





1121062

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Dixon Energy, Inc.
Well Name	Thomas 1
Doc ID	1121062

All Electric Logs Run

Compensated Density
Sonic
Dual Induction
Micro

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 04, 2013

Timothy Dixon  
Dixon Energy, Inc.  
8100 E 22ND N BLDG 300, Ste 200  
WICHITA, KS 67226

Re: ACO1  
API 15-007-23959-00-00  
Thomas 1  
SE/4 Sec.17-32S-12W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Timothy Dixon

Customer Dixon Energy, Incorporated	Lease No. ed	Date 11-27-12
Lease Thomas	Well # 1	
Field Order # 7432	Station Pratt, Kansas	Casing" 5 1/2 1.55
Type Job C.N.W.-Longstring	Depth 4985ft	County Barber
	Formation	State Kansas
		Legal Description 17-325-12W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb/ft	Tubing Size 5 1/2 15.5 Lb/ft	Shots/Ft 25	sacks 175	60/40 Poz		RATE	PRESS	ISIP
Depth 4945 Feet	Depth	From	To	AA-2 with 5% FLA-32	Max	3% Friction Reducer	5 Min.	75% Gas Blok
Volume 117.6 Bbl.	Volume	From	To	10% Salt, 5 Lb./sk. Gilsontite	Min		10 Min.	
Max Press 500 P.S.I.	Max Press	From	To	5.49 Gal./sk.	Avg	3.36 CU FT / sk	15 Min.	
Well Connection Pvg Cont.ainer	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4923 feet	Packer Depth	From	To	Flush	117.2 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative T J Dixon	Station Manager David Scott	Treater Clarence R. Messich
Service Units 37,216	19,903	19,905
Driver Names Messich	Mattal	Young
19,959	21,010	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Cement and Float Equipment on location.
4:00					Trucks on location and hold safety meeting.
5:40					Val Drilling start to run Av to Fill Float Shoe, Shoe Joint with Latch Down Baffle
					Screwed into Collar and a total of 118 Joints of new 15.5 Lb./ft. 5 1/2" casing. A Basket was installed above collar # 1. A Turbolizer was installed on collars # 3, 5, 6, 8, 10, 11, 12, 13, 14, 16, 18 and # 21.
8:45		3,000			Casing in well. Circulate and Rotate for 1 Hour.
10:00		3,000			Shut in well. Pressure Test Open well.
10:01	300			6	Start Fresh water Pre-Flush.
			5	6	Start Mud Flush
			17	6	Start Fresh water Spacer.
			37	5	Start mixing 25 sacks 60/40 Poz cement.
10:11	300		43	5	Start mixing 175 sacks AA-2 cement.
	-0-		85		Stop pumping. Shut in well. Wash pump and lines
					Release Latch Down Plug. Open well.
10:24	160			6.5	Start Fresh water Displacement.
			81	5	Start to lift cement
10:44	700		117.2		Plug down.
	1,500				Pressure up.
					Release pressure. Float shoe held.
	-0-		7-5	3	Plug Rat and Mouse holes
					Wash up pump truck.
11:30					Job Complete.

Customer <i>DIXON ENERGY</i>	Lease No.	Date <i>12-13-12</i>
Lease <i>THOMAS</i>	Well # <i>1</i>	
Field Order # <i>1405</i>	Station	County <i>BARBER</i>
Type Job <i>CNW 8 5/8 Surface</i>		State <i>KS</i>
Casing <i>8 5/8</i>	Depth <i>224'</i>	Legal Description <i>17-32-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>224'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>13</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>210</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
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Service Units	<i>37900</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Seithman</i>	<i>Wright</i>	<i>Young</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:45 am</i>					<i>on loc safety meeting</i>
					<i>run 5 str 8 5/8 #24 CSC</i>
<i>2:05</i>					<i>CRANK ON BOTTOM</i>
<i>2:10</i>					<i>Hook the chc</i>
<i>2:15</i>			<i>3</i>	<i>4</i>	<i>DI SPHAC</i>
			<i>48</i>	<i>5</i>	<i>mix cont. 225 st Gof 40 per cent 30% 1/4" vcl</i>
					<i>cont mixer shut down</i>
					<i>Reverse Plug</i>
				<i>3</i>	<i>St Disp</i>
<i>2:45</i>	<i>200</i>		<i>13</i>		<i>plug down</i>
					<i>chc @ BAL cont to P.T</i>
					<i>SOB Complete</i>
					<i>Thank you</i>