



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1122436  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1122436

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--



A NALCO & STEPAN COMPANY

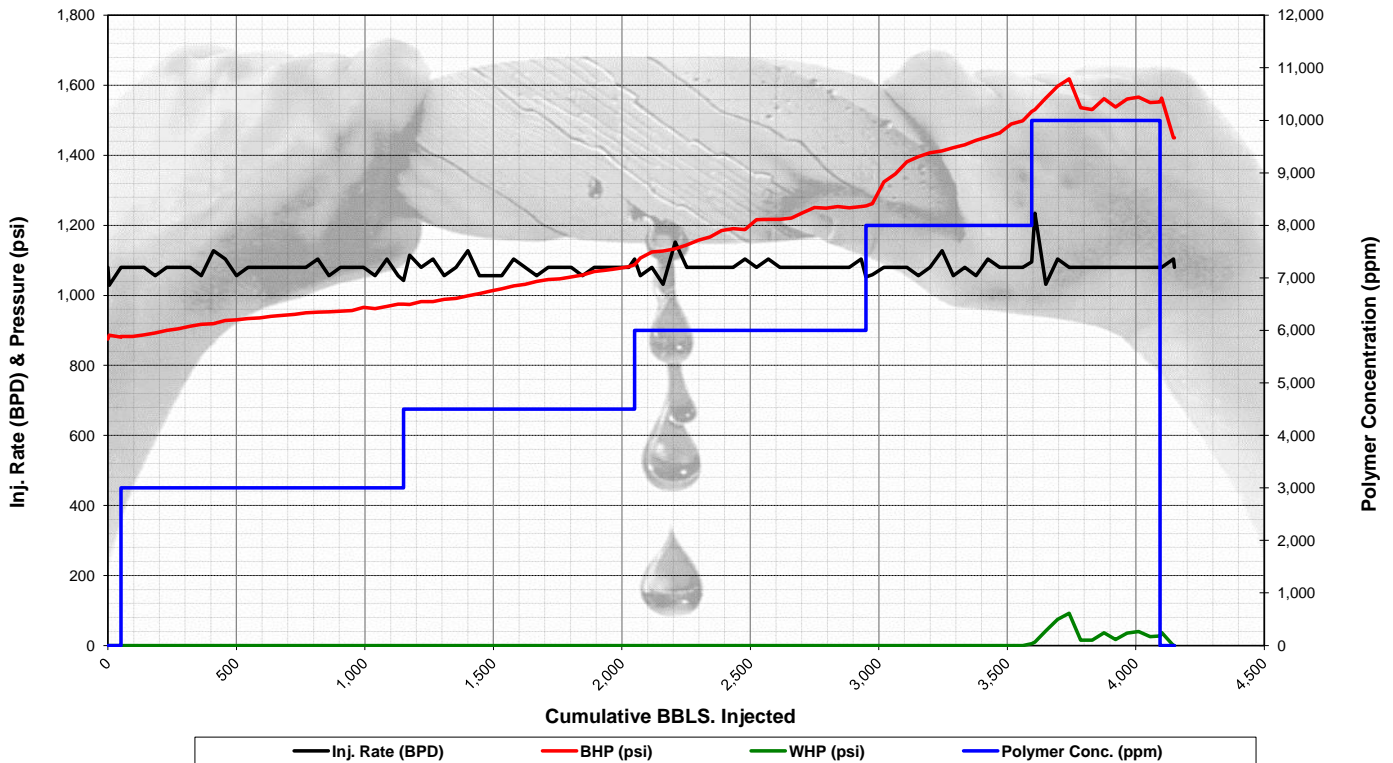
2452 South Trenton Way • Suite M • Denver, CO 80231 • 303.923.6440

Company Name: Citation Oil & Gas Corp.  
 Field Name: Bemis-Shutts  
 Well Name: Baumer #60  
 Well Type: Production  
 County and State: Ellis County, Kansas  
 Portable Unit #: 17  
 Report Date: March 10, 2013

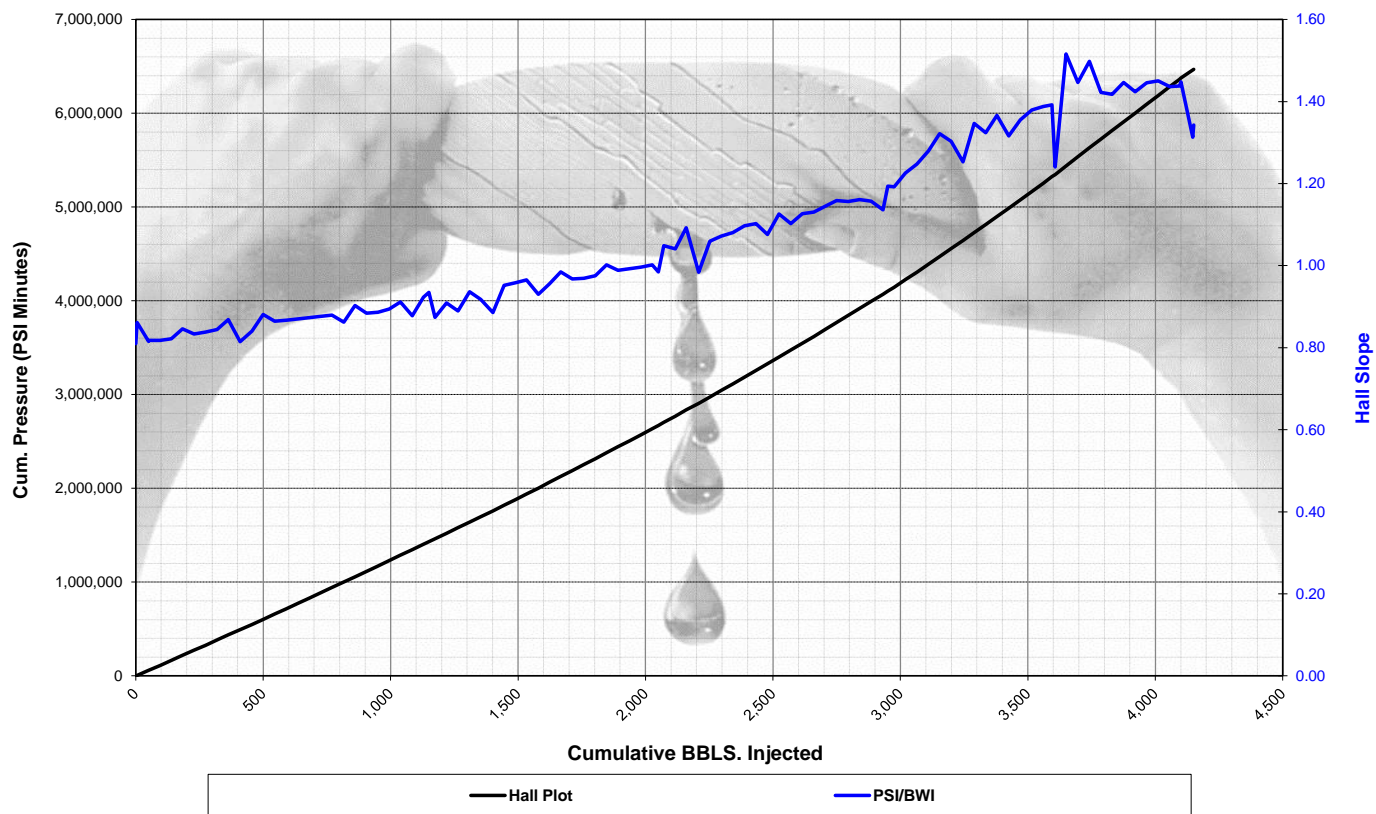
### MARCIT Polymer Gel Treatment Treatment Summary and Charts

Stage	Date Begin	Time Begin	Date End	Time End	Polymer ppm	BBLs / Stage	WHP (psi)		BHP (psi)		Pump Rate (bpd)		Comments
							Begin	End	Begin	End	Begin	End	
1	3/6/13	6:53 PM	3/6/13	8:00 PM	0	50	0	VAC	875	881	1,080	1,080	Stage # 1: Water Flush w/ K-31W & RU-189
2	3/6/13	8:00 PM	3/7/13	8:29 PM	3,000	1,100	VAC	VAC	881	975	1,080	1,080	Stage # 2: 3000 PPM w/ K-31W
3	3/7/13	8:29 PM	3/8/13	4:30 PM	4,500	900	VAC	VAC	975	1,087	1,080	1,080	Stage # 3: 4500 PPM w/ K-31W
4	3/8/13	4:30 PM	3/9/13	12:26 PM	6,000	900	VAC	VAC	1,087	1,256	1,080	1,080	Stage # 4: 6000 PPM w/ K-31W
5	3/9/13	12:26 PM	3/10/13	2:46 AM	8,000	645	VAC	5	1,256	1,525	1,080	1,080	Stage # 5: 8000 PPM w/ K-31W
6	3/10/13	2:46 AM	3/10/13	1:52 PM	10,000	500	5	27	1,525	1,553	1,080	1,080	Stage # 6: 10,000 PPM w/ K-31W
7	3/10/13	1:52 PM	3/10/13	3:04 AM	0	50	27	VAC	1,553	1,450	1,080	1,080	Stage # 7: Water Flush w/K-31 & RU-189
<b>Totals</b>						<b>4,145</b>							

Injection Rate, Pressure , & Concentration



# Hall Slope and Psi/BWI



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6517

Date	12-12-13	Sec.	27	Twp.	11	Range	17	County	Ellis	State	KS	On Location		Finish	4:45 p.m.
------	----------	------	----	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	-----------

Location Caduta River Road 2.5 W into

Lease Barmer Well No. 60 Owner

Contractor DUKE #10 To Quality Oilwell Cementing, Inc.  
Type Job Conductor You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Hole Size 17 1/2 T.D. 41 Charge To Station Oil & GAS

Csg. 13 3/8 Depth 40 Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 1.5' Shoe Joint Cement Amount Ordered 150 LPM 4% C.C. Model

Meas Line Displace 4.3L USED 100 SK

**EQUIPMENT**

Pumptrk	9	No.	Cementer	<u>Craig</u>	Common	<u>100</u>
			Helper	<u>Bob</u>	Poz. Mix	
Bulktrk		No.	Driver	<u>Bob</u>	Gel.	<u>2</u>
			Driver		Calcium	<u>4</u>
Bulktrk	14	No.	Driver	<u>Billy</u>		
			Driver			

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <u>150</u>
	Mileage

Conductor set @ 40'  
Mix 50 SK + 1 disp. cement  
Mix 50 SK down backside.  
Clear 5' stage full.

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	<u>8 3/8 Swage</u>
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge Conductor Surface  
Mileage 21

Signature [Signature] Tax  
Discount  
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6412

Date	2-14-13	Sec.	27	Twp.	11	Range	17	County	ELLIS	State	KANSAS	On Location		Finish	9:35 AM
------	---------	------	----	------	----	-------	----	--------	-------	-------	--------	-------------	--	--------	---------

Location **CODELL RD - 10 N - W/INTO**

Lease **BAUMER** Well No. **#200** Owner **CITATION OIL**

Contractor **DUKE #10** To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job **L. SURFACE** Charge To **CITATION OIL**

Hole Size **12 1/4"** T.D. **1,279'** Street **14077 CUTTEN RD.**

Csg. **8 5/8** Depth **1,273'** City **HOUSTON** State **TX**

Tbg. Size Depth City Houston State TX

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. Shoe Joint **54.37** Cement Amount Ordered **500 CLASS A - 300 28 GEL/4 FLO**

Meas Line Displace **77 1/2 BBLs**

EQUIPMENT			Common
Pumptrk #15	No.	Cementor Helper <b>NICK W</b>	500
Bulktrk #13	No.	Driver <b>BILLY K.</b>	Poz. Mix
Bulktrk #4	No.	Driver <b>CISCO</b>	Gel. 10
			Calcium 18

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <b>528</b>
	Mileage

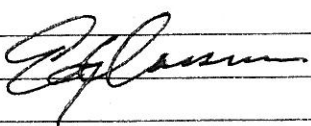
**CEMENT DID NOT CIRCULATE!**

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer <b>12-8 5/8"</b>
	Baskets
	AFU Inserts
	Float Shoe
	<del>1-8 5/8"</del> <b>2-8 5/8" STOP RINGS</b>
	<b>1-8 5/8" BAFFLE PLATE</b>
	<b>1-8 5/8" RUBBER PLUG</b>

**THANK YOU!**

Pumptrk Charge **Long Surface** Mileage **21**

X Signature 	Tax
	Discount
	Total Charge

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6416

Date	2-14-13	Sec.	27	Twp.	11	Range	17	County	ELLIS	State	KANSAS	On Location		Finish	3:15 pm
------	---------	------	----	------	----	-------	----	--------	-------	-------	--------	-------------	--	--------	---------

Location CONNELL RD - 10 W. W/INTO

Lease	<u>BALMER</u>	Well No.	<u># 600</u>	Owner	<u>CITATION OIL</u>
Contractor	<u>DUKE #10</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	<u>PROD. STRING</u>	Charge To	<u>CITATION OIL</u>		
Hole Size	<u>7 7/8"</u>	T.D.	<u>3,600'</u>	Street	<u>14077 CUTTEN RD.</u>
Csg.	<u>5 1/2" - 15 LB - NEW</u>	Depth	<u>3,598.52</u>	City	<u>HOUSTON</u> State <u>TX, 77269</u>
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool		Depth		Cement Amount Ordered	<u>235 class A, 10% SALT, 2% GEL, 1/4# FLO</u>
Cement Left in Csg.		Shoe Joint	<u>83.52</u>	Meas Line	Displace <u>84 1/4 bbls</u>

EQUIPMENT				Common	<u>235</u>
Pumptrk #15	No.	Cement	Helper	Poz. Mix	
			<u>NTEK W.</u>	Get.	<u>4</u>
Bulktrk #1	No.	Driver	<u>DOUG H.</u>	Calcium	
Bulktrk #1	No.	Driver	<u>CISCO A.</u>	Hulls	

JOB SERVICES & REMARKS				Salt	<u>20</u>
Remarks:				Flowseal	<u>58 #</u>
Rat Hole	<u>30 SKS</u>			Kol-Seal	
Mouse Hole				Mud CLR 48	<u>500 GAL.</u>
Centralizers	<u>1, 2, 4, 6, 8, 10, 12, 14, 16, 18, 20, 22, 24, 26</u>			CFL-117 or CD110 CAF 38	
Baskets	<u>PINS OF #3 &amp; #9</u>			Sand	
D/V or Port Collar				Handling	<u>259</u>
<u>DROPPED BALL &amp; BROKE CIRCULATION</u>				Mileage	

<u>CIRCULATED 1/2 hr - pumped mud flush</u>				FLOAT EQUIPMENT	
<u>500 gal - plugged RATHOLE 30 SKS -</u>				Guide Shoe	
<u>MIXED &amp; pumped 205 SKS DOWN 5 1/2"</u>				Centralizer	<u>14 - 5 1/2" TURBOS</u>
<u>DISCONNECTED DROPPED PLUG &amp; WASHED</u>				Baskets	<u>2 - 5 1/2" WEATHERFORDS</u>
<u>pump - displaced plug LAMMED &amp; HELD.</u>				AFU Inserts	
<u>LIFT PRESSURE @ 800</u>				Float Shoe	<u>1 - 5 1/2"</u>
<u>PLUG LAMMED @ 84 1/4 bbls @ 1,500 LBS.</u>				Latch Down	<u>1 - 5 1/2" w/ PLUG</u>
					<u>1 - NYLON BALL</u>

<u>THANK YOU!</u>				Pumptrk Charge	<u>prod long string</u>
				Mileage	<u>21</u>

Signature <u>[Signature]</u>				Tax	
				Discount	
				Total Charge	

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 20, 2013

Tami Troxel  
Citation Oil & Gas Corp.  
14077 Cutten Rd  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: ACO1  
API 15-051-26442-00-00  
Baumer 60  
N/2 Sec.27-11S-17W  
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Tami Troxel