



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1121329  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1121329

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED OIL & GAS SERVICES, LLC 053581

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>10-17-12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>9:00</u>
LEASE <u>Trilling 96</u>	WELL # <u>122</u>	LOCATION <u>Hansington 7W 42N W10</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>(NEW)</u>							

CONTRACTOR Edge Services  
 TYPE OF JOB Conjunctal  
 HOLE SIZE \_\_\_\_\_ I.D.  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE 2 1/2" DEPTH 100 ft  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. All  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT None

OWNER 107  
 CEMENT AMOUNT ORDERED 260 SKS Class A  
270 CC  
 COMMON 260 @ 17.90 4,654.00  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE 6 @ 64.00 384.00  
 ASC @ \_\_\_\_\_  
 HANDLING 268.65 @ 2.48 666.25  
 MILEAGE 12.46 X 28 2.60 907.28  
 TOTAL 6,611.33

EQUIPMENT  
 PUMP TRUCK # 366 CEMENTER Dustin Chambers  
 HELPER Tony Hill 2  
 BULK TRUCK # 34470 DRIVER Jool Paraker 2  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
pumped 4 bbls fresh water ahead  
mixed 260 SKS Class A 270 CC  
can't come up center of pipe  
put hose on out side of pipe and  
filled up that way

SERVICE  
 DEPTH OF JOB 100  
 PUMP TRUCK CHARGE 1512.25  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE Hum 28 @ 2.70 215.00  
 MANIFOLD Hum 28 @ 4.40 123.20  
 TOTAL 1851.05

CHARGE TO: Tony Hill  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME A Gerald Northrup  
 SIGNATURE X [Signature]  
Thank You !!

PLUG & FLOAT EQUIPMENT  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_  
 SALES TAX (If Any) 10 345.33  
 TOTAL CHARGES 8,462.24  
 DISCOUNT 38% 3,215.24  
5,246.99 IF PAID IN 30 DAYS

# ALLIED OIL & GAS SERVICES, LLC KB 052908

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal, KS

DATE <u>11/23/12</u>	SEC. <u>33</u>	TWP. <u>22</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>1900</u>	JOB START <u>2300</u>	JOB FINISH <u>2400</u>
Well Name <u>Stallings</u>	WELL # <u>1 SND</u>	LOCATION <u>Jermore</u>	COUNTY <u>Hodgeman</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Pattinson 172</u>	OWNER
TYPE OF JOB <u>Surf</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>875</u>
CASING SIZE <u>9 5/8</u>	DEPTH <u>869</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>42'</u>	
PERFS.	
DISPLACEMENT <u>104 BBL</u>	
EQUIPMENT	

PUMP TRUCK # <u>330/484</u>	CEMENTER <u>Stephen Hanea</u>	1
BULK TRUCK # <u>450/251</u>	HELPER <u>Lenny Razzo</u>	1
BULK TRUCK #	DRIVER <u>Vicente Torres</u>	3
BULK TRUCK #	DRIVER	

AMOUNT ORDERED		
<u>200 sks A</u>	<u>32 cc</u>	<u>22 cc</u>
<u>150 sks A</u>	<u>22 cc</u>	
COMMON <u>Class A 350 sks</u>	@ <u>17.90</u>	<u>6265.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
CC <u>108 sks</u>	@ <u>64.00</u>	<u>6912.00</u>
Gyp Seal <u>4 sks</u>	@ <u>37.60</u>	<u>150.40</u>
<del>...</del>	@	
Flu Seal <u>50 lb</u>	@ <u>297</u>	<u>14850</u>
Sodium hexasilicate <u>37 lbs</u>	@ <u>3.30</u>	<u>1240.80</u>
	@	
	@	
HANDLING <u>378 H<sup>3</sup></u>	@ <u>2.48</u>	<u>937.44</u>
MILEAGE <u>Drayage 1005.50 @</u>	<u>2.60</u>	<u>2614.30</u>
		TOTAL <u>10,956.34</u>

REMARKS:

Well Name Stallings / SND

AFENo. 12-0153

ACCNT No. 230-18

Name John Johnson

Signature [Signature]

CHARGE TO: Tug Hill

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>875'</u>	
PUMP TRUCK CHARGE	<u>2058.50</u>
EXTRA FOOTAGE	@
MILEAGE <u>Heavy Vehicle 35 @</u>	<u>7.70</u> <u>269.50</u>
MANIFOLD <u>CMr Head</u>	@ <u>225.00</u> <u>275.00</u>
<u>Light Vehicle 35 @</u>	<u>4.40</u> <u>154.00</u>
	@
TOTAL <u>2757.00</u>	

PLUG & FLOAT EQUIPMENT

<u>908 Rubber Plug 1</u>	@ <u>184.86</u>	<u>184.86</u>
	@	
	@	
	@	
	@	
TOTAL <u>184.86</u>		

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_

SALES TAX (If Any) 642.90

TOTAL CHARGES 13,898.30

DISCOUNT 4864.41 IF PAID IN 30 DAYS

NET = 9033.89

# ALLIED OIL & GAS SERVICES, LLC 059644

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Medicine Lodge, KS

DATE 11-28-2012 SEC 33 TWP 22 RANGE 23 CALLED OUT \_\_\_\_\_ ON LOCATION \_\_\_\_\_  
 LEASE Skilling's WELL # 15UD LOCATION Jerome ks 27 west 10 JOB START 7:00 pm JOB FINISH 8:00 pm  
 OLD OR (NEW) (Circle one) 28 221, 1 north, Winco COUNTY Holsman STATE Ks

CONTRACTOR Patterson #222 OWNER Tus Hill, Operating  
 TYPE OF JOB Production  
 HOLE SIZE 8 3/4 T.D. 5053  
 CASING SIZE 7" 26# DEPTH 5045  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 41'  
 CEMENT LEFT IN CSO. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 190' bbls of freshwater

CEMENT	AMOUNT ORDERED	PRICE	TOTAL
300sx Class B @ 24.60	300sx	7.38	2214.00
2% SWS, 5% FL160 + 4% DePasmer			
200sx Class B @ 5.90	200sx	1180.00	1180.00
5% Kolsen + 5% FL160			
COMMON Class B 300sx @ 12.90	300sx	3870.00	3870.00
POZMIX @			
GEL 45# @ 23.40	45#	1053.00	1053.00
CHLORIDE @			
ASC Class B 200sx @ 23.40	200sx	4680.00	4680.00
S914 65# @ 26.95	65#	1751.75	1751.75
FL160 235# @ 18.90	235#	4441.50	4441.50
DePasmer 125# @ 9.80	125#	1225.00	1225.00
SWS 564# @ 3.30	564#	1861.20	1861.20
Gilsonite 1000# @ 0.98	1000#	980.00	980.00
HANDLING 698 cu ft @ 2.48	698 cu ft	1731.04	1731.04
MILEAGE 132 @ 2.60	132	343.20	343.20
<b>TOTAL</b>			<b>20,883.64</b>

PUMP TRUCK CEMENTER Dean E 1  
 #548-545 HELPER Joe H. 3  
 BULK TRUCK  
 #361-553 DRIVER Tyson T. 1  
 BULK TRUCK  
 #472-467 DRIVER Ricardo F 2

REMARKS:  
 Pipe on bottom & break circulation, test  
 pump line to 2000ps; mix 300sx class  
 cement, mix 200sx to cement, shut down  
 wash pump & lines, Release plug, store  
 displacement, L.P. pressure @ 110 bbls, slow  
 r9 to 5 bpm @ 170 bbls, bump plus @  
 190' bbls 140-180 psi, flow @  
 hold

SERVICE			
DEPTH OF JOB	5045		
PUMP TRUCK CHARGE			3,099.25
EXTRA FOOTAGE @			
MILEAGE 5 @ 7.70	5	38.50	38.50
MANIFOLD Hesh rent @			275.00
L.S.H. + vehicle 5 @ 4.40	5	22.00	22.00
<b>TOTAL</b>			<b>3434.75</b>

CHARGE TO: Tus Hill operations / SWP  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_  
 STA Well Name \_\_\_\_\_  
 AFE No. 12-0158  
 ACCNT No. 83918  
 Name Jalyn Johnston  
 Signature \_\_\_\_\_

To: Allied Oil & Gas Services, LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT			
1-Rubber Plug @			99.45
<b>TOTAL</b>			<b>99.45</b>

SALES TAX (if Any) 7.48,70  
 TOTAL CHARGES 24,417.84  
 DISCOUNT 35% IF PAID IN 30 DAYS  
Dis 8546.24  
**Net \$ 15,871.60**

PRINTED NAME X  
 SIGNATURE X

Thank you!!!

Well Name: Stallings Unit 1 SWD

Contractor/Rig: Patterson-UTI 421

State: KS

County: Barber

As Run

SHL: 200' FNL & 634' FEL

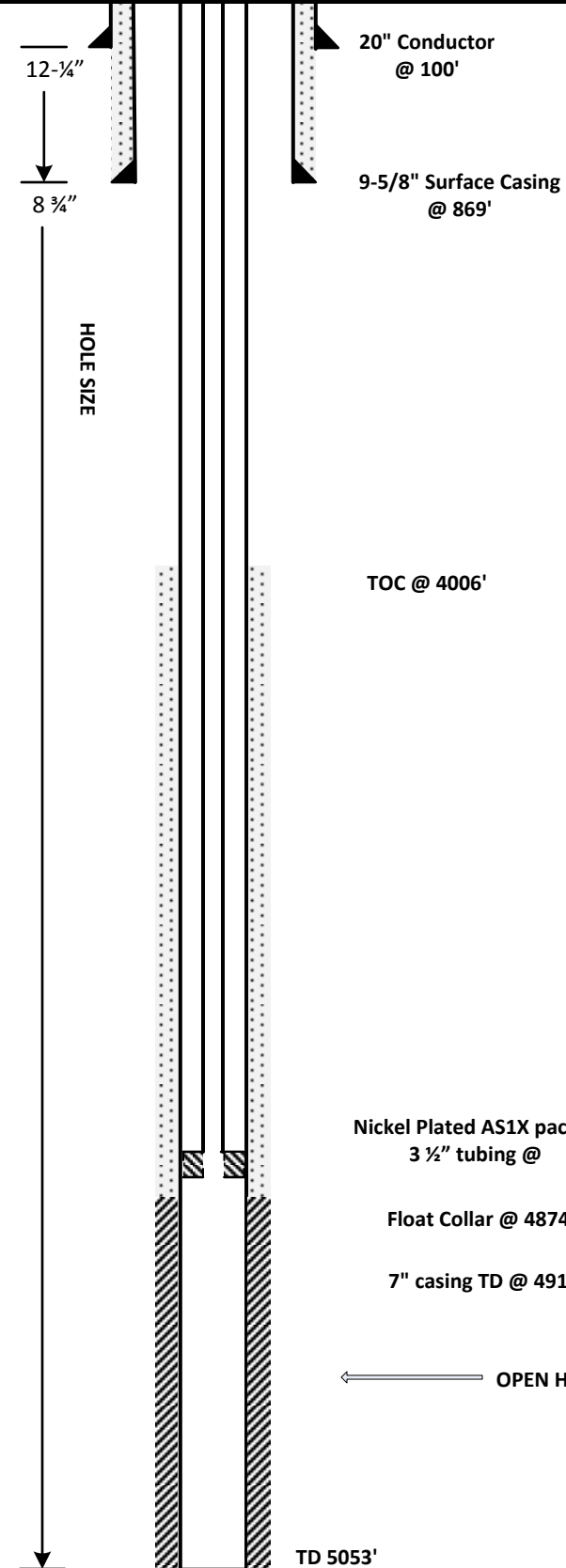
Township:

GL Elev: 2323' KB: KB Elev:

BHL:

AFE: 12-0158

Permit Number: 15-095-23909-00-00



**Tubular Details**

	20"	9 5/8"	7"	3 1/2"
Weight		36#	26#	9.3#
Grade		J55	N80	J55
Thread		STC	LTC	EUE
Depth	100'	869'	4915'	
				IPC

**Cement Details**

Interval	Company	Excess	Est. Vol
Surface			
Intermediate			
Production Lead			
Production Tail			

See attachments for slurry details

TD 5053'

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 05, 2013

Winnie Scott  
Tug Hill Operating, LLC  
550 BAILEY AVE, STE 510  
FT. WORTH, TX 76107

Re: ACO1  
API 15-083-21837-00-00  
Stallings Unit 1 SWD  
NE/4 Sec.33-22S-23W  
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Winnie Scott