

Confiden	tiality Requested:
Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

1123945

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec.	TwpS. R	East _ West		
Address 2:			F6	eet from	South Line of Section		
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section		
Contact Person:			Footages Calculated from Nearest Outside Section Corner:				
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	We	ell #:		
New Well Re	-Fntrv	Workover	Field Name:				
	_	_	Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _			
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:		
CM (Coal Bed Methane)	dow	тетір. ды.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, of	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:	Original To	otal Depth:					
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t				
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls		
CommingledDual Completion			Dewatering method used:				
SWD			Location of fluid disposal if	f haulad offsita:			
☐ ENHR			Location of fluid disposal fi	nauleu olisite.			
GSW			Operator Name:				
_			Lease Name:	License #:			
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

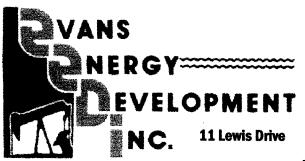
Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i>
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Tailwater, Inc.
Pedrow #10-IW
API #15-003-25,704
February 13 - February 15, 2013

Thickness of Strata	Formation	<u>Total</u>
3	soil & clay	3
3	clay & gravel	6
82	shale	88
27	lime	115
68	shale	183
10	lime	193
7	shale	200
34	lime	234
6	shale	240
24	lime	264
3	shale	267
22	lime	289 base of the Kansas City
171	shale	460
3	lime	463
5	shale	46 8
7	lime	475 oil show
10	shale	485
11	oil sand	496 green, light bleeding
6	shale	502
20	oil sand	522 green, light bleeding, wet
7	oil sand	529 green, ok bleeding
1	coal	530
7	shale	537
6	lime	543
15	shale	558
8	lime	566
33	shale	599
7	lime	606
29	shale	635
1	broken sand	636 brown & green, no bleeding
2.5	broken sand	638.5 brown & green, 80% bleeding
1.5	broken sand	640 brown & green, no bleeding
2	broken sand	642 brown & green, 60% bleeding
31	shale	673
1	lime & shells	673
4.5	oil sand	678.5 brown, light bleeding
1.5	broken sand	680 brown & grey, thin bleeding seams

6 1 2 46	shale oil sand sand	686 687 brown & black, thin bleeding seams 689 black, no oil show
46	shale	735 TD

Drilled a 9 7/8" hole to 22.6' Drilled a 5 5/8" hole to 735'

Set 22.6' of 7" surface casing cemented with 6 sacks of cement.

Set 724.8' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

Core Times

	Minutes Seconds		Minutes	0
636		07.	<u>Minutes</u>	Seconds
	52	674		36
637	50	675		31
638	33	676		29
639	28	677		29
640	51	678		34
641	48	679		43
642	47	680		50
643	46	681		51
644	47	682		43
645	42	683		45
646	36	684		45
647	39	685		38
648	39	686		59
649	45	687		33
650	46	688		31
651	43	689		32
652	45	690		34
653	46	691		32
654	46	692		38
655	45	693		34
656	43	694		36



256886

LOCATION OF LOCATION Fred Make

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

CUSTONER CUSTONER Talwater Luc MALINE ADDRESS OK 1921 Avondal Dr. OITY OK Calwater Line OK Clahoma City OK 731/6 DO Klahoma City OK 731/6 DO THER SLURRY WOL SURRY WOL WATER gallok CEMENT LEFT IN CASING 2/5 / plug TUBING OTHER SLURRY WOL WATER gallok CEMENT LEFT IN CASING 2/5 / plug NATE. 58 PM OTHER SLURRY WOL WATER gallok COMENT LEFT IN CASING 2/5 / plug NATE. 58 PM OTHER SLURRY WOL WATER gallok COMENT LEFT IN CASING 2/5 / plug NATE. 58 PM OTHER TUBING OTHER SLURRY WOL WATER gallok COMENT LEFT IN CASING 2/5 / plug NATE. 58 PM OTHER TO SHOW	DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER TAS CASING SEFEND TRUCK TOSH TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TAS CASING SEFEND TRUCK TOSH TRUCK# DRIVER TAS CASING SEFEND TRUCK TOSH TRUCK# DRIVEN TOSH TOSH	-2/15/13	7806,	Pedro	W # 10-IW	NE 28	20	20:	AN.
COUNT CODE CASING SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE CASING SERVICES OF PRODUCT UNIT PRICE TOTAL STATE ZIPCODE 495 Kei (ar Kc 558 Bre Man BM 495 Kei (ar Kc 558 Bre Man BM 558 BRE Man	CUSTOMER	1			TPUCK#	I DRIVED	TRUCK#	S A A A A A A A A A A A A A A A A A A A
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CITY OKIQLIANIA OKIQLIA OKIQLI	642			~				2.
OKCOLONIA CITY OK 731/6 JOB TYPE LONG STAND HOLE SIZE 57/5 HOLE DEPTH 735 CASING SIZE & WEIGHT 2/8 EUE CASING DEPTH 725 D DRILL PIPE TUBING CASING DEPTH 725 D DRILL PIPE TUBING SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2/5" /P/CS DISPLACEMENT 4.2 B& DISPLACEMENT PSI MIX PSI RATE 5BPM OR REMARKS: No /d grew Meethon. Establish civcu laxion. Mix #fump 100 Cal Flush Mix + Pumb 105 SKS 50/50 for Mix Cement 2/2 Gal. Cement to Surface. Lush pump t lives clean. Displace 2/2" Rubborr plug to control baffle in casing. Pressure to 800 PSI. Hold + Monitor pressure for 30 mix MIT. Ruses pressure to set floor value. Shut in Casing. Rig Supplied HeD. Evans Energy Dow Inc - Travis ACCOUNT QUANITY Or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ODE STOOL 1 PUMP CHARGE 495 1008 195 GYO 2 STAND MILEAGE 495 1008 195 GYO 2 STAND MILEAGE 495 1008 195 GYO 2 STAND MILEAGE 495 1008 195 GYO 2 MINIMUM TON MILEAGE 5507 MINIMUM 5507 MILEAGE 5507 MINIMUM 5507 MILEAGE 5507 MINIMUM 550 FOR MIX Coment 1197 HEBB 277 HORMING GAL 5547 No COMENT 1197 HEBB 277 HORMING TO THE TOTAL 1197 HEBB 278 HORMING TO THE TOTAL 1197 HEBB 278 HORMING TO THE TOTAL 1197 HEB	CITY	7,100,0	STATE	ZIP CODE				
JOB TYPE LONG (Tring) HOLE SIZE 57/2 HOLE DEPTH 735 CASING SIZE & WEIGHT 27/6 EUK CASING DEPTH 7250 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER GAING CEMENT LEFT IN CASING 27/6 / P/L/2 DISPLACEMENT 7.2 BBL DISPLACEMENT PSI MIX PSI RATE 5BPM REMARKS: No No grew Meeting 5 stablish circulaxion. Mix #funn 100 Cal Flush Mix + Punn 1005 SKS 50/50 Pon Mix Cement 220 Cal. Cement to Surface. Flush pump to 1 Mes Clean. Displace 2"" Rubboar pluc to cashe for baffle in casing. Pressure to 800 to 85. Hold + Monitor pressure for 30 mix MIT. Release pressure to set floor value, Shut in Casing Rig Supplied D20. Evans Friendy Day face Trains ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5'401 PUMP CHARGE 495 1030 12 5'402 STO 7 Minimum Ton Miles 5'457 Premium Gal 1124 1055165 50/50 Por Mix Coment 1/149 75	Oklaha	ua City	OK	73116	38404	Dieman	DIII	
CASING DEPTH 7250 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER Gallsk CEMENT LEFT IN CASING 275" Plug DISPLACEMENT 7.2 BBL DISPLACEMENT PSI MIX PSI RATE 58 PM REMARKS: Hold frew meeting. Establish civcu laxion. Mix #fung 100 cal Flush. Mix x Pung 105 sks 50/50 Pm Mix Cement 276 Cal Cement to Sunface. Flush pung to I mas clean. Displace 27." Rubbarr plug to cash to baffle in casing. Pressure to 800 t fsi. Hold x Moditor pressure for 30 mm MIT. Release pressure to set floor value. Shut in Casing. Rig Supplied Hed. Evans Energy Dow face. Travis ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 495 7030 20 5402 S402 MILEAGE 5407 MILEAGE 5407 MILEAGE 5407 MILEAGE 5407 MILEAGE 1055165 For Mix Coment 1124 1055165 50/50 Por Mix Coment 1149 1587 1149 1587 1149 1587 1149 1587 1149 1587					PTH 735	CASING SIZE & V	VEIGHT 2 78	EUF
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REMARKS: Hold grew Meeting. Establish circulation. Mix #fund 100 Cal Flush. Mix + Pump 105 sks 50/50 for Mix Cement 220 Cal. Cement to Surface. Flush pump & Lines Clean. Displace 22". Rubber plug to cashed for baffle in casing. Pressure to 800 + PSI. Hold + Monitor pressure for 30 mix MIT. Release pressure to set float value. Shut in Casing. Rig Supplied Hed. Evans Energy Day Inc - Travis full Mode. Account QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL. 5401 J PUMP CHARGE 495 1030 90 5402 MILEAGE 495 1000 1000 1000 1000 1000 1000 1000 10	SLURRY WEIGH	T	SLURRY VOL_	WATER 9	gal/sk	CEMENT LEFT in	CASING 275	plug
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AUTHORIZTION TITLE DATE	AUTHORIZTION_	14	1	**************************************				00012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 11, 2013

Christian L. Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO1

API 15-003-25704-00-00 Pedrow 10-IW NE/4 Sec.28-20S-20E Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Christian L. Martin