



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1124025
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124025

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 39238
LOCATION Chalkley W
FOREMAN Miles Shaw

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-12	7158	Doalinda Farms #1	28	14S	33W	Logan
CUSTOMER Raymond Oil			Cahler St Cahler 4W 60W Sinto			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	Damon		
STATE			405	Travis W		
ZIP CODE			565	Phil K		

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4651' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting and rig upon #2 drilling #2 Plus as ordered
1st 255 lbs @ 2360'
2nd 100 lbs @ 1800'
3rd 405 lbs @ 315'
4th 105 lbs @ 40'
RH 30 lbs, M/155 lbs
220 lbs 60/40 pot 4651' 1/4" #14 seal

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54051U	1	PUMP CHARGE	13.25 ⁰⁰	13.25 ⁰⁰
5406	30	MILEAGE	5.00	150.00
5407A	9.46 Tons	Ton Mileage delivery	1.67	473.94
1131	220 lbs	Pot 60/40 cement	15.10	3322.00
1118B	750 #	Bentonite gel	.25	187.50
1107	55 #	Flo seal	2.82	155.10
4432	1	8 5/8 wooden U-per plug	96.00	96.00
			Subtotal	5711.04
			less 10% discount	571.10
			Subtotal	5139.94
			SALES TAX	264.11
			ESTIMATED TOTAL	5404.05

Completed

Revin 3737

AUTHORIZATION Steven Craig TITLE Tool Pusher

DATE 12-19-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39200
LOCATION Oakley US
FOREMAN Mikes Shaw
West Dixie

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY				
12-11-12	7158	Doolin Farms #1	28	14S	33W	Logan				
CUSTOMER <u>Raymond oil</u>		Oakley South to Cold Rd West side End #14 to old stone house 10 into								
MAILING ADDRESS							TRUCK #	DRIVER	TRUCK #	DRIVER
CITY							4567118	Jordan L		
STATE							460	Philip K		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 269' CASING SIZE & WEIGHT 8 5/8" 24#
 CASING DEPTH 269' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting and rig upon H2 Drilling #2 Circulate casing
mix 225 S/S common with 30 calcium and 20 gel displace 15 1/2 bbls water
Shutin Cement did Circulate
5 BBL to Pit

Thank you Mikes Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	1085. ⁰⁰	1085. ⁰⁰
5406	25	MILEAGE	125. ⁰⁰	125. ⁰⁰
5407A	10.57 Tons	Ton Nitroge delivery	1.67	441.30
1104S	225 S/S	Common Class A cement	17.65	3971.25
1102	634.#	Calcium Chloride	.89	544.26
1118B	423.#	Bentonite gel	.25	105.75
			Subtotal	6291.76
			less 10% discount	6291.28
			Subtotal	5663.48
			SALES TAX	325.82
			ESTIMATED TOTAL	5989.30

Completed!
 AUTHORIZATION Steven Craig TITLE TOOLPUSHER DATE 12-11-12

Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255307

Max R. Lovely

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY	Raymond Oil Co.			ELEVATIONS	
LEASE	Doolin Farms #1			KB	2918
FIELD	Wildcat			DE	
LOCATION	NE NW SW SE			DE	2907
SEC	28	TWSP	14	RUE	33W
COUNTY	Logan	STATE	KS	MEASURED TO AND FROM	KB
CONTRACTOR	H2 #2			CASING	
SPUD	12-11-2012	COMP	12-19-2012	DEPTH	8 7/8 @ 265'
OTO	4657	OTO	4655	PROVISION	
WELL NO	3461	WELL NO	Chem	ELECTRICAL SURVEYS	
				DUAL IND	MICRO
				COMP	N/D SONIC

FORMATION TOPS AND STRUCTURAL POSITION





FORMATION	SNAPL TOP	ELECTRICAL TO TOP	STRUCTURAL POSITION	DEPTH
Anhydrite	2350	2345		573
Base Anhydrite	2371	2365		553
Stoller	3496	3493		-575
Heebner	3854	3852		-934
Lansing	3902	3899		-981
Stark	4155	4153		-1235
Marmaton	4270	4266		-1348
Fl. Scott	4417	4422		-1504
Cherokee	4443	4451		-1533
Mississippi	4614	4612		-1694

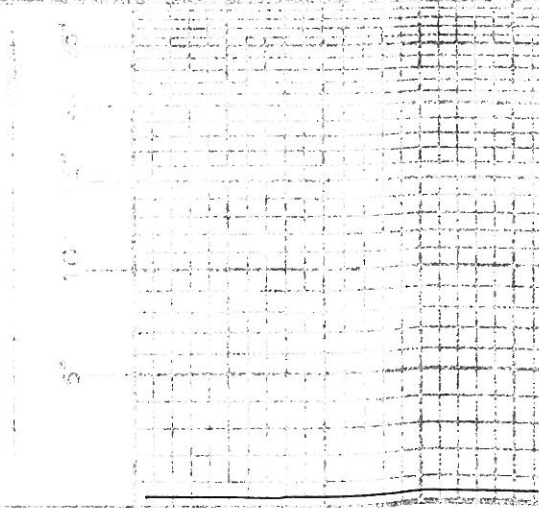
REFERENCE WELLS FOR STRUCTURE

Raymond #1 Knopp 330' ENL, 1100' FEL 34-14-33W

This section contains several horizontal lines, likely for handwritten notes or a title. The text is mostly illegible due to the quality of the scan.

LEGEND

-  Sandstone
-  Limestone
-  Shale
-  Dolomite

<p>PRELIMINARY MEASUREMENTS</p> <p>Area of this block: 10000 sq. ft.</p> 	<p>10' 5' 0'</p>	<p>0.100</p>	<p>10000</p>	<p>DESCRIPTION</p>	<p>REMARKS</p>
				<p>OIL SHOWS</p>	



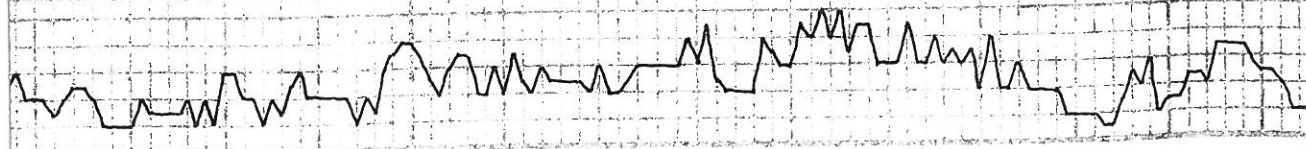
ANHYDRITE
2350 + 568

BASE
ANHYDRITE
2371 + 547

2400

3450

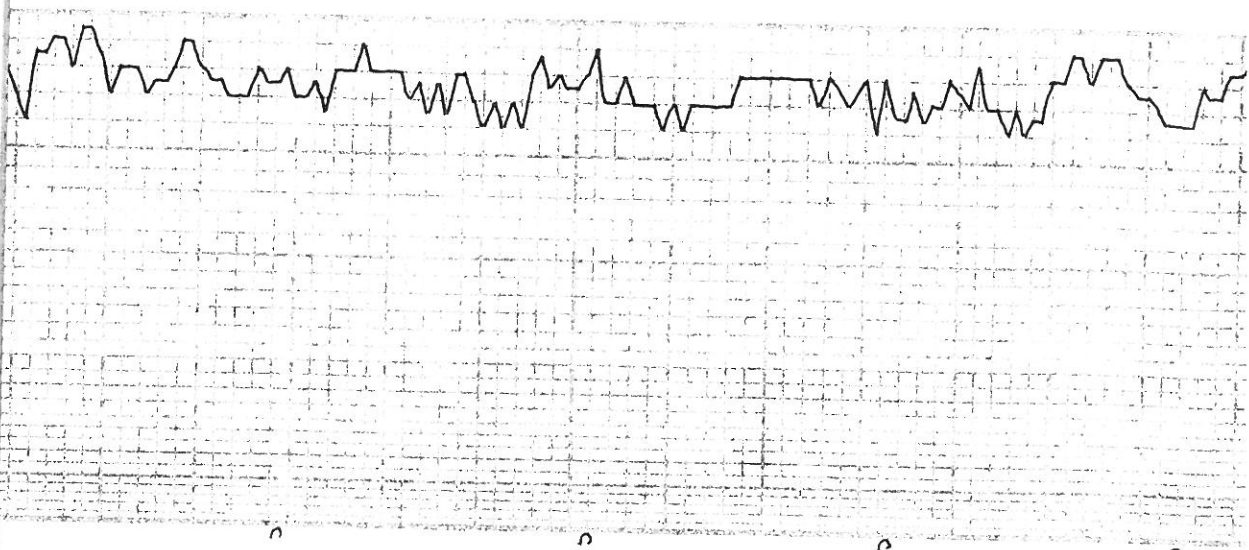
LS, BRN, EXTLM, ALGAL, HRD,
VF FOSSORINS



SLTSTN, GRY, PELS + SAND GRNS w/n	A.A. INCR LMY	LS, GRY, BRTH, FXTLN, NS	LS TAN, VF XTLN, CRYPTO, TITE NS	SH, GRY, BLK	A.A.	LS, CRM, BUFF, TAN, M HRD, F → M XTLN, ALCAL TX, PXTLN NS	SLTSTN, TAN, GRY
--------------------------------------	---------------	--------------------------	-------------------------------------	--------------	------	---	------------------

STOTLER
3500
3496 -578

c c c c c



3600

3700

SKTSTN, TAN, GRY

LS, GRV, FXTLN, DMS, HRD, V FEW;
FOSS, MS

LS, A.A.

SH, GRY

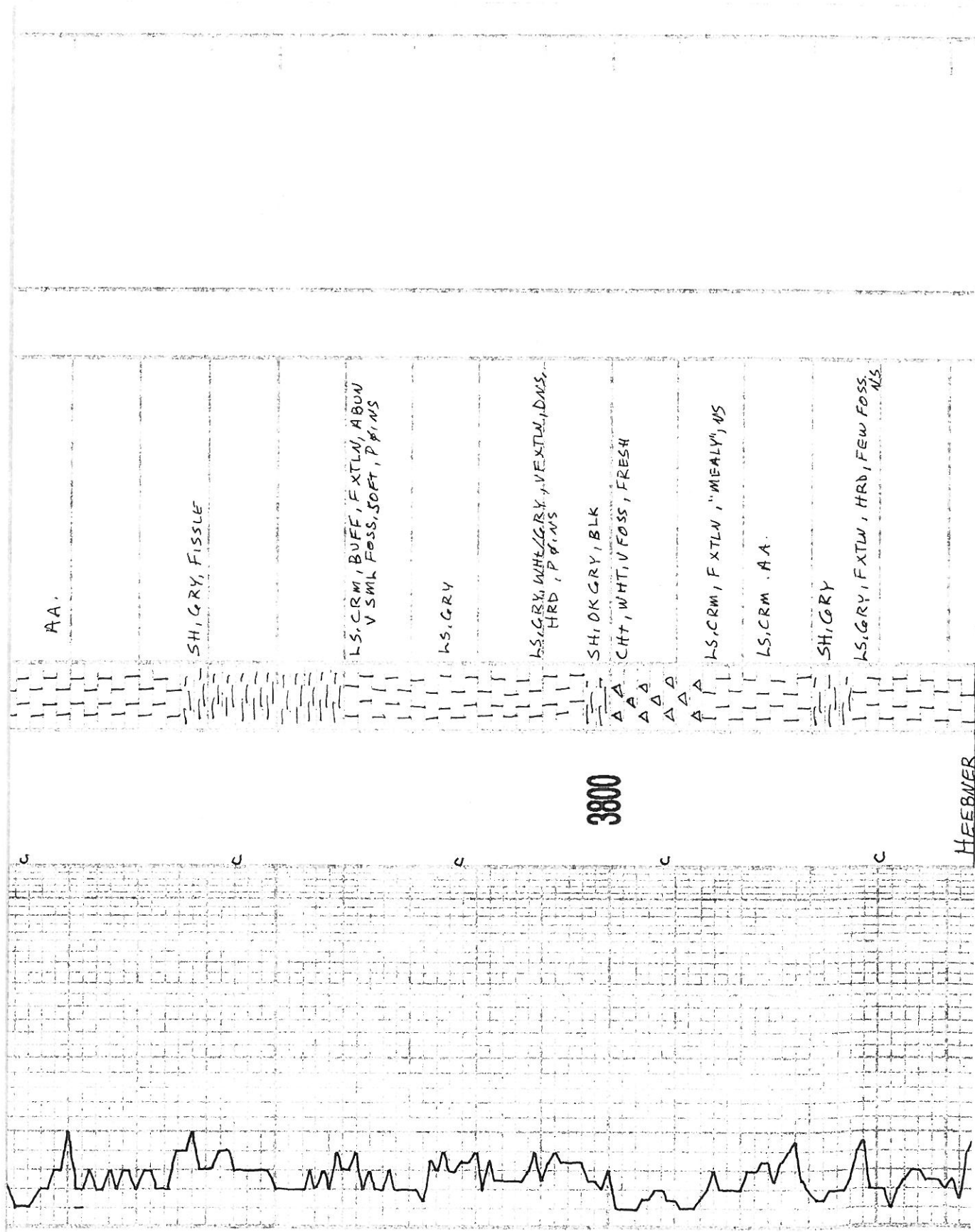
LS, WHT, CRM, F → MXTLN, HRD,
G WHTXTLV B, MS

A.A.

SH, GRY, LT GRV/GRY/BRN

LS, TAN, MXTLN, V FOSS, ALCAL,
HRD, NO APP B, MS

7:AM 12-15-2012,
DRLG @ 3603,
MUD: C HECK
V1553 WT 8.7
CHLOR 2.900 LCM3
FILT 7.2



AA.

SH, GRY, FISSLE

LS, CRM, BUFF, FXTLN, ABOW
V SML FOSS, SOFT, P PINS

LS, GRY

LS, GRY, WHE/GRY, VEXTLN, DNS,
HRD, P PINS

SH, DK GRY, BLK

CHT, WHT, V FOSS, FRESH

LS, CRM, FXTLN, MEALY, MS

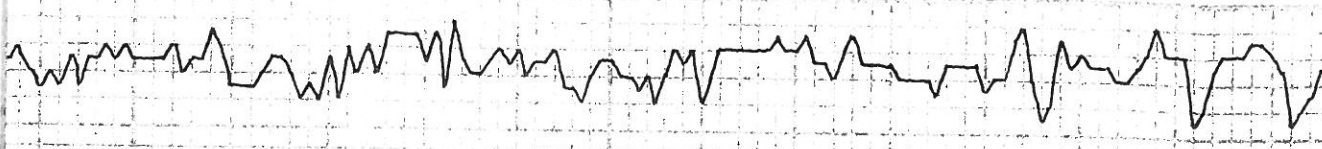
LS, CRM .AA.

SH, GRY

LS, GRY, FXTLN, HRD, FEW FOSS,
MS

3800

HEEBNER



SH, GRY
 LS, GRN, FXTW, HRD, FEW FOSS,
 NS

HEEBWER
 3854 - 936
 SH, BLK

SH, GRN, GRY

LS, WHT, GRN, VEXTW, SOFT,
 F Ø, NS

SH, GRY

LS, CRM, VEXTW, SL HRD, F Ø, NS

LAMSLING
 3900
 3902 - 984
 CHT, WHT, VFOSS

CHALK, SCT OOLS W/M

LS, CRM, FXTW, VCHLKY, SOFT,
 G Ø, NS

SH, GRN, GRY

LS, CRM, FXTW, SOFT, FEW SCT,
 FOSS, PXTW Ø, NS

LS, TAN, FXTW, HRD, VFOSS,
 W CMTD FOSS, CHTY (BRN)

LS, CRM, MXTW, Pcs CRS XTLW,
 GXTW Ø, NS



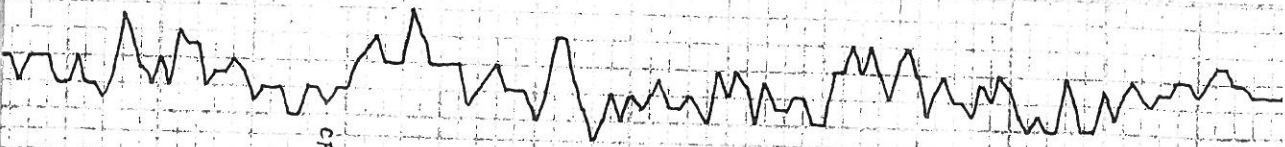
<p>C</p> <p>LS. CRW, F. XTLM, M. HRD, EEW FOSS, P. INS</p>	<p>LS, A. A.</p>	<p>LS. WHT, TAN, GRY, VFXTLM, DMS, HRD, TITE, NS</p>	<p>LS. GRY, VFXTLM, PMS, HRD TITE NS</p>	<p>LS. CRW / TAN, F. CRS XTLM, HRD, G. XTLM, INS</p>	<p>SH. GRY, GRU CHT, WHT, TAN, P. S. V. FOSS + OOL, W. CNT'D FOSS, TITE, NS</p>	<p>LS, WHT, E. CRS XTLM, SCT VUG, INS</p>	<p>LS, TAN / GRY, SCT, FOSS FRAGS IN HRD, NO APP. INS.</p>	<p>SH, BLK</p>	<p>LS, TAN, PK GRAY / BRN, VFXTLM, DMS, HRD, TITE, NS</p>	<p>SH, GRY</p> <p>CHT, WHT, OPAQ, FEW FOSS 1/4</p>
--	------------------	--	--	--	---	---	--	----------------	---	--

4000

MYRIC
4068-1150

4100

7:AM 12-16-2012
DRLG @ 4090'
MUD CHECK
VIS 48 WIT 9.3



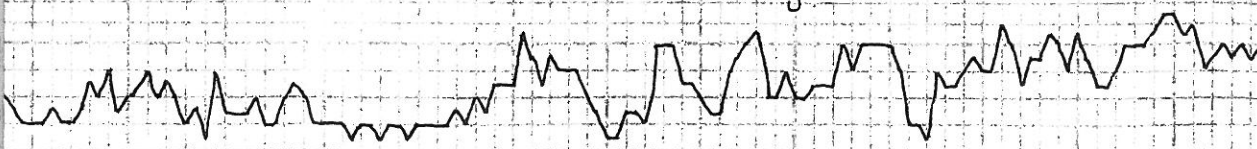
4100

STARK
H155-1237

4200

SH, GRV	LS, GRV, VFXTLW, V DMS + HRD
CHT, WHT, OTH Q, FEW FOSS W/W	SLTSTW, GRV
DOLO, GRW/TAN, SUCR, SCT LG XTLW W/W, F&G Q, NS	LS, BRN, VFXTLW, V DMS + HRD
LS, BRN, VFXTLW, HRD, DMS, TITE, NS	SH, BLK
LS, GRW, WHT, F → CRSS XTLW, G XTLW Q, NS	LS, TAN, BUFE, VFXTLW, V HRD, W CMT'D FOSS, NS
LS, CRW, F, EXTW, SL DMS, HRD	LS, WHT, CRW, F → CRSS XTLW'S W/W, SOFY, BRITL, SCT PCS W/W CMT'D
SH, BLK	LS, BRN, WHT, VFXTLW, DMS, V HRD, PYR, TITE, NS
LS, TAN, BUFE, VFXTLW, V HRD, W CMT'D FOSS, NS	LS, GRV, VFXTLW, V DMS + HRD, FOSS, TITE, NS
LS, WHT, CRW, F → CRSS XTLW'S W/W, SOFY, BRITL, SCT PCS W/W CMT'D	
LS, BRN, WHT, VFXTLW, DMS, V HRD, PYR, TITE, NS	
LS, GRV, VFXTLW, V DMS + HRD, FOSS, TITE, NS	
SH, BLK	
SLTSTW, GRV	
LS, BRN, VFXTLW, V DMS + HRD	

7:44M 12-16-2012
 DRLG @ 4090'
 MUD CHECK
 VIS 48 WT 92
 CHLOR 3,300 LCM Z
 FILT 7.2

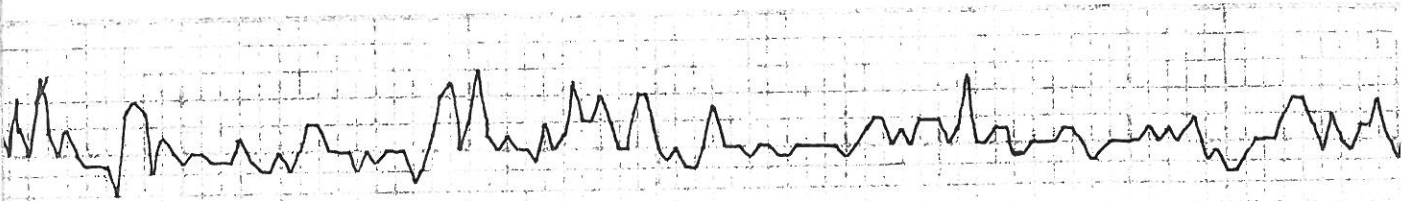


FOSS, TITE, NS	LS, WHT, CRM, VF FOSS w/N, DMS, MHRD, NO APP Ø, NS
	LS, WHT/BRN, S → M HRD, BRILL, SET FOSS, 3 Ø, NS
	SH, VARI COLOR
	SLT STN, GRY, RED
	LS, TAN, VF XTLN, HRD, DMS, FEW SCT FOSS, TITE, NS
	SH, LT. GRY, DK GRY, GRN, RED
	LS, WHT, VF XTLN, SOFT, BRILL DMS, NO APP Ø, NS
	LS, TAN, VF XTLN w/ FRAGS w/N, BRILL, NS
	LS, CRM, TAN, FXTLN, LG XTLN w/N FOSS, F → G XTLN Ø, NS
	SH, GRY
	LS, GRY, TAN, VF XTLN, DMS, VHRD, TITE, NS
	LS, CRM, TAN, VF XTLN, V DMS, VHRD, VF FOSS, TITE, NS
	SH, BLK, OLIVE

MARWATER
H270 - 1352

4300

CFS 1600



CFS 4511

CFS 60

LS, CRM, TAN, VFXTLW, VDMS,
VHRD, VFOS, TITE, WS

SH, BLK, OLIVE

CHT, TAN, BRN, WHT CRM
SHARP, FRESH, V FEW FOS W

LS, TAN, CRM, FXTLW, VHRD + DMS
FOS CALCAD, TITE, WS

CHT, MILKY, GRY, TAN, FRESH
WS

SH, GRY, BLK GRW

LS, GRY, VFXTLW, HRD, DMS,
SCT FOS, ? FRACS, WS

LS, BRN, WHT, CRM, VFXTLW,
VHRD, DMS, TITE, WS

SH, BLK

LS, TAN, CRM, WHT, VFXTLW,
DMS, HRD, W/CMTD OLS,
TITE, WS

SH, GRY, GRW

LS, CRM, VFXTLW, VHRD, VDMS,
W/CMTD FOS FRAGS W/TITE

LS, DR BRN, REW XTLS W, SGT
CRM/CHKY STRIS, WS

LS, TAN, FXTLW, CRUMBLY, VFOS,
F O, WS

PAWNEE
H361-1443

MYRICK
H395-1477

4400

FT SCOTT
H417-1499

CHEROKEE
H443-1525

7:AM 12-17-2012
DRLG @ 4405'
MUD CHECK
VIS 51 WT 9.3
CHLOR 3.500 LCM3
FLT 100

LS, DK REDZ BRN, V. HRD, V. DIL.
V HRD, TITE, MS

SH, BLK, DK, GRN

LS, TAN, BRN, V.F. XTLN, V. DOL,
WCMTD OOLS, TITE, MS

LS, TAN, V.F. XTLN, DNS, HRD,
TITE, SCT BRN, MS

SH, GRN

LS, BRN, TAN, V.F. XTLN, V. RNS
V HRD, ? FRACS, MS

LS, TAN, V.F. XTLN, V HRD, DNS,
TITE, MS

SS, CLR GRNS, SML GRNS, W SORT,
F → G. GRN, HRD, SCT, DC
FRIBLE, MS

A A CHT, DK GRN
A A
A A
A A
A A

SH, GRN, T. GRN

SS, CLR GRNS, GRN, LT GRN, BRN
CMT, S → SL HRD, G. O, MS

SH, GRN, GRN

SH, DK GRN, PYRITIC

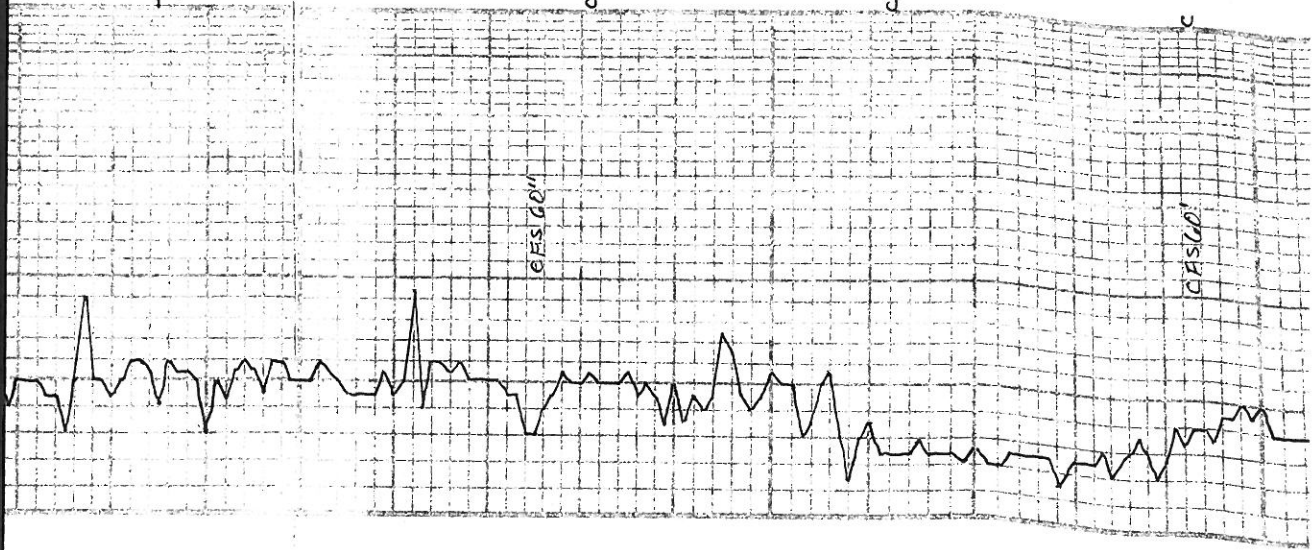
SH, VARI COLOR

SS, GRN, C. GRN, HRD

JOHNSON
4485-1567

4500

4600



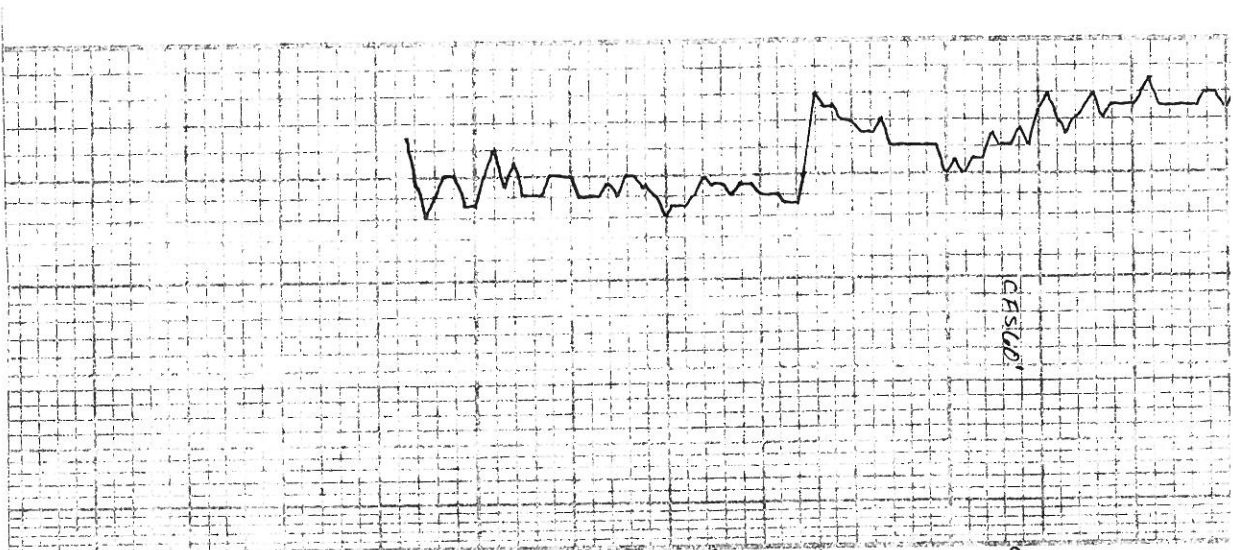
CESCO

CESCO

C

C

C



CASE

4600

MISS

4614 - 1696

DEV 3/40

SS, CLR GRNS, GRN, LT GRN BRN
CMT, S → SLTRD, G Ø, NS

SH, GRN, GRN

SH, DK GRN, PYRITIC

SH, VARI COLOR

SS, CLR GRNS, RE-CWITD, HRD
PYR, NS

LS, WHT, LT GRN, FXTLN, MXTLS
WV, HERBIDS

A.A

LS, AX, RES SEFT + BRTTL, NS

7:40 AM 12-18-2012

DRLG @ 4642'

MUD CHECK

VIS 54 WT 9.3

CHLOR 3.200 LCM 4

FILT 88

STRAP 4655.01

BOARD 4657.11

Short 2.10

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 12, 2013

Ted McHenry
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67202-1822

Re: ACO1
API 15-109-21139-00-00
Dooliln Farms 1
SE/4 Sec.28-14S-33W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ted McHenry