



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1122976
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1122976

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

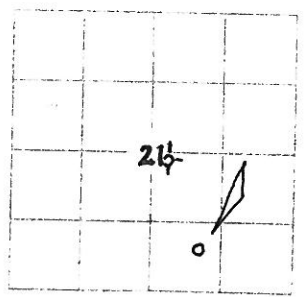
GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>RAYMOND OIL COMPANY, INC.</u>	ELEVATIONS
LEASE <u># 1 BEVAN REVOCABLE TRUST</u>	KB <u>2875</u>
FIELD <u>WILDCAT</u>	DF _____
LOCATION <u>705' FSL 1/4 1735' FEL</u>	GL <u>2870</u>
SEC <u>21</u> TWP <u>20s</u> RGE <u>29W</u>	Measurements Are All From <u>2875 KB</u>
COUNTY <u>LANE</u> STATE <u>KANSAS</u>	CASING SURFACE <u>85/8" @ 261'</u>
CONTRACTOR <u>L.D. DRILLING, INC.</u>	PRODUCTION _____
SPOD <u>2-18-13</u> COMP <u>3-5-13</u>	ELECTRICAL SURVEYS
RTD <u>4860</u> LTD <u>4860</u>	DUAL IND., DENS.-N., MICRO, SONIC
MUD UP <u>3609</u> TYPE MUD <u>CHEMICAL</u>	

SAMPLES SAVED FROM _____	<u>3400</u>	TO	<u>4860</u>
DRILLING TIME KEPT FROM _____	<u>3400</u>	TO	<u>4860</u>
SAMPLES EXAMINED FROM _____	<u>3400</u>	TO	<u>4860</u>
GEOLOGICAL SUPERVISION FROM _____	<u>3600</u>	TO	<u>4860</u>
GEOLOGIST ON WELL _____			

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	2160-1715	2166-1709
B/ANH	2180-1695	2186-1689
STOTLER	3574-1699	3577-1702
HEEBNER	4001-1126	4003-1128
LANSING	4043-1168	4046-1171
STARK	4333-1458	4334-1459
MARMATON	4450-1575	4450-1575
FORT SCOTT	4594-1719	4596-1721
CHEROKEE	4616-1741	4617-1742
MISSISSIPPI "U"	4700-1825	4700-1825
MISS. SPERGEN	4706-1831	4707-1832



REMARKS

2-18 @ 13 SPND 3-1 @ 4351' API: 15-101-22419
 2-19 @ 261' 3-2 @ 4103'
 2-20 @ 1135' 3-3 @ 4530'
 2-21 @ Snow 12" + 3-4 @ 4820'
 2-22 @ " 3-5 @ 4860'
 2-23 @ 1355'
 2-24 @ 1960'
 2-25 @ 2785'
 2-26 @ 3330'
 2-27 @ 3620'
 2-28 @ 4030'

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Coil Lime
- Chert
- Dolomite

DRILLING TIME IN MINUTES
 PER FOOT

Rate of Penetration Increases

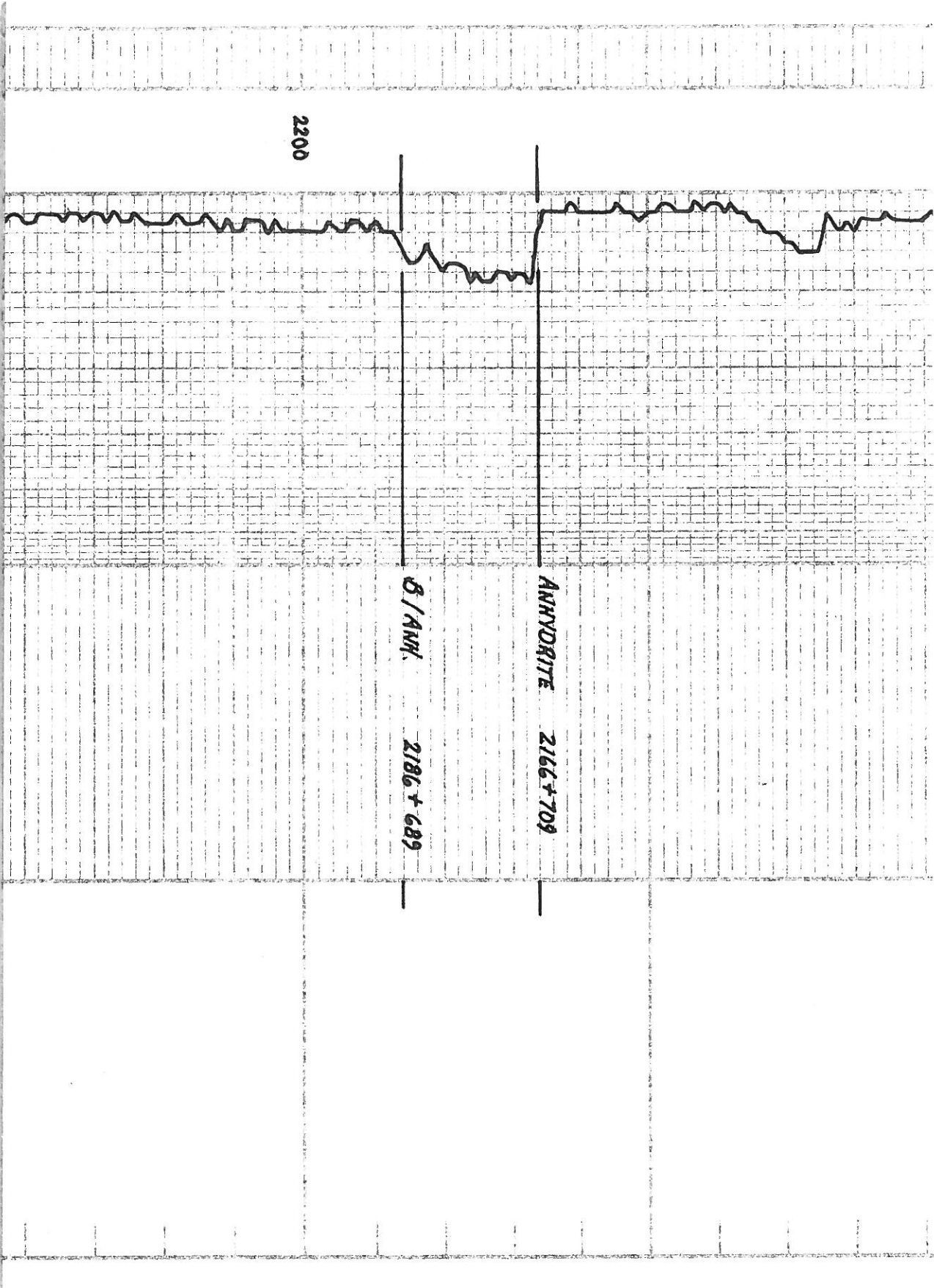
5' 10' 15' 20' 25'

SAMPLE DESCRIPTIONS

DEPTH
 2100

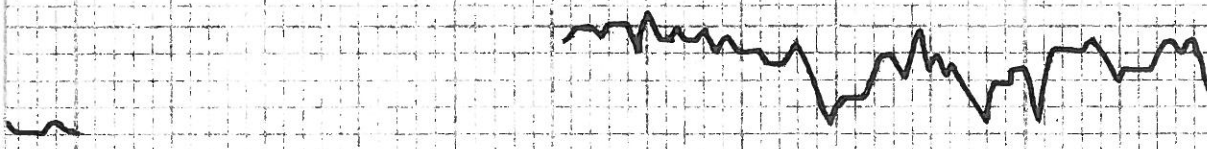
LITHOLOGY

REMARKS



2250

3400



Samples not lagged

Sh. Rd. Silty G. - L.G. Silty - W. G. Silty

Sh. Rd. Bright Rd. - G. Silty - L.G. Silty

Sh. Rd. Silty - W. G. Silty - L.G. Silty - O.K. G. Silty

3500



Sh. Rd. Lly. 45. 74. 655.

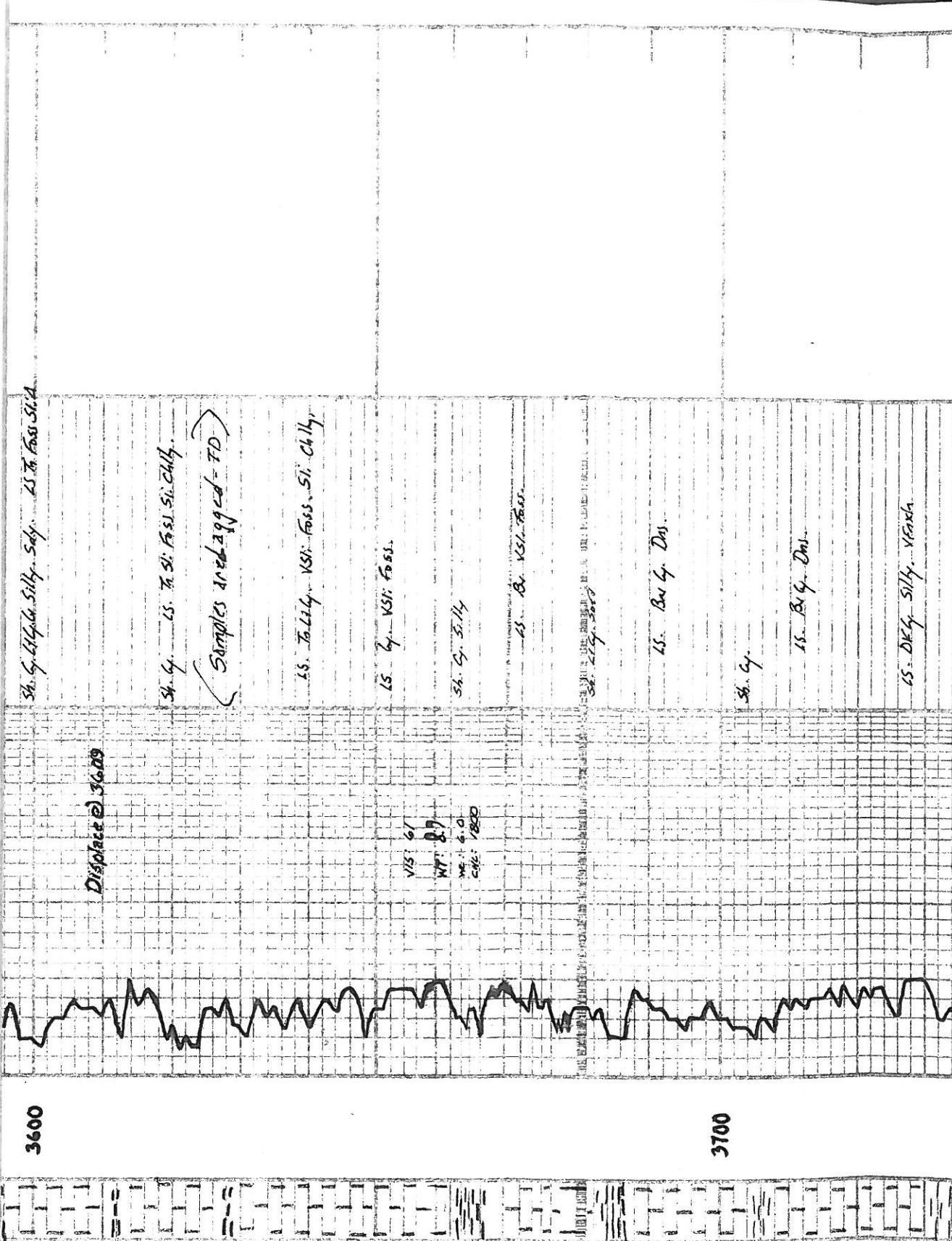
Sh. Lly. 45. 74. 655. 100. 155. 51. 244.

Sh. Rd. Lly. 45. 74. 655.

Sh. Rd. Lly. 45. 74. 655.

Sh. Lly. 45. 74. 655.

STOTLER 3577-702
Sh. Rd. Lly. 45. 74. 655.



Sh. G. Clay. Silty. Sdy. LS. To Foss. Silty

Sh. G. LS. To Silty. VSI: Foss. Silty. Chalky.
 (Samples are bagged - FD)

LS. To Silty. VSI: Foss. Silty. Chalky

LS. G. VSI: Foss.

Sh. G. Silty

LS. B. VSI: Foss.

Sh. G. Clay. Silty. Sdy.

LS. B. G. Dns.

Sh. G.

LS. B. G. Dns.

LS. Dns. Silty. VSI: Foss.

Displace @ 3600

V/S: 61
 W/P: 8.7
 W/L: 6.0
 C/C: 1800

3600

3700

3700

58. Gg.

15. Bdg. Dm.

15. Dkg. Sily. Viana

54. Gg.

45. wt fossil Gg.

15. wt. Viana Sw. Sil. Sil. Gg.

15. Fossil. Sil. A.

15. G. Dm.

15. Fossil. Fossil Sil.

15. Fossil. w/ few Dkg. Fossil.

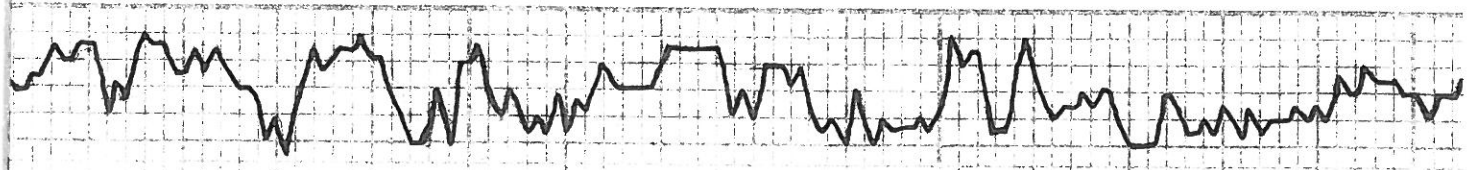
56. Ldg. Sily.

15. Fossil. w/ Silicatic.

15. F. Gg. Fossil. USE Gg.

15. Ldg. Sw. Fossil. w/ Dkg. Fossil.

3800



Sh. DKG. Blk.

ls. To g. Sh. Foss. Si. Chly.

ls. wt. Si. Foss. Si. A.

ls. To wt. Si. Foss. Si. Chly.

ls. wt. chly.

ls. To Lly. Foss.

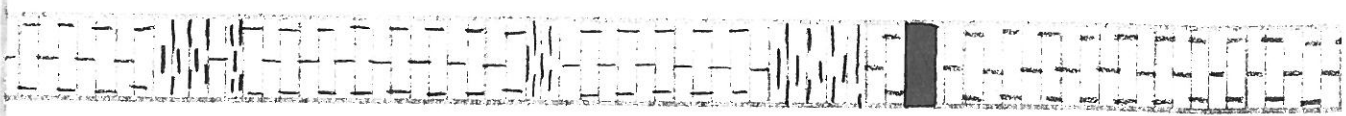
ls. To g. Foss. Si. Foss.

ls. wt. To. wt. Foss.

ls. wt. wt. Sh. Foss. Si. Chly.

3900





4100

4000

TORONTO 4019
- 1144

WT: 90
HT: 68
CWE: 2300
VIS: 41

15. w/ T. w/ Foss.

15 w/ w/ 5th Foss 5th call

15. 8x Foss 5th Foss w/ w/ Foss

HEEBNER 4003-1128

5th. BLE CANE
15. 4th. 5. VSI. Foss

34. 17 Blue. G.

15. w/ T. Foss w/ w/ VSI. call

15 w/ VC 41/5

54. W/ G.
LANSING 4046-1171

4. 4th. VSI Foss

15. w/ 5th Foss w/ w/ VSI. call

15. w/ 5th Foss. call

15 T. 4th. Dm. w/ 4th. 5th. 4th.

34. DE 5.

34. G.

4. 5. T. w/ 5th Foss. w/ w/ VSI. call

15 T. 4. 5th. 2

4200

LS. T. Ltg. Dns. VSI. G. L. H. L. E.
LS. T. Ltg. Dns. VSI. G. L. H. L. E.

MUNCIE CREEK 4228-1353
54. BLE. LAB. LS. BLE. LAB. VSI. F. 55.

54. Ltg. Co.
Δ W. Ltg. U. W. Ltg. VSI. F. 55. S. Ltg.

LS. W. Ltg. VSI. F. 55. S. Ltg.

LS. T. Ltg. Dns.

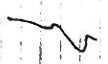
54. DKG. LS. Ltg. VSI. F. 55.
54. Ltg.

LS. W. Ltg. VSI. F. 55. S. Ltg.

Δ Ltg.
LS. W. Ltg. Dns.

54. Ltg.

LS. T. Ltg. Dns. VSI. F. 55. S. Ltg.

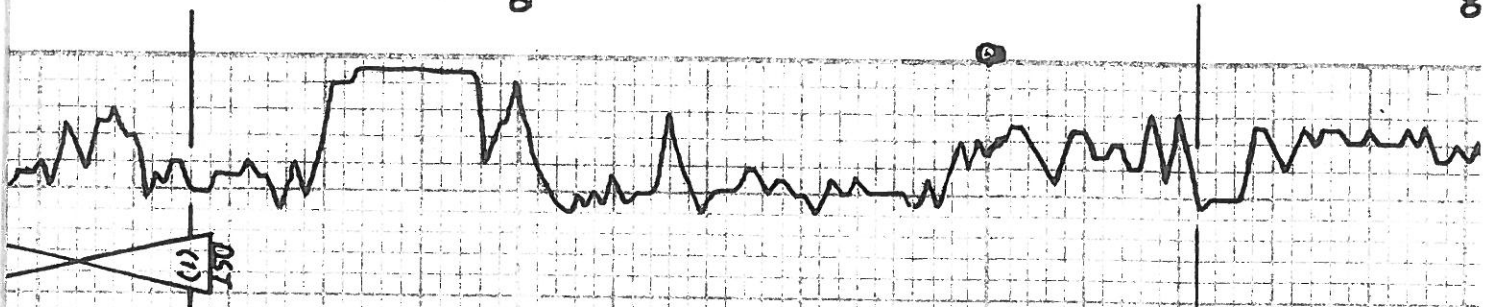


LS. T. Ltg. Dns. VSI. F. 55. S. Ltg.

S TARK 4334-1959
54. BLE. LAB.

LS. W. Ltg. VSI. F. 55. S. Ltg.
DK. R. BLE. LAB. VSI. F. 55. S. Ltg.
LS. W. Ltg. VSI. F. 55. S. Ltg.

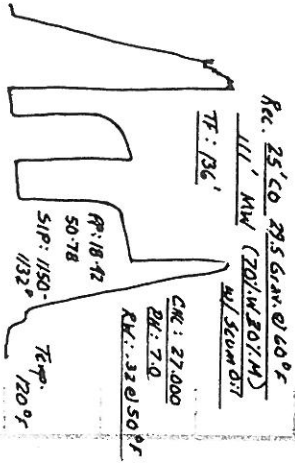
4300



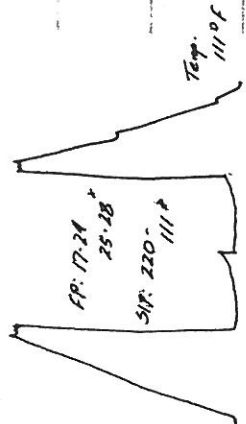
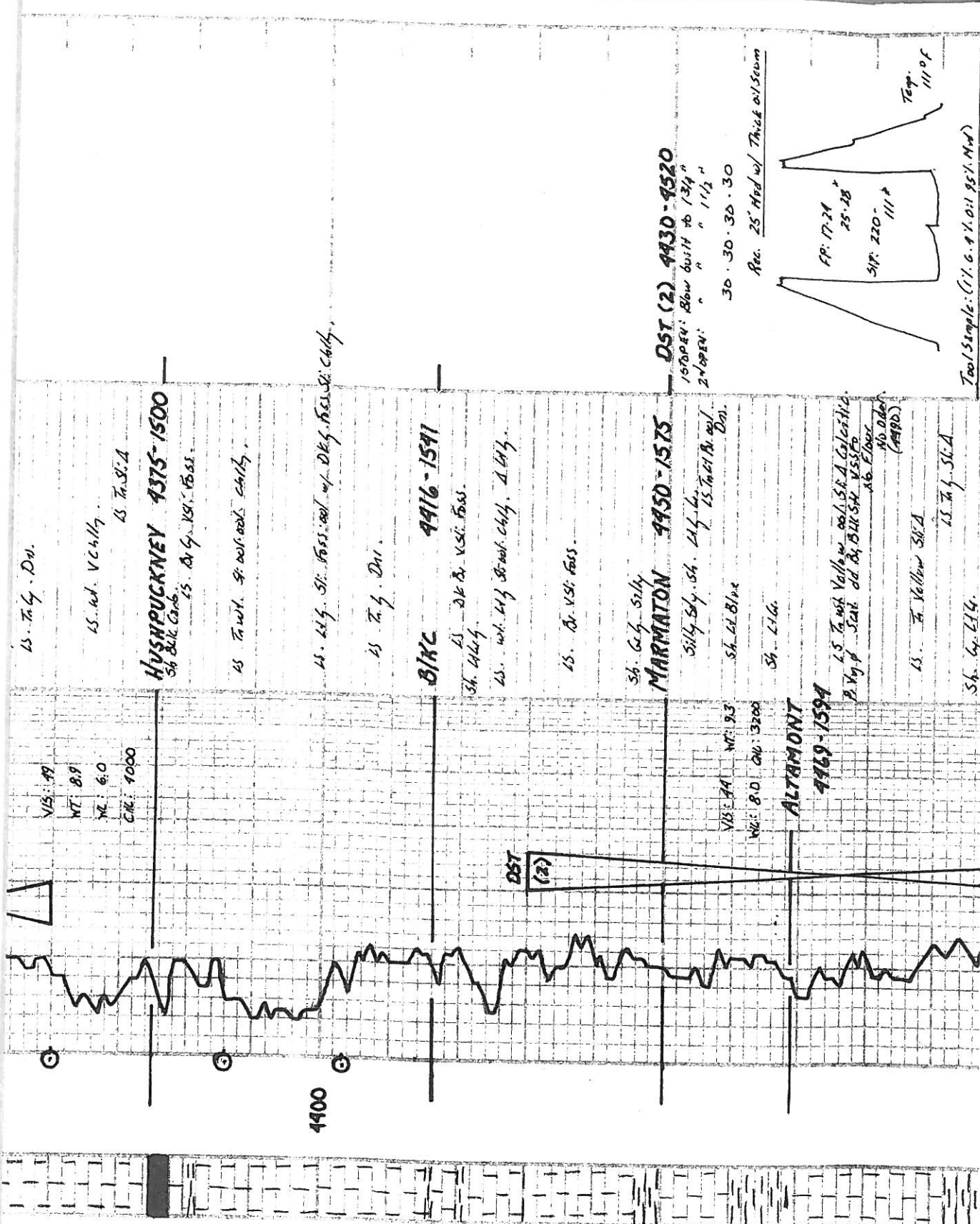
DST (1) 4332-4360

1500FT: B&W built to 9"
2" WEN: " " " 404

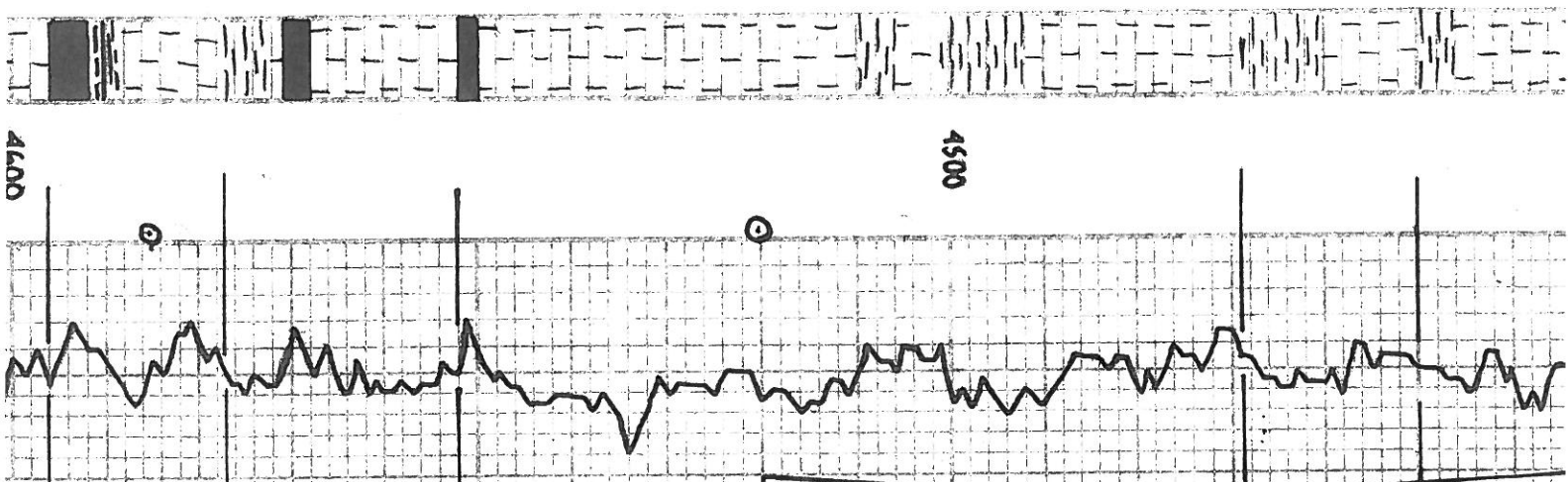
30. 60-45. 75



Tool Sample: 99% sup. W. 1.1M w/ 150001



Tool Sample: (11.6.4.1.0.11.95) (M.W.)



VS: #4 WT: 9.3
NW: 8'D DU: 3200

ALBANY

4369-1594

54. G. sily

4450-1575

DST (2) 4430-4520

54. sily 54. 4 1/2' Ls. 15' to 18' Bl. soil.

15' OPEN: Blow burst to 13 1/4"
2nd open: " " 1 1/2"
30' 30' 30' 30'

54. L. L. Bl. x

Rec. 25' Hrd w/ Thule oil stream

1.5' to 1.8' Yellow soil. 5' A. G. 10' H. 10' B. 10' C. 10' D. 10' E. 10' F. 10' G. 10' H. 10' I. 10' J. 10' K. 10' L. 10' M. 10' N. 10' O. 10' P. 10' Q. 10' R. 10' S. 10' T. 10' U. 10' V. 10' W. 10' X. 10' Y. 10' Z. 10' AA. 10' AB. 10' AC. 10' AD. 10' AE. 10' AF. 10' AG. 10' AH. 10' AI. 10' AJ. 10' AK. 10' AL. 10' AM. 10' AN. 10' AO. 10' AP. 10' AQ. 10' AR. 10' AS. 10' AT. 10' AU. 10' AV. 10' AW. 10' AX. 10' AY. 10' AZ. 10' BA. 10' BB. 10' BC. 10' BD. 10' BE. 10' BF. 10' BG. 10' BH. 10' BI. 10' BJ. 10' BK. 10' BL. 10' BM. 10' BN. 10' BO. 10' BP. 10' BQ. 10' BR. 10' BS. 10' BT. 10' BU. 10' BV. 10' BW. 10' BX. 10' BY. 10' BZ. 10' CA. 10' CB. 10' CC. 10' CD. 10' CE. 10' CF. 10' CG. 10' CH. 10' CI. 10' CJ. 10' CK. 10' CL. 10' CM. 10' CN. 10' CO. 10' CP. 10' CQ. 10' CR. 10' CS. 10' CT. 10' CU. 10' CV. 10' CW. 10' CX. 10' CY. 10' CZ. 10' DA. 10' DB. 10' DC. 10' DD. 10' DE. 10' DF. 10' DG. 10' DH. 10' DI. 10' DJ. 10' DK. 10' DL. 10' DM. 10' DN. 10' DO. 10' DP. 10' DQ. 10' DR. 10' DS. 10' DT. 10' DU. 10' DV. 10' DW. 10' DX. 10' DY. 10' DZ. 10' EA. 10' EB. 10' EC. 10' ED. 10' EE. 10' EF. 10' EG. 10' EH. 10' EI. 10' EJ. 10' EK. 10' EL. 10' EM. 10' EN. 10' EO. 10' EP. 10' EQ. 10' ER. 10' ES. 10' ET. 10' EU. 10' EV. 10' EW. 10' EX. 10' EY. 10' EZ. 10' FA. 10' FB. 10' FC. 10' FD. 10' FE. 10' FF. 10' FG. 10' FH. 10' FI. 10' FJ. 10' FK. 10' FL. 10' FM. 10' FN. 10' FO. 10' FP. 10' FQ. 10' FR. 10' FS. 10' FT. 10' FU. 10' FV. 10' FW. 10' FX. 10' FY. 10' FZ. 10' GA. 10' GB. 10' GC. 10' GD. 10' GE. 10' GF. 10' GG. 10' GH. 10' GI. 10' GJ. 10' GK. 10' GL. 10' GM. 10' GN. 10' GO. 10' GP. 10' GQ. 10' GR. 10' GS. 10' GT. 10' GU. 10' GV. 10' GW. 10' GX. 10' GY. 10' GZ. 10' HA. 10' HB. 10' HC. 10' HD. 10' HE. 10' HF. 10' HG. 10' HH. 10' HI. 10' HJ. 10' HK. 10' HL. 10' HM. 10' HN. 10' HO. 10' HP. 10' HQ. 10' HR. 10' HS. 10' HT. 10' HU. 10' HV. 10' HW. 10' HX. 10' HY. 10' HZ. 10' IA. 10' IB. 10' IC. 10' ID. 10' IE. 10' IF. 10' IG. 10' IH. 10' II. 10' IJ. 10' IK. 10' IL. 10' IM. 10' IN. 10' IO. 10' IP. 10' IQ. 10' IR. 10' IS. 10' IT. 10' IU. 10' IV. 10' IW. 10' IX. 10' IY. 10' IZ. 10' JA. 10' JB. 10' JC. 10' JD. 10' JE. 10' JF. 10' JG. 10' JH. 10' JI. 10' JJ. 10' JK. 10' JL. 10' JM. 10' JN. 10' JO. 10' JP. 10' JQ. 10' JR. 10' JS. 10' JT. 10' JU. 10' JV. 10' JW. 10' JX. 10' JY. 10' JZ. 10' KA. 10' KB. 10' KC. 10' KD. 10' KE. 10' KF. 10' KG. 10' KH. 10' KI. 10' KJ. 10' KK. 10' KL. 10' KM. 10' KN. 10' KO. 10' KP. 10' KQ. 10' KR. 10' KS. 10' KT. 10' KU. 10' KV. 10' KW. 10' KX. 10' KY. 10' KZ. 10' LA. 10' LB. 10' LC. 10' LD. 10' LE. 10' LF. 10' LG. 10' LH. 10' LI. 10' LJ. 10' LK. 10' LL. 10' LM. 10' LN. 10' LO. 10' LP. 10' LQ. 10' LR. 10' LS. 10' LT. 10' LU. 10' LV. 10' LW. 10' LX. 10' LY. 10' LZ. 10' MA. 10' MB. 10' MC. 10' MD. 10' ME. 10' MF. 10' MG. 10' MH. 10' MI. 10' MJ. 10' MK. 10' ML. 10' MM. 10' MN. 10' MO. 10' MP. 10' MQ. 10' MR. 10' MS. 10' MT. 10' MU. 10' MV. 10' MW. 10' MX. 10' MY. 10' MZ. 10' NA. 10' NB. 10' NC. 10' ND. 10' NE. 10' NF. 10' NG. 10' NH. 10' NI. 10' NJ. 10' NK. 10' NL. 10' NM. 10' NN. 10' NO. 10' NP. 10' NQ. 10' NR. 10' NS. 10' NT. 10' NU. 10' NV. 10' NW. 10' NX. 10' NY. 10' NZ. 10' OA. 10' OB. 10' OC. 10' OD. 10' OE. 10' OF. 10' OG. 10' OH. 10' OI. 10' OJ. 10' OK. 10' OL. 10' OM. 10' ON. 10' OO. 10' OP. 10' OQ. 10' OR. 10' OS. 10' OT. 10' OU. 10' OV. 10' OW. 10' OX. 10' OY. 10' OZ. 10' PA. 10' PB. 10' PC. 10' PD. 10' PE. 10' PF. 10' PG. 10' PH. 10' PI. 10' PJ. 10' PK. 10' PL. 10' PM. 10' PN. 10' PO. 10' PP. 10' PQ. 10' PR. 10' PS. 10' PT. 10' PU. 10' PV. 10' PW. 10' PX. 10' PY. 10' PZ. 10' QA. 10' QB. 10' QC. 10' QD. 10' QE. 10' QF. 10' QG. 10' QH. 10' QI. 10' QJ. 10' QK. 10' QL. 10' QM. 10' QN. 10' QO. 10' QP. 10' QQ. 10' QR. 10' QS. 10' QT. 10' QU. 10' QV. 10' QW. 10' QX. 10' QY. 10' QZ. 10' RA. 10' RB. 10' RC. 10' RD. 10' RE. 10' RF. 10' RG. 10' RH. 10' RI. 10' RJ. 10' RK. 10' RL. 10' RM. 10' RN. 10' RO. 10' RP. 10' RQ. 10' RR. 10' RS. 10' RT. 10' RU. 10' RV. 10' RW. 10' RX. 10' RY. 10' RZ. 10' SA. 10' SB. 10' SC. 10' SD. 10' SE. 10' SF. 10' SG. 10' SH. 10' SI. 10' SJ. 10' SK. 10' SL. 10' SM. 10' SN. 10' SO. 10' SP. 10' SQ. 10' SR. 10' SS. 10' ST. 10' SU. 10' SV. 10' SW. 10' SX. 10' SY. 10' SZ. 10' TA. 10' TB. 10' TC. 10' TD. 10' TE. 10' TF. 10' TG. 10' TH. 10' TI. 10' TJ. 10' TK. 10' TL. 10' TM. 10' TN. 10' TO. 10' TP. 10' TQ. 10' TR. 10' TS. 10' TT. 10' TU. 10' TV. 10' TW. 10' TX. 10' TY. 10' TZ. 10' UA. 10' UB. 10' UC. 10' UD. 10' UE. 10' UF. 10' UG. 10' UH. 10' UI. 10' UJ. 10' UK. 10' UL. 10' UM. 10' UN. 10' UO. 10' UP. 10' UQ. 10' UR. 10' US. 10' UT. 10' UY. 10' UZ. 10' VA. 10' VB. 10' VC. 10' VD. 10' VE. 10' VF. 10' VG. 10' VH. 10' VI. 10' VJ. 10' VK. 10' VL. 10' VM. 10' VN. 10' VO. 10' VP. 10' VQ. 10' VR. 10' VS. 10' VT. 10' VU. 10' VV. 10' VW. 10' VX. 10' VY. 10' VZ. 10' WA. 10' WB. 10' WC. 10' WD. 10' WE. 10' WF. 10' WG. 10' WH. 10' WI. 10' WJ. 10' WK. 10' WL. 10' WM. 10' WN. 10' WO. 10' WP. 10' WQ. 10' WR. 10' WS. 10' WT. 10' WY. 10' WZ. 10' XA. 10' XB. 10' XC. 10' XD. 10' XE. 10' XF. 10' XG. 10' XH. 10' XI. 10' XJ. 10' XK. 10' XL. 10' XM. 10' XN. 10' XO. 10' XP. 10' XQ. 10' XR. 10' XS. 10' XT. 10' XU. 10' XV. 10' XW. 10' XX. 10' XY. 10' XZ. 10' YA. 10' YB. 10' YC. 10' YD. 10' YE. 10' YF. 10' YG. 10' YH. 10' YI. 10' YJ. 10' YK. 10' YL. 10' YM. 10' YN. 10' YO. 10' YP. 10' YQ. 10' YR. 10' YS. 10' YT. 10' YU. 10' YV. 10' YW. 10' YX. 10' YZ. 10' ZA. 10' ZB. 10' ZC. 10' ZD. 10' ZE. 10' ZF. 10' ZG. 10' ZH. 10' ZI. 10' ZJ. 10' ZK. 10' ZL. 10' ZM. 10' ZN. 10' ZO. 10' ZP. 10' ZQ. 10' ZR. 10' ZS. 10' ZT. 10' ZU. 10' ZV. 10' ZW. 10' ZX. 10' ZY. 10' ZZ.

54. L. L. Bl. x

54. G. 214.

54. Blue-G.

54. R. VSR. Foss. S. D. Du.

48. Red L. L. S. Foss. S. D. T. Red M. H.

54. Red L. L. S. Foss. S. D. T. Red M. H.

48. Red L. L. S. Foss. S. D. T. Red M. H.

48. Red L. L. S. Foss. S. D. T. Red M. H.

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48. Red L. L. S. Foss. S. D. T. Red M. H.

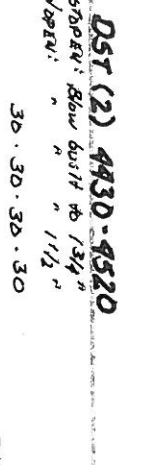
48. Red L. L. S. Foss. S. D. T. Red M. H.

48. Red L. L. S. Foss. S. D. T. Red M. H.

48. Red L. L. S. Foss. S. D. T. Red M. H.

48. Red L. L. S. Foss. S. D. T. Red M. H.

48. Red L. L. S. Foss. S. D. T. Red M. H.



Temp: 111.0 F
Tool Sample: (11.6 - 11.0 - 1.951 - NW)

4600

4500

VS: 50
WT: 9.1
NW: 7.2
CW: 3500

FORT SCOTT

4596-1721

MYRICK STATTON

4577-1702

PANNEE

4552-1677

45. To w/ cool. Du. 2. Vis. of soil. L. B. S. VSSR. Du. Fl. W. S. H. 40. Odor.

45. 4. 1963. VSI. Foss. Dni.

CHEROKEE 4617-1792
SI. Blue

45. 7. 6. Dni. VSI. Green.

45. 7. 6. Dni.

58. 10. 6. Dni.

1.5. 7. 6. Dni.

58. 2. 6.

JOHNSON 4661-1786

45. w/ 7. 1963. Foss. Green. Si. 2. 1/2

B/JOHNSON 4674-1789

58. 6. 6. 1. 6. Yellow

4. Pink. w/ 7.

58. 6. 6. Blue. 6.

MISSISSIPPI 4700-1825

A w/ 4. 6. Yellow
45. 7. 6. Foss. SI. 2

MISS. SPERGEN 4707-1832

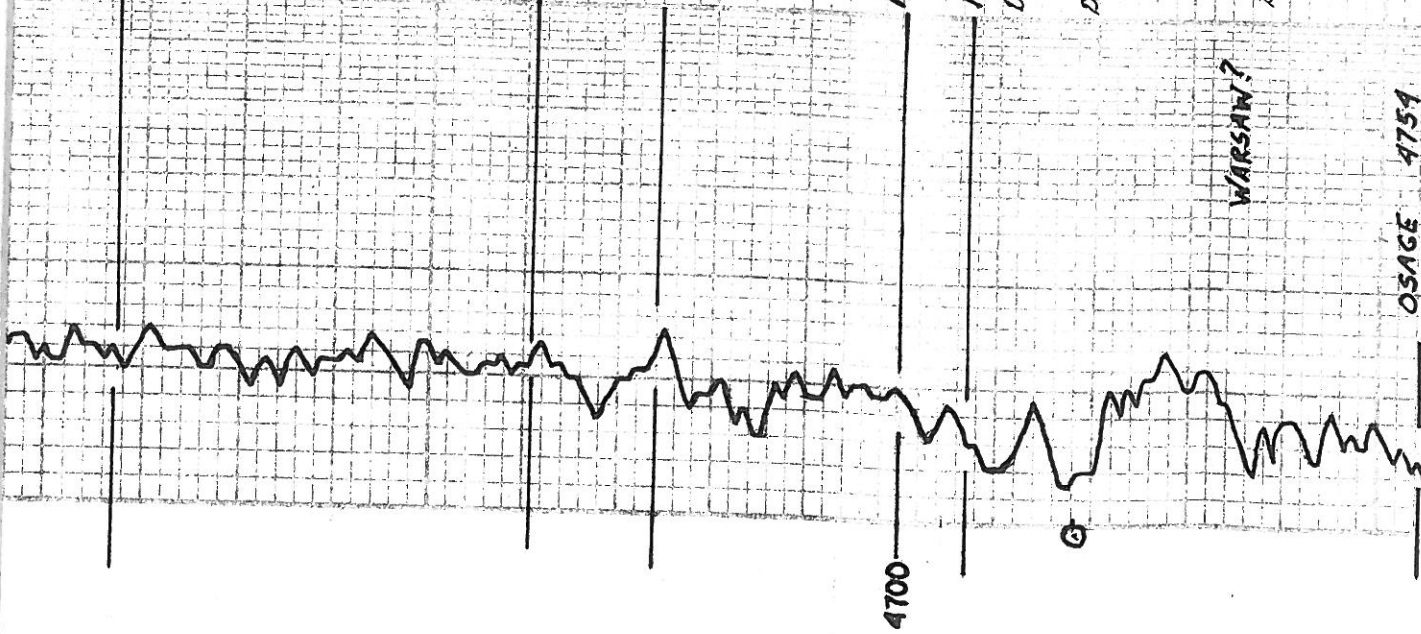
Dni. 4. 6. Foss. 5. 6. Dni.

Dni. w/ 4. 6. Foss. 5. 6. VSI. Foss.

45. 7. 6. 6. SI. A. Dni.

Dni. 7. 6. 6. Foss. 5. 6. 7. 6. Blue.

Dni. 7. 6. 6. Foss. 5. 6.

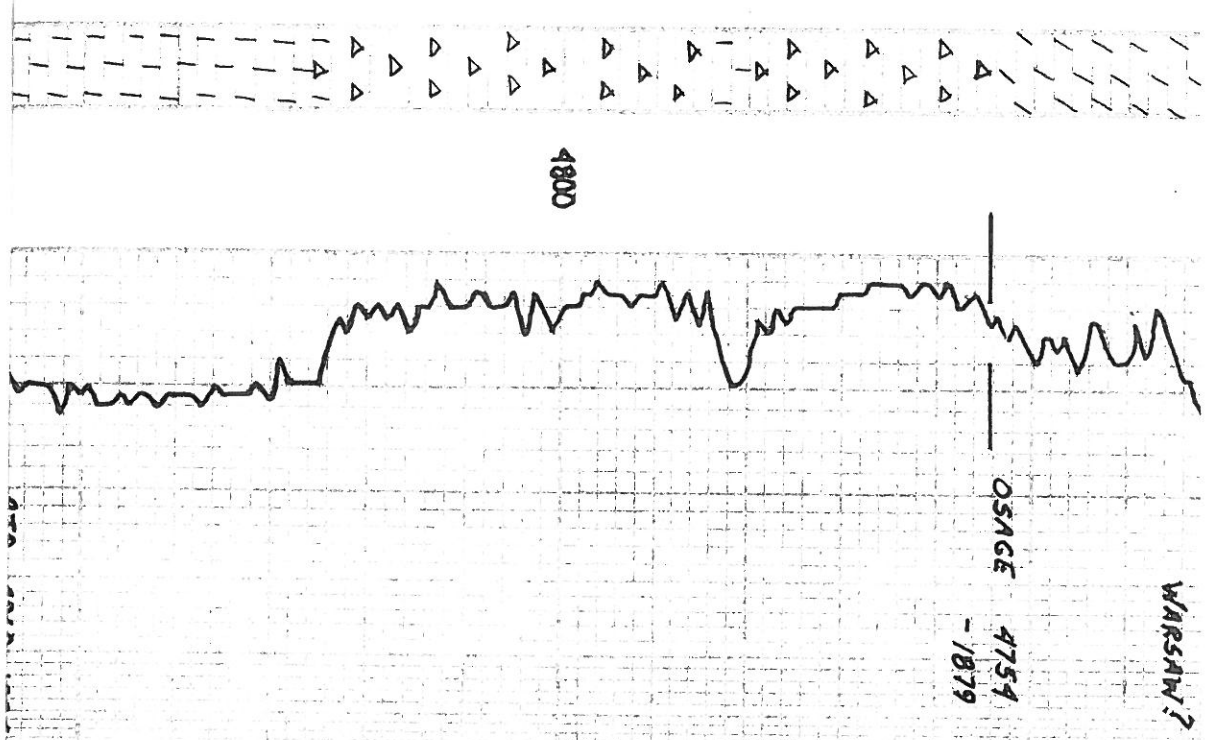


4700

G

WARSAW?

OSAGE 4754



Dol. To bed with 500. To above.

Dol. To bed. North side.

Δ. Lg. wt. s. To bed. North side.

Δ. G. wt. s. To bed.

LS. To bed with 150. To bed.

Δ. wt. Lg. To bed.

Dol. To bed North side.

Δ. G. Lg. To bed. North side.

Δ. wt. To bed.

LS. To bed. Dol.

LS. To bed with 50. To bed. North side.

LS. wt. To bed. North side.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 07, 2013

Clarke Sandberg
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67202-1822

Re: ACO1
API 15-101-22419-00-00
Bevans Revocable Trust 1
SE/4 Sec.21-20S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Clarke Sandberg

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RAYMOND OIL COMPANY	Job Number	M474
Well Name	BEVANS REVOCABLE TRUST #1	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4430-4520 ALTAMONT	Well Operator	RAYMOND OIL COMPANY
Surface Location	SEC.21-20S-29W LANE CO.KS.	Report Date	2013/03/03
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 1

Test Information

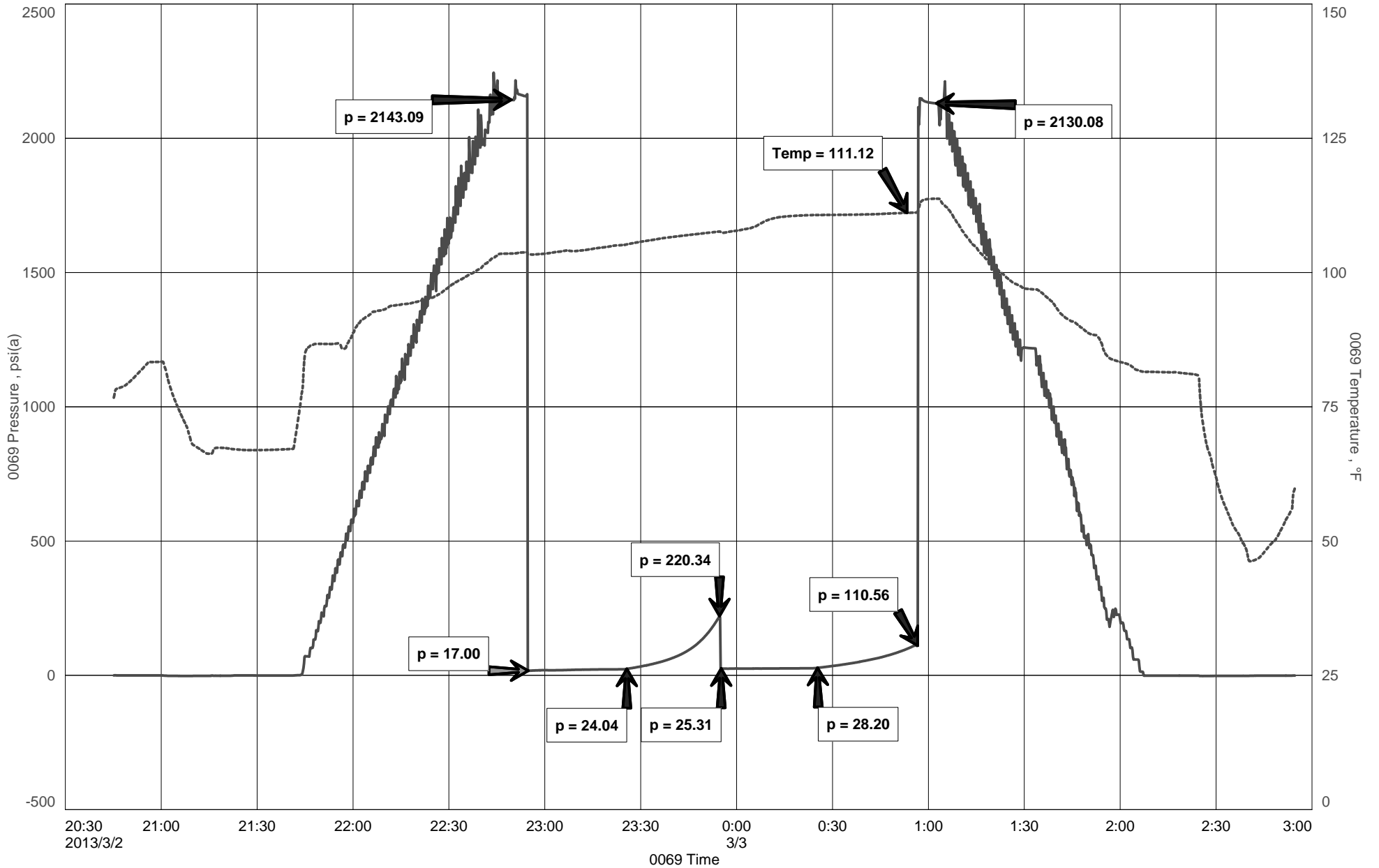
Test Type	CONVENTIONAL		
Formation	DST#2 4430-4520 ALTAMONT		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2013/03/02	Start Test Time	20:45:00
Final Test Date	2013/03/03	Final Test Time	03:00:00
		Well Fluid Type	01 Oil
Gauge Name	0069		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
25' DM ~100% MUD W/ A THICK SCUM OF OIL
25' TOTAL FLUID

TOOL SAMPLE: 1% GAS, 4% OIL, 95% MUD

BEVANS REVOCABLE TRUST #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

257208

TICKET NUMBER 39443
LOCATION Oakley, KS
FOREMAN Mites Shaw

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
3-5-13	7158	Bevans Revocable trust #1	21	205	29W	Lane												
CUSTOMER Mailing Address CITY STATE ZIP CODE			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>3405</td> <td>Jerry Y</td> <td></td> <td></td> </tr> <tr> <td>5307/29</td> <td>Tim W</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	3405	Jerry Y			5307/29	Tim W		
TRUCK #	DRIVER	TRUCK #	DRIVER															
3405	Jerry Y																	
5307/29	Tim W																	

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4860' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.40 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on L.D. Drilling plug as ordered
1st 50 S/S @ 2120'
2nd 50 S/S @ 1430'
3rd 50 S/S @ 720'
4th 50 S/S @ 290' 250 S/S @ 40' per with 48 gal 1/4" flo seal
5th 20 S/S @ 40'
RH 30 S/S

Thanks Mites & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325.00	1325.00
5406	35	MILEAGE	5.00	175.00
5407	10.75 Tons	Ton Mileage delivery	1.67	628.60
1131	250 S/S	200/40 per Cement	15.10	3775.00
1107	62 #	Flo seal	2.82	174.84
1118B	860 #	Bentonite gel	1.25	215.00
			Subtotal	6293.44
			less 108 dis count	629.34
			Subtotal	5664.10
			SALES TAX	236.15
			ESTIMATED TOTAL	5900.25

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

256832

TICKET NUMBER 39461

LOCATION Oak Hills

FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-18-13	7158	Devon Revocable trust #1	21	20S	29W	Lane	
CUSTOMER Raymond Oil			RIGHTY SOUTH W/4				
MAILING ADDRESS			20 34W 11.5				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				403	Jerry Y		
				493	Travis W		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 2661.35' CASING SIZE & WEIGHT 2 3/8 24#
 CASING DEPTH 258.33 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on 2. Drilling Circulate casing.
Mix 175 S/S Common Class A cement with 38 Calcium 29 gal displaced
15 bbls water cement did Circulate 4 bbls to pit

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085. ⁰⁰	1085. ⁰⁰
5406	40	MILEAGE	5. ⁰⁰	200. ⁰⁰
5407	8.22 Tons	Ton mileage delivery	1.167	549.20
11045	175 S/S	Class A cement	17.65	3088.75
1102	493 #	Calcium Chloride	1.89	438.77
1118B	329 #	Bentonite gel	.25	82.25
			Subtotal	5443.97
			less 108 discount	544.40
			Subtotal	4899.57
			SALES TAX	204.67
			ESTIMATED TOTAL	5104.24

completed

Ravin 3737

AUTHORIZATION Phil White TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.