Order, Rule or
Lesso any mortgages, tay lessors, for themse dower and homest	kes or other liens on the above describes and their heirs, successors and ead may in any way affect the purpo	ribed lands, in the event of de assigns, hereby surrender and ses for which this lease is mad	fault of payment by les 1 release all right of do le, as recited herein.	sor, and be subrogated to the righ wer and homestead in the premis	at any time to redeem for lessor, by payment ts of the holder thereof, and the undersigned es described herein, in so far as said right of
immediate vicinity of oil, gas or other acress each in the er the county in whice purposes except th production is had to on production fror bears to the total au Lesse practicable and to Scout conducted in accor virtue of your perm In the Lessee.	thereof, when in lessee's judgment minerals in and under and that may went of an oil well, or into a unit or u h the land herein leased is situated a le payment of royalties on producti from this lease, whether the well or n a unit so pooled only such portion creage so pooled in the particular un e agrees upon the completion of ar remove all equipment within a reaso Exploration Corp. has your permiss dance with good standard practices nission herein granted.	it is necessary or advisable to be produced from said premi units not exceeding 640 acres of an instrument identifying and on from the pooled unit, as if wells be located on the premis a of the royalty stipulated her it involved. by test as a dry hole or upon nable time. sion to conduct a seismic surv and careful manner; we agree ed, this lease is further subject	o do so in order to prop- ses, such pooling to be each in the event of a gr describing the pooled a fit were included in the ses covered by this lease ein as the amount of hi abandonment of any p ey across your lands as to hold you free and has at to the Addendum to	erly develop and operate said leas tracts contiguous to one another a us well. Lessee shall execute in wr creage. The entire acreage so poo is lease. If production is found on e or not. In lieu of the royalties el s acreage placed in the unit or hi roducing well, to restore the prer listed herein for the purpose of O urmless from any and all claims ar the Seismic Survey Damage Sett	hereof with other land; lease or leases in the e premises so as to promote the conservation and to be into a unit or units not exceeding 40 iting and record in the conveyance records of led into a tract or unit shall be treated, for all a the pooled acreage, it shall be treated as if sewhere herein specified, lessor shall receive is royalty interest therein on an acreage basis nises to their original condition as nearly as wil & Gas Exploration. Our operations will be d damages that may result from our work by lement executed by and between Lessor and
IN W Alan Eugene J	ITNESS WHEREOF, the undersigned	ed execute this instrument as c	of the day and year first	above written. James	ames

 \checkmark ✓ Mailyn Spice James Marilyn Louise Vames

Vichu Zou Vickie Louise James ame

STATE OFKANSAS	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF	Λ	
The foregoing instrument was acknowledged before me this	✓ 16 day of Uctober	_, 2012, by
Alan Eugene James		
Marilyn Louise James, husband and wife		
My Commission Expires $\sqrt{6-17-16}$	Notary Public	ler
STATE OF KANSAS	NOTARY PUBLIC - State of Kansas DENISE A. CALLENDER My Apple Exp. <u>6-/7-/6</u> ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF Ame The foregoing instrument was acknowledged before me this	1 1/2 same la tat a	2012 5
		_, 2012, by
John David James	and	
My Apet Exa. <u>6-17-16</u>	Notary Public	Da
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCone)	
COUNTY OF	day of	2012 by
	day of and	
M. On existing The last		·
My Commission Expires	Notary Public	
STATE OF		
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCone)	
	day of	
	and	
My Commission Expires		·
	Notary Public	
No. No. FROM FROM FROM	Bection Twp. Rge. Section Twp. Rge. No. of Acres Term No. of Acres Term No. of Acres 0. STATE OF Acres Age. County County County County 20, 13 At 100 - O-clock DM, and duly recorded In Book 144 Page 16 of the records of this office. By When recorded, return to When recorded, return to	
STATE OF COUNTY OF The foregoing instrument was acknowledged before me	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) this day of	_, 2012, by
of	a	

corporation, on behalf of the corporation.

My Commission Expires_

Notary Public

FORM 88 - (Producer's Special) (Paid-Up)

6311 (Rev 1993) **OIL AND GAS LEASE**

SW DIGHTON PROSPECT

hereinafter called Lessee

AGREEMENT, Made and entered into the 3RD day of June, 2008, by and between

Gerhard Neufeld and Julie Neufeld, husband and wife

whose mailing address is 606 Mockingbird Lane, Newton, Kansas 67114 hereinafter called Lessor (whether one or

more), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklahoma 73083-1348

Lessor, in consideration of _***** ten and other ******* Dollars (\$ _**10.00**) in hand paid, receipt of which is here acknowledged and of the royalties being the descent of the lesse herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of _ Lane ___ State of ___ Kansas described as follows to-wit:

The Northwest Quarter (NW 1/4)

In Section	22	, Township	18 South	, Range _	29 West	, and containing	160	acres,	more	or	less,	and	all	accretions
thereto														

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three (3)</u> years from October 28, 2008 (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: 1^a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced for the levent the levent dependence.

and saved from the leased premises.

and save nom the reased premises. 2^{nd} To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the present products being produced within the meaning of eding parag: This le

the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, administrators, successors or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other lies on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time. Lessee shall have the option of remewing this lease for a period of two (2) years under the same bonus consideration paid hereunder. Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the nurroes of Oil & Gas Exploration Our operations will be

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands at listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner, we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of th	e day and year first above written.
Witnesses:	(Leve Norde QQ
A leiner Julieur	V Liter Martes
By: Gerhard Neufeld	By: Julie Neufeld

TATE OF Kansas	ACKNOWLEDGMENT FOR INDIVIDUAL (K	-OFC-No)
OUNTY OF <u>Harvey</u>	is v 12th day of v JUNL	
	and	, 2008, By
Julie Neufeld		11 and 1
y Commission Expires <u>9-29-2009</u>	(fl Vorall t	ungozy
	NOTARY PUBLIC	ary Pufflic
ГАТЕ OF	My Appl. Exp.	
OUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (K	sOkCoNe)
	is day of	, 2008, by
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y Commission Expires		·•
· · · · · · · · · · · · · · · · · · ·	Note	ary Public
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y Commission Expires		ary Public
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ATE OF		
DUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (K	sOkCoNe)
e foregoing instrument was acknowledged before me th	is day of	
	and	
Commission Expires		
	Note	ary Public
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N SE		RECT 48 RP.
OIL AND GAS LEASE FROM	tion Twp Rge. of Acres Term Rge. ATE OF Karraa ATE OF Karraa Mury Sarraa Uny Sarraa Mury Sarraa Book 123 Page 5 6	73.2.17. C. Register of Deeds. Nhen recorded, return to SCOUT EXPLORATION CORP. F.O. BOX 1348 P.O. POR P.O. BOX 1348 P.O. POR P.O. BOX 1348 P.O. BOX 1348 P.O. POR P.O. PO
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FORM 88 -- (Producer's Special) (Paid-Up)

SW DIGHTON PROSPECT

6311 (Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the <u>3RD</u> day of <u>June</u>, 2008, by and between

Delbert C. Harper and Joan E. Harper, husband and wife

P.O. Box 321, Sterling, Kansas 67579 whose mailing address is hereinafter called Lessor (whether one or

more), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklahoma 73083-1348 hereinafter called Lessee.

Lessor, in consideration of _*****, ten and other ******* Dollars (\$ _**10.00**) in hand paid, receipt of which is here acknowledged and of the royalties Lessor, in consideration of <u>***** [Ch and Other ****** Dollars (\$_**10.00**)</u> in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

Kansas ein situated in County of Lane __ State of __ described as follows to-wit:

The Northwest Quarter (NW 1/4)

In Section	22	, Township	18 South	, Range	29 West	_, and containing _	160	acres,	more	or l	ess,	and	all	accretions
thereto.														

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three (3)</u> years from October 28, 2008 (called "primary term"), and as long reafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced for the located nervices.

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and save nom me tensed premises. 2^{nd} . To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royally One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the armonic promeries. eding paragraph. This lease n

the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relived of all obligations as to the arcrage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other lies on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis

bears to the total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Productive and to remove an equipment winning a reasonable time. Lessee shall have the option of renewing this lease for a period of two (2) years under the same bonus consideration paid hereunder. Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

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By: Joan E. Harper

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