Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1121718

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N MARKET STE 700
Address 2:
City: WICHITA State: KS Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Mike Maune
Purchaser: None - D&A

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

11/7/2012	11/16/2012	11/17/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22186-00-00
Spot Description:
SE - NW - SW - NE Sec. 24 Twp. 22 S. R. 30 ☐ East ☑ West
1845 Feet from ☑ North / ☐ South Line of Section
2112 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney
Lease Name: Doll Well #: 1-24
Field Name: Wildcat
Producing Formation: None - D&A
Elevation: Ground: 2682 Kelly Bushing: 2694
Total Vertical Depth: 4800 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 350 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 9000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☑ **Confidentiality Requested**
Date: 03/05/2013
☑ **Confidential Release Date:** 03/05/2015
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 03/07/2013

1121718

Operator Name: Vincent Oil Corporation Lease Name: Doll Well #: 1-24

Sec. 24 Twp. 22 S. R. 30 ☐ East ☑ West County: Finney

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	350	Common	225	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Doll 1-24
Doc ID	1121718

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Doll 1-24
Doc ID	1121718

Tops

Name	Top	Datum
Anhydrite	1899	(+795)
Heebner Shale	3886	(-1192)
Brown Limestone	3964	(-1270)
Lansing	3971	(-1277)
Stark Shale	4230	(-1536)
Base Kansas City	4364	(-1770)
Pawnee	4464	(-1770)
Cherokee Shale	4501	(-1807)
Base Penn Limestone	4594	(-1900)
Mississippian	4627	(-1933)
LTD	4800	(-2106)

KB

ALLIED OIL & GAS SERVICES, LLC 052629

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal Ks.

	NE 1/4						
DATE 11-07-12	SEC. 24	TWP. T22S	RANGE R30W.	CALLED OUT	ON LOCATION	JOB START 7:30	JOB FINISH 8:30
LEASE Dorn	WELL# 1-24		LOCATION N.E. Garden City			COUNTY Finney	STATE Ks.
OLD OR (NEW) (Circle one)							

7:45
1:01

CONTRACTOR Duke Rig #1 OWNER Vincent Oil Corp.

TYPE OF JOB Surface.
HOLE SIZE 12 1/4 T.D. 358 feet
CASING SIZE 8 5/8 23# DEPTH 354.36
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 200 MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 20 feet
PERFS.
DISPLACEMENT 21.3 BBls

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Chavez
530/484 HELPER Cesar Pavia
BULK TRUCK
470/528 DRIVER Edi Coronado
BULK TRUCK
DRIVER

REMARKS:

Mix + pump 225 sk of cement and displace it with 21.3 BBls of H2O
Circulate cement to surface
2 BBls
Thank you

CHARGE TO: Vincent Oil Corporation.
STREET
CITY STATE ZIP

CEMENT

AMOUNT ORDERED 225 sk class "A" 3% CC, 2% Gel.

COMMON	225 sk "A"	@ 17.90	4,027.50
POZMIX		@	
GEL	4 sk	@ 23.40	93.60
CHLORIDE	8 sk	@ 64.00	512.00
ASC		@	
HANDLING	243 Cu ft	@ 2.48	602.64
MILEAGE	550 Ton Mi.	2.60	1,430.00

TOTAL 6,665.74

SERVICE

DEPTH OF JOB			358 feet
PUMP TRUCK CHARGE			1,512.25
EXTRA FOOTAGE		@	
MILEAGE	heavy Veh 50	@ 7.70	385.00
MANIFOLD		@	
Light Vehicle	50	@ 4.40	220.00

TOTAL 2,117.25

PLUG & FLOAT EQUIPMENT

	8 5/8		
Wooden plug	1	@ 107.64	107.64

TOTAL 107.64

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 353.18
TOTAL CHARGES 8,890.63
DISCOUNT 3112.23 IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey

NET = 5778.40

KB

ALLIED OIL & GAS SERVICES, LLC 052683

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal KS

DATE 11-16-12	SEC. 24	TWP. 22	RANGE 30	CALLED OUT	ON LOCATION	JOB START 1:30am	JOB FINISH 2:30am
LEASE Doll	WELL # 1-24		LOCATION Vec Garden City KS			COUNTY Finney	STATE KS
OLD OR NEW (Circle one) PTA							

CONTRACTOR Duke #1

OWNER

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED Class A 60/40 4% gel 1/4 # flo seal

COMMON		@	
POZMIX		@	
GEL	8 sk	@ 23.40	$187.20
CHLORIDE		@	
ASC		@	
ALC 20	250 sk	@ 15.95	$3987.50
Flo Seal	62#	@ 2.97	$184.14
HANDLING	250	@ 2.48	$639.84
~~MILEAGE~~ Drayage	$1,454.03		

TOTAL $6,453.51

EQUIPMENT

PUMP TRUCK # 530-484 CEMENTER Leny Baeza Tim Chandler
HELPER Vicente Torrez

BULK TRUCK # 457-528 DRIVER Angel Garcia

BULK TRUCK # DRIVER

REMARKS:

SERVICE

DEPTH OF JOB PTA

PUMP TRUCK CHARGE	$1,250.00		
EXTRA FOOTAGE		@	
MILEAGE	50	@ 7.70	$385.00
MANIFOLD	1	@ 140.00	$140.00
Light Vehicle	50	@ 4.40	$220.00

TOTAL $1995.00

CHARGE TO: Vincent Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES $8448.51

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey

Wet= 6,758.80

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Vincent Oil Corp.

155 N Market STE 700
Wichita KS 67202

ATTN: Mike Maune

24-22s-30w-Finney KS

#1-24 Doll

Job Ticket: 49837 **DST#: 1**

Test Start: 2012.11.15 @ 00:58:26

GENERAL INFORMATION:

Formation: **Marrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:33:26
Time Test Ended: 08:28:56

Test Type: Conventional Bottom Hole (Initial)
Tester: Tate Lang
Unit No: 46

Interval: 4584.00 ft (KB) To 4635.00 ft (KB) (TVD)
Total Depth: 4625.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

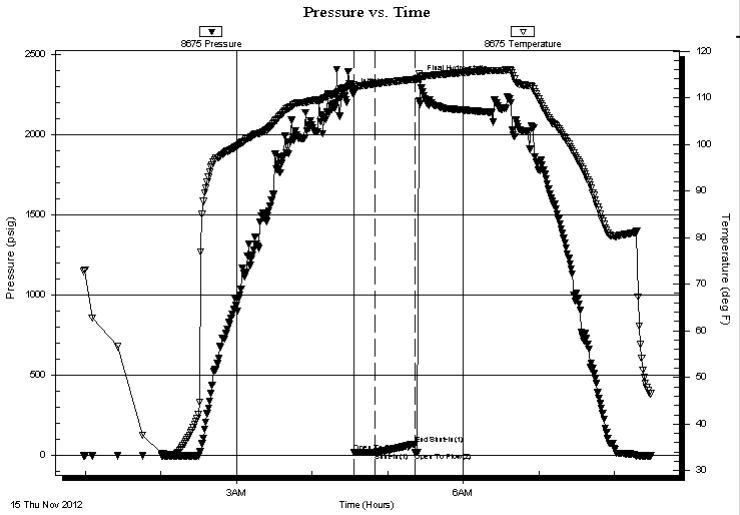
Reference Elevations: 2694.00 ft (KB)
2682.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8675 **Inside**

Press@RunDepth: 23.02 psig @ 4585.00 ft (KB)
Start Date: 2012.11.15 End Date: 2012.11.15
Start Time: 00:58:41 End Time: 08:28:56

Capacity: 8000.00 psig
Last Calib.: 2012.11.15
Time On Btm: 2012.11.15 @ 04:33:11
Time Off Btm: 2012.11.15 @ 05:25:56

TEST COMMENT: IF-Weak surface blow died in 8 mins.
ISI-Dead no return.
FF-Dead no blow flushed tool dead no blow
FSI-Dead no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2258.93	112.84	Initial Hydro-static
1	21.54	111.85	Open To Flow (1)
17	23.02	112.94	Shut-In(1)
49	72.63	113.94	End Shut-In(1)
49	23.49	113.91	Open To Flow (2)
53	2342.15	114.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	100%M	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Vincent Oil Corp.

155 N Market STE 700
Wichita KS 67202

ATTN: Mike Maune

24-22s-30w-Finney KS

#1-24 Doll

Job Ticket: 49837 **DST#: 1**

Test Start: 2012.11.15 @ 00:58:26

GENERAL INFORMATION:

Formation: **Marrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:33:26
Time Test Ended: 08:28:56

Test Type: Conventional Bottom Hole (Initial)
Tester: Tate Lang
Unit No: 46

Interval: 4584.00 ft (KB) To 4635.00 ft (KB) (TVD)
Total Depth: 4625.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

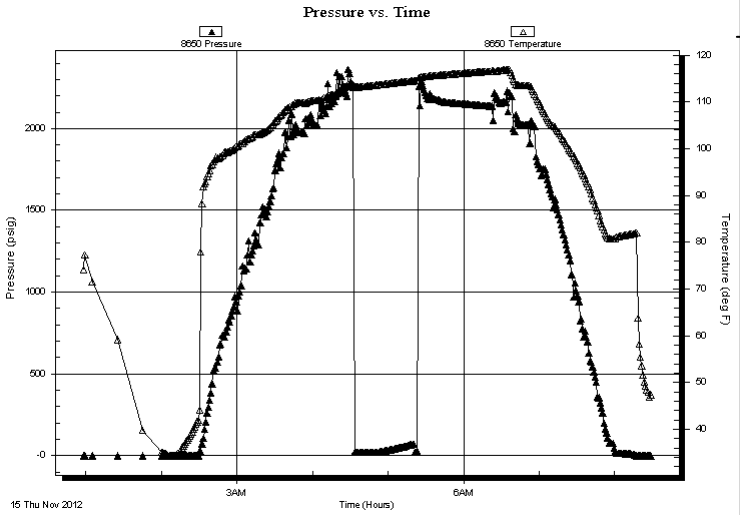
Reference Elevations: 2694.00 ft (KB)
2682.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8650 **Outside**

Press@RunDepth: psig @ 4585.00 ft (KB)
Start Date: 2012.11.15 End Date: 2012.11.15
Start Time: 00:58:27 End Time: 08:28:42

Capacity: 8000.00 psig
Last Calib.: 2012.11.15
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-Weak surface blow died in 8 mins.
ISI-Dead no return.
FF-Dead no blow flushed tool dead no blow
FSI-Dead no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	100%M	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

155 N Market STE 700
Wichita KS 67202

ATTN: Mike Maune

24-22s-30w-Finney KS

#1-24 Doll

Job Ticket: 49837 **DST#: 1**

Test Start: 2012.11.15 @ 00:58:26

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	47.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.20 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1300.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	100%M	0.028

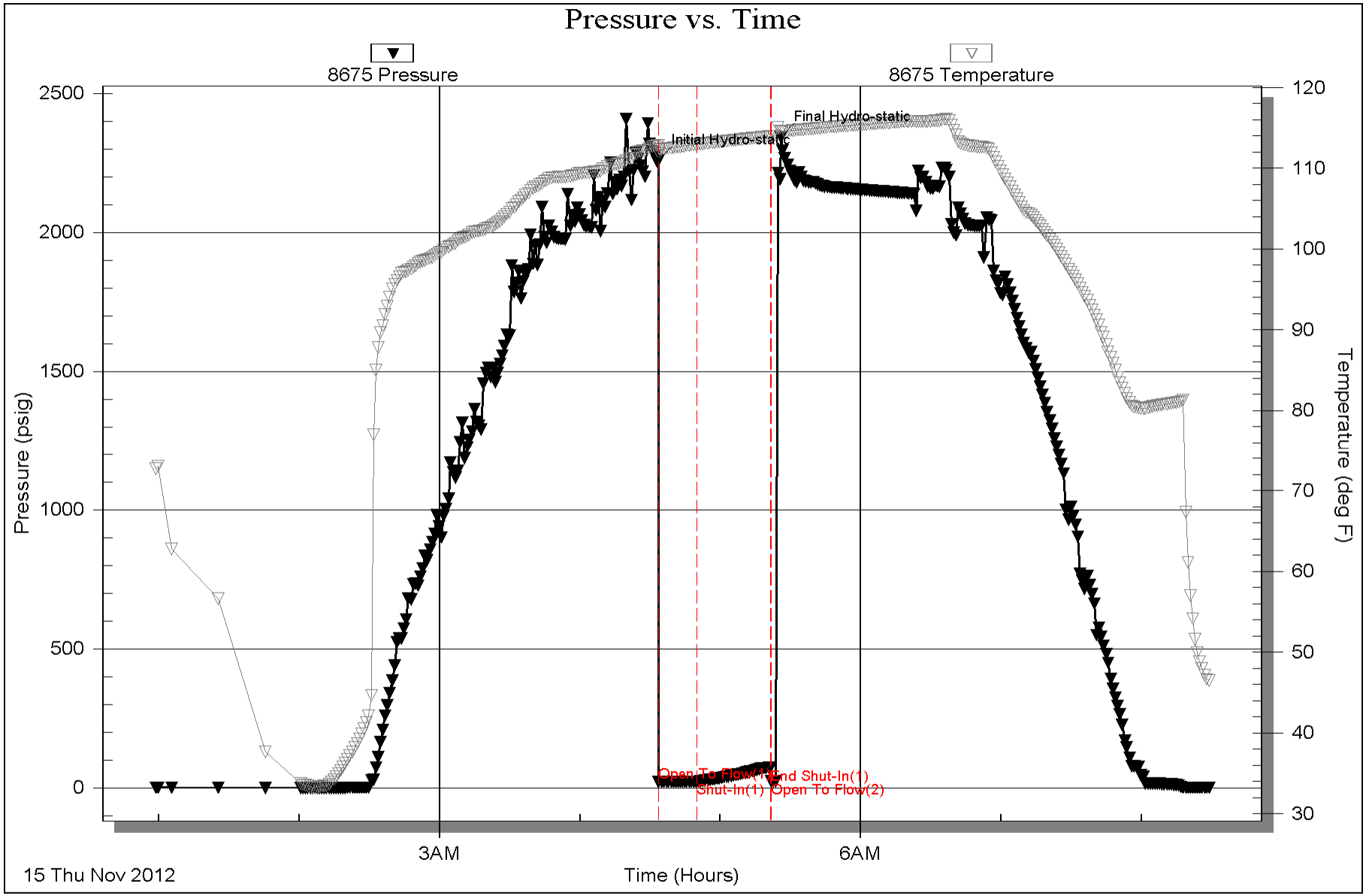
Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

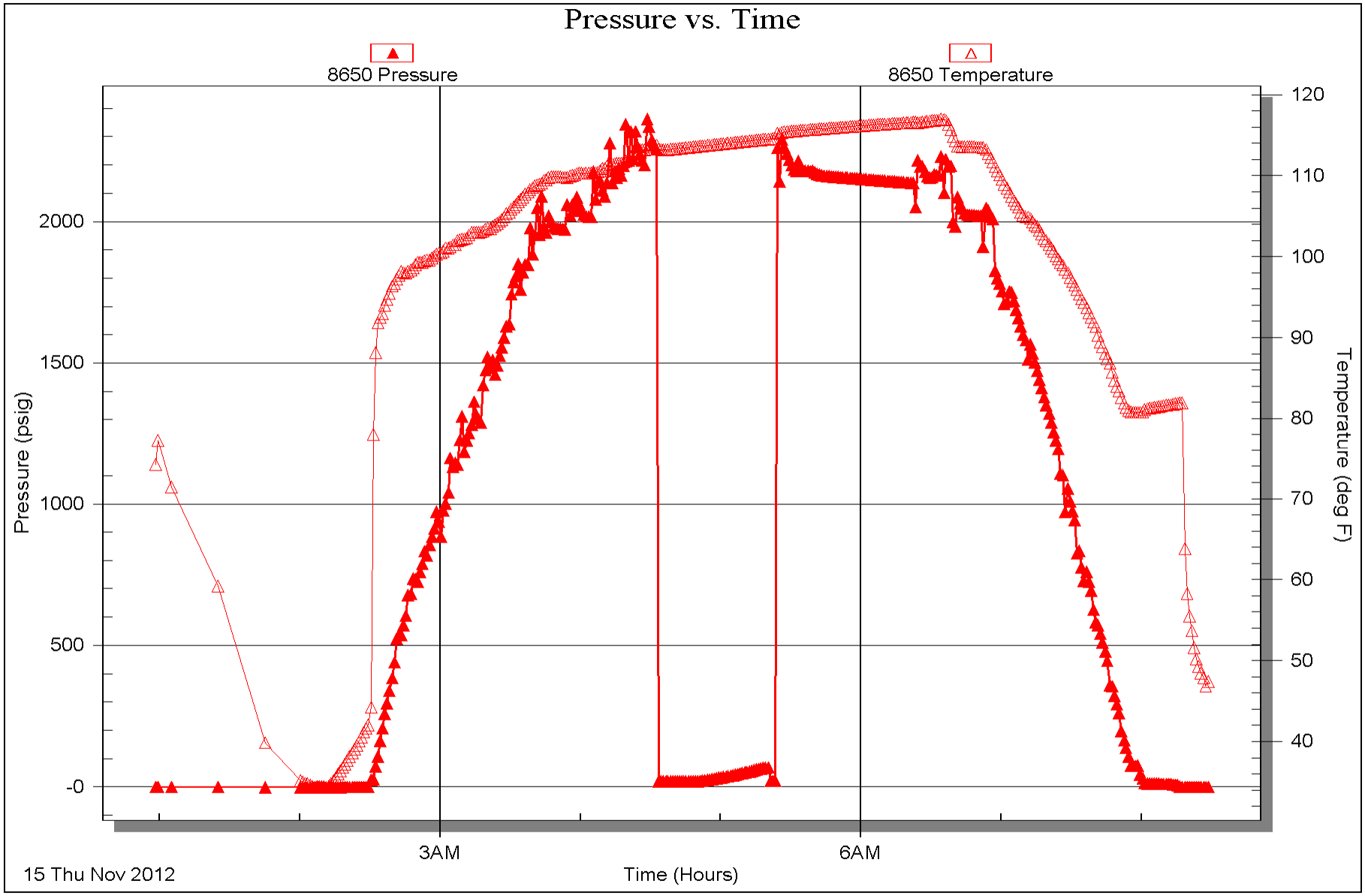
Recovery Comments:

Serial #: 8675 **Inside** Vincent Oil Corp. #1-24 Doll DST Test Number: 1



Trilobite Testing, Inc Ref. No: 49837 Printed: 2012.11.15 @ 09:10:49

Serial #: 8650 **Outside** Vincent Oil Corp. #1-24 Doll DST Test Number: 1



Trilobite Testing, Inc Ref. No: 49837 Printed: 2012.11.15 @ 09:10:49

GEOLOGY STRIP LOG

Well Name: Sarsen 1A (Sarsen 1A)
Well ID: 1000000000
Well Type: Exploration
Location: Sarsen 1A (Sarsen 1A)

Start Depth:	Sarsen 1A (Sarsen 1A) 0.00 m	Date:	12-Jul-12
End Depth:	Sarsen 1A (Sarsen 1A) 1,000.00 m	Scale:	1:200
Total Depth:	1,000.00 m	Operator:	Santos Ltd
Logged Interval:	0.00 - 1,000.00 m	Rig:	Rig 105
Drilling Fluid:	0.00 - 1,000.00 m Water Based Mud		

Contractor(s): Mud Logging Unit: Geologs
Logging Company: Schlumberger
Logging Date: 12-Jul-12
Logging Type: Logging While Drilling

Coordinates: Lat: -27.8 Long: 140.8
Datum: GDA94 Projection: Geographic
Elevation: KB: 0.00 m DF: 0.00 m GL: 0.00 m

Comments: Drilling Fluids: Water Based Mud
Logging While Drilling: Gamma Ray, Resistivity, Density, Neutron Porosity
Logging Run: 1
Bit Size: 12.25 in
Casing: 9.625 in @ 0.00 m
Drilling Time: Recorded every 1 minute
Gas Units: Total Gas, Background Gas, Trip Gas, Connection Gas, Chromatograph (C1, C2, C3, iC4, nC4, iC5, nC5)
Drilling Fluid: Water Based Mud
Drilling Fluid Properties: Mud Weight, Funnel Viscosity, Plastic Viscosity, Yield Point, pH, Chlorides

Operations Summary: 12-JUL - 7.00AM - 12.00AM - 12.00AM - 12

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 05, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-055-22186-00-00
Doll 1-24
NE/4 Sec.24-22S-30W
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage