



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1124696
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124696

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Rost 1-30
Doc ID	1124696

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Rost 1-30
Doc ID	1124696

Tops

Name	Top	Datum
Heebner Shale	4172	(-1685)
Brown Limestone	4290	(-1803)
Lansing	4306	(-1819)
Stark Shale	4626	(-2139)
Base Kansas City	4752	(-2265)
Pawnee	4845	(-2358)
Cherokee Shale	4894	(-2407)
Base Penn Limestone	4991	(-2504)
Mississippian	5018	(-2531)
LTD	5177	(-2690)

QUALITY WELL SERVICE, INC.

5721

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-15-12	Sec.	30	Twp.	27	Range	23	County	Ford	State	KS	On Location		Finish	2:15
Lease	Post	Well No.	1-30			Location Saddle Rd + 119RD 1 3/4 N west into									
Contractor	Duke 20							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4							T.D.							
Csg.	8 5/8							Depth 436.							
Tbg. Size								Depth							
Tool								Street							
Cement Left in Csg.	15'							Shoe Joint							
Meas Line								The above was done to satisfaction and supervision of owner agent or contractor.							
							Cement Amount Ordered 300sx common 2% gel								
							3% cc 1/4" C.F.								
EQUIPMENT															
Pumptrk	8	No.	Cody			Common 300									
Bulktrk	10	No.	Mike			Poz. Mix									
Bulktrk		No.	David			Gel. 6									
Pickup		No.				Calcium 11									
JOB SERVICES & REMARKS							Hulls								
Rat Hole								Salt							
Mouse Hole								Flowseal 75							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
Ran 10jts 8 5/8 csg.							Sand								
Established circulation with Mud Pump.							Handling 317								
Mixed and pumped 300sx common							Mileage 60								
2% gel 3% cc 1/4 C.F. Displaced with							FLOAT EQUIPMENT								
26.8 Mts H ₂ O shut in 300psi.							Guide Shoe								
							Centralizer								
							Baskets								
							AFU Inserts								
Cement did circulate to surface							Float Shoe								
							Latch Down								
							8 5/8 wooden Plug.								
							Pumptrk Charge Surface								
							Mileage 60								
							Tax								
							Discount								
							Total Charge								
X Signature															

QUALITY WELL SERVICE, INC.

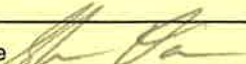
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Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-26-12	Sec.	30	Twp.	27	Range	23	County	Ford	State	KS	On Location		Finish	10:00-11:00
Lease	Rost	Well No.	1-30		Location Ford US 1 N 7 W 1 3/4 N Winto										
Contractor Duke # 20								Owner							
Type Job Rotary Plug								To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size				T.D.				5177				Charge To Vincent Oil Corp			
Csg.				Depth				Street				City State			
Tbg. Size				Depth				City				State			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered				250 60/40 4% gel 1/4" Flt			
Meas Line				Displace											
EQUIPMENT															
Pumptrk	No.	8		Cody		Common				150					
Bulktrk	No.	9		Mike		Poz. Mix				100					
Bulktrk	No.			Heath		Gel.				9					
Pickup	No.					Calcium									
JOB SERVICES & REMARKS															
Rat Hole								30 sy							
Mouse Hole								20 sy							
Centralizers															
Baskets															
D/V or Port Collar								CFL-117 or CD110 CAF 38							
1st Plug @ 1800								= 50 sy							
2nd plug @ 880								= 80 sy							
3rd plug @ 460								= 50 sy							
4th Plug @ 600								= 20 sy and wiper plug							
FLOAT EQUIPMENT															
Guide Shoe															
Centralizer															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
								8 5/8 Dry hole plug							
Pumptrk Charge								PTA							
Mileage								60							
Thank You!!															
X Signature 												Tax			
												Discount			
												Total Charge			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Tom Dudgeon

30-27s.-23w. Ford Co.
Rost 1-31
Job Ticket: 49598 **DST#: 1**
Test Start: 2012.11.23 @ 01:55:10

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 03:58:55
Time Test Ended: 09:13:25
Interval: **4840.00 ft (KB) To 4858.00 ft (KB) (TVD)**
Total Depth: 4858.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 2487.00 ft (KB)
2475.00 ft (CF)
KB to GR/CF: 12.00 ft

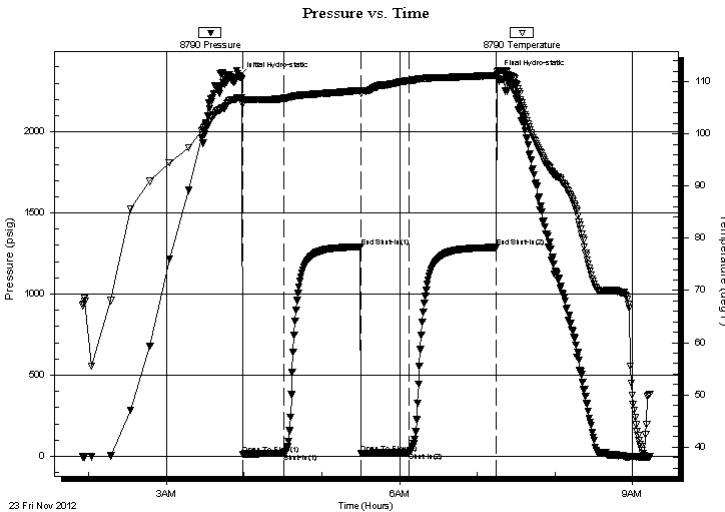
Serial #: 8790

Inside

Press @ Run Depth: 24.41 psig @ 4841.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.23 End Date: 2012.11.23 Last Calib.: 2012.11.23
Start Time: 01:55:15 End Time: 09:13:24 Time On Btm: 2012.11.23 @ 03:56:10
Time Off Btm: 2012.11.23 @ 07:15:25

TEST COMMENT: IF: Weak blow . 1/4" - 1/2"
IS: No blow
FF: Weak blow . Surf. - 1/4"
FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2341.37	106.97	Initial Hydro-static
3	13.86	105.63	Open To Flow (1)
35	19.27	106.80	Shut-In(1)
94	1292.58	108.31	End Shut-In(1)
95	20.24	107.78	Open To Flow (2)
131	24.41	110.16	Shut-In(2)
199	1288.70	111.19	End Shut-In(2)
200	2349.48	111.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drig Mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

30-27s.-23w. Ford Co.

155 N. Market Ste. 700
Wichita, KS 67202-1821

Rost 1-31

Job Ticket: 49598

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2012.11.23 @ 01:55:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6800 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 14.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drig Mud	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

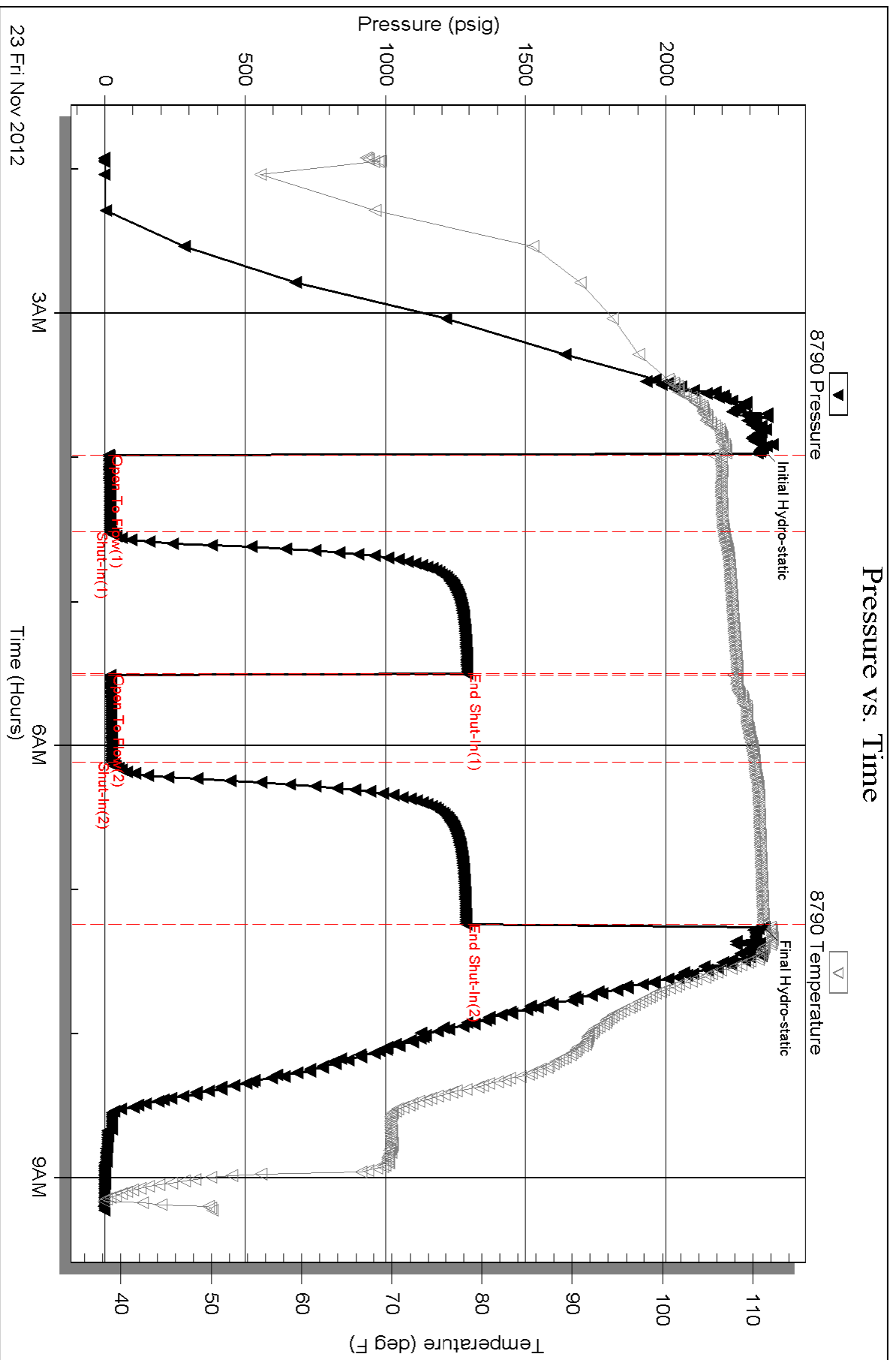
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Tom Dudgeon

30-27s.-23w. Ford Co.
Rost 1-31
Job Ticket: 49599 **DST#: 2**
Test Start: 2012.11.24 @ 00:43:33

GENERAL INFORMATION:

Formation: **Base Penn**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 03:00:03
Time Test Ended: 06:59:18
Interval: **4922.00 ft (KB) To 4998.00 ft (KB) (TVD)**
Total Depth: 4998.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 2487.00 ft (KB)
2475.00 ft (CF)
KB to GR/CF: 12.00 ft

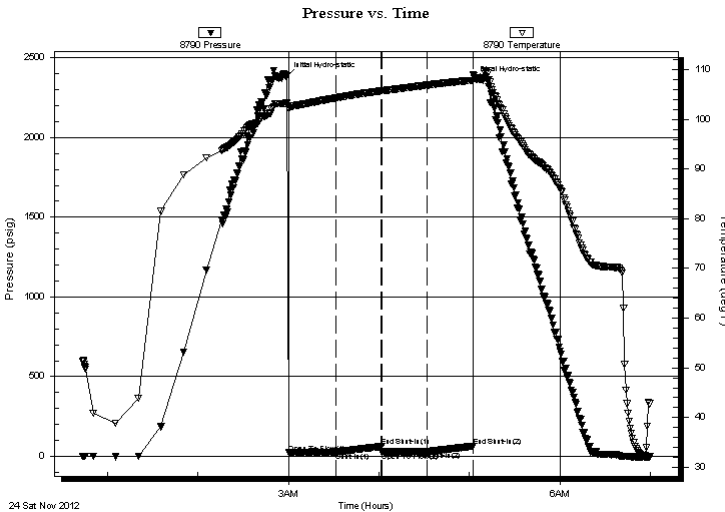
Serial #: 8790

Inside

Press @ Run Depth: 29.20 psig @ 4923.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.24 End Date: 2012.11.24 Last Calib.: 2012.11.24
Start Time: 00:43:38 End Time: 06:59:17 Time On Btm: 2012.11.24 @ 02:59:03
Time Off Btm: 2012.11.24 @ 05:02:18

TEST COMMENT: IF: Weak blow . 1/4 - 3/4"
IS: No blow
FF: Weak blow 1/2 - 1 1/2"
FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2381.25	103.26	Initial Hydro-static
1	21.61	102.02	Open To Flow (1)
33	25.66	104.29	Shut-In(1)
63	61.93	105.74	End Shut-In(1)
63	24.72	105.74	Open To Flow (2)
93	29.20	106.87	Shut-In(2)
123	63.74	107.86	End Shut-In(2)
124	2359.30	108.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
17.00	Drig mud	0.08

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

30-27s.-23w. Ford Co.

155 N. Market Ste. 700
Wichita, KS 67202-1821

Rost 1-31

Job Ticket: 49599

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2012.11.24 @ 00:43:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6900 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
17.00	Drig mud	0.084

Total Length: 17.00 ft Total Volume: 0.084 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

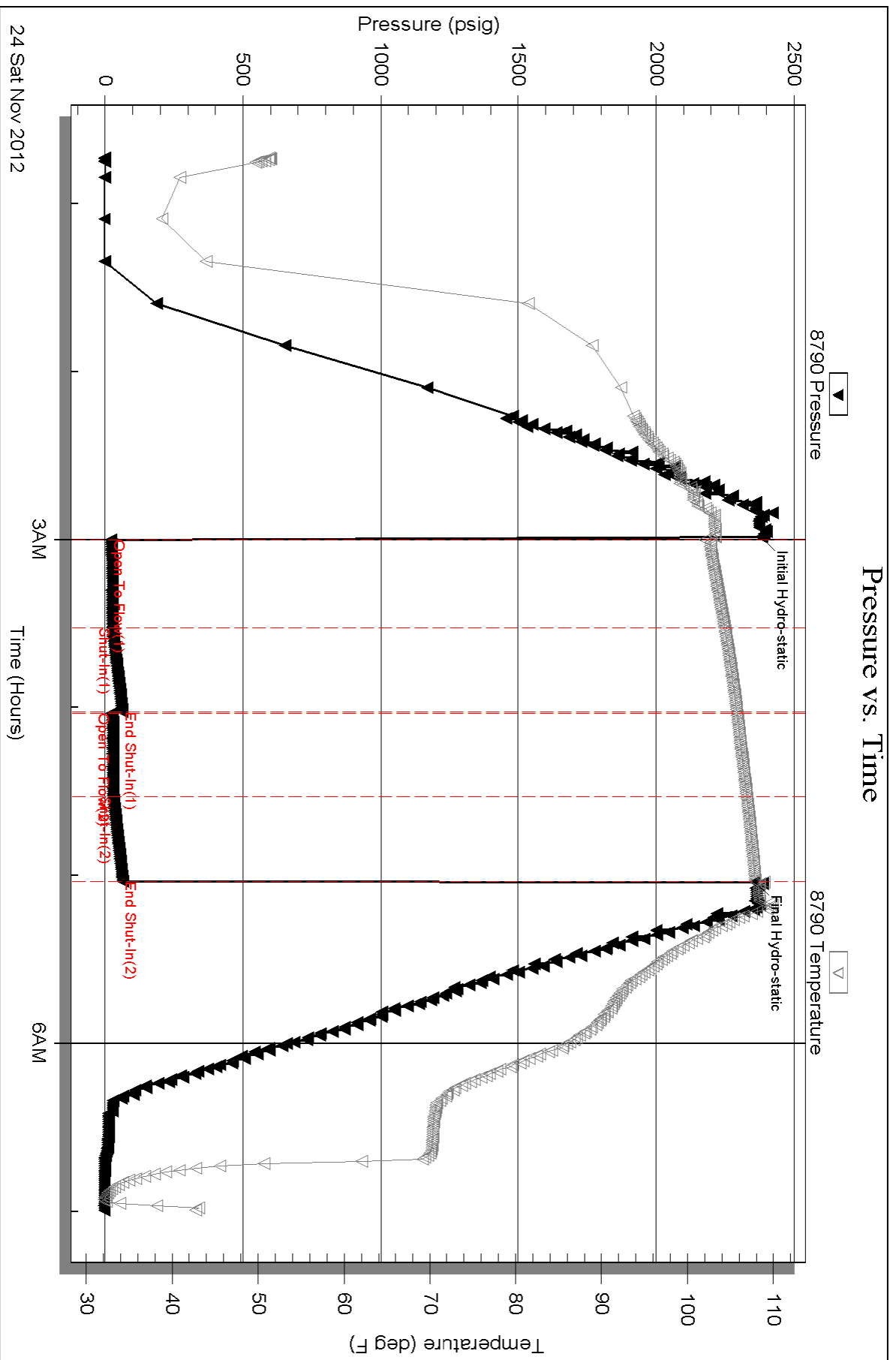
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

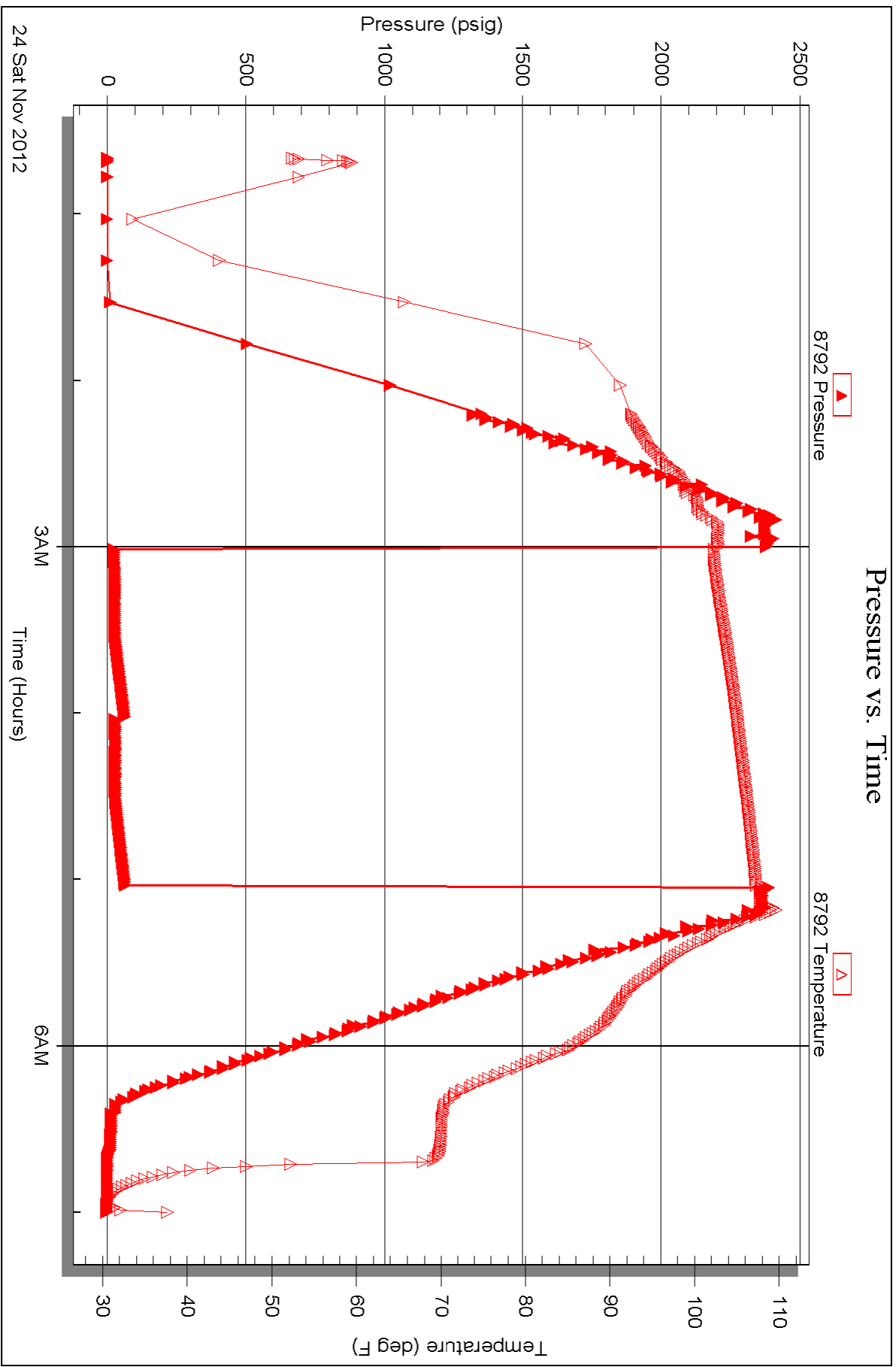


Serial #: 8792

Outside Vincent Oil Corp.

Rost 1-31

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Tom Dudgeon

30-27s.-23w. Ford Co.
Rost 1-31
 Job Ticket: 49600 **DST#: 3**
 Test Start: 2012.11.24 @ 20:07:44

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 22:29:44
 Time Test Ended: 04:35:14
 Interval: **4974.00 ft (KB) To 5062.00 ft (KB) (TVD)**
 Total Depth: 5062.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2487.00 ft (KB)
 2475.00 ft (CF)
 KB to GR/CF: 12.00 ft

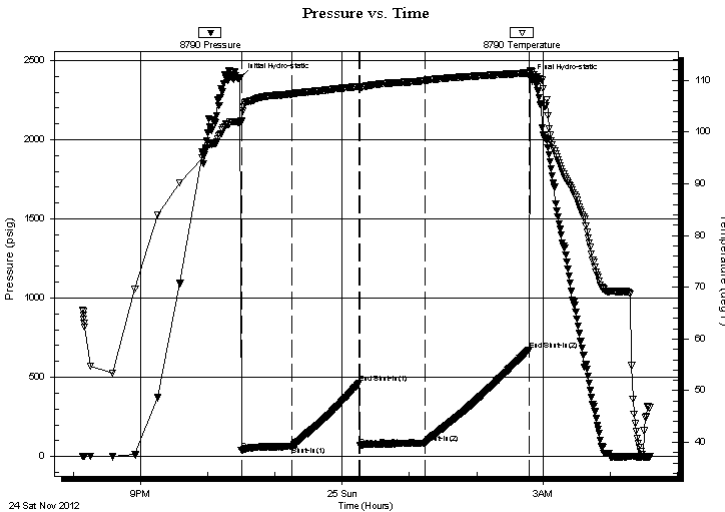
Serial #: 8790

Inside

Press @ Run Depth: 85.05 psig @ 4980.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.24 End Date: 2012.11.25 Last Calib.: 2012.11.25
 Start Time: 20:07:49 End Time: 04:35:13 Time On Btm: 2012.11.24 @ 22:28:44
 Time Off Btm: 2012.11.25 @ 02:47:44

TEST COMMENT: IF: Strong blow . BOB 2min. No GTS.
 IS: No blow
 FF: Strong blow . BOB immed. No GTS.
 FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2390.41	101.93	Initial Hydro-static
1	38.62	102.12	Open To Flow (1)
47	63.32	107.38	Shut-In(1)
106	461.67	108.80	End Shut-In(1)
107	66.52	108.65	Open To Flow (2)
166	85.05	109.96	Shut-In(2)
259	671.59	111.43	End Shut-In(2)
259	2388.20	111.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OCGM 7%oil, 20%gas, 73%mud	0.51
60.00	SLI OCGM Trc%oil, 2%gas, 98%mud	0.36

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

30-27s.-23w. Ford Co.

155 N. Market Ste. 700
Wichita, KS 67202-1821

Rost 1-31

Job Ticket: 49600

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2012.11.24 @ 20:07:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	OCGM 7%oil, 20%gas, 73%mud	0.511
60.00	SLI OCGM Trc%oil, 2%gas, 98%mud	0.364

Total Length: 150.00 ft

Total Volume: 0.875 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8790

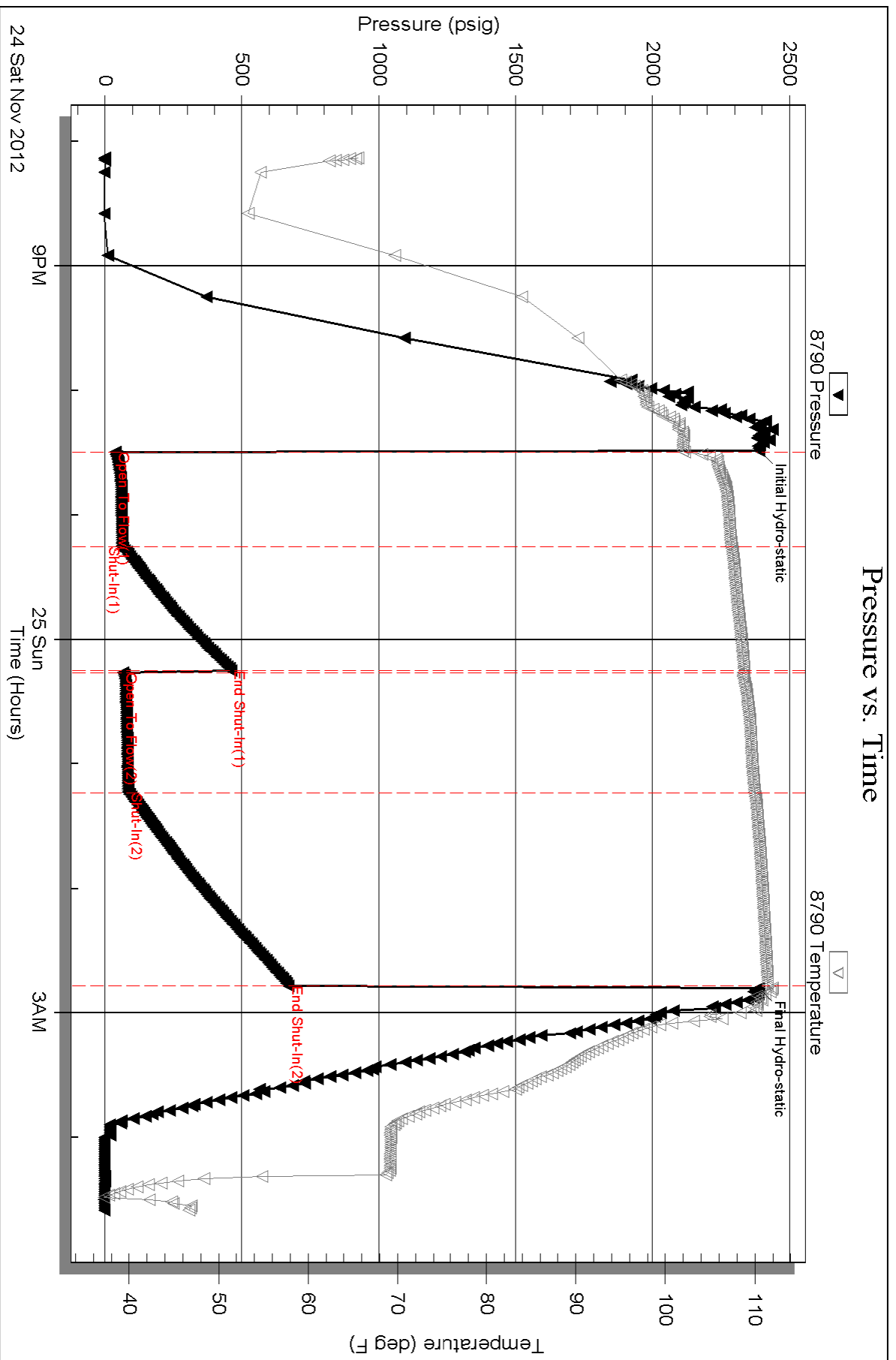
Inside

Vincent Oil Corp.

Rost 1-31

DST Test Number: 3

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Tom Dudgeon

30-27s.-23w. Ford Co.
Rost 1-31
 Job Ticket: 49701 **DST#: 4**
 Test Start: 2012.11.25 @ 12:44:41

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 14:56:56
 Time Test Ended: 19:59:56
 Interval: **5062.00 ft (KB) To 5077.00 ft (KB) (TVD)**
 Total Depth: 5077.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2487.00 ft (KB)
 2475.00 ft (CF)
 KB to GR/CF: 12.00 ft

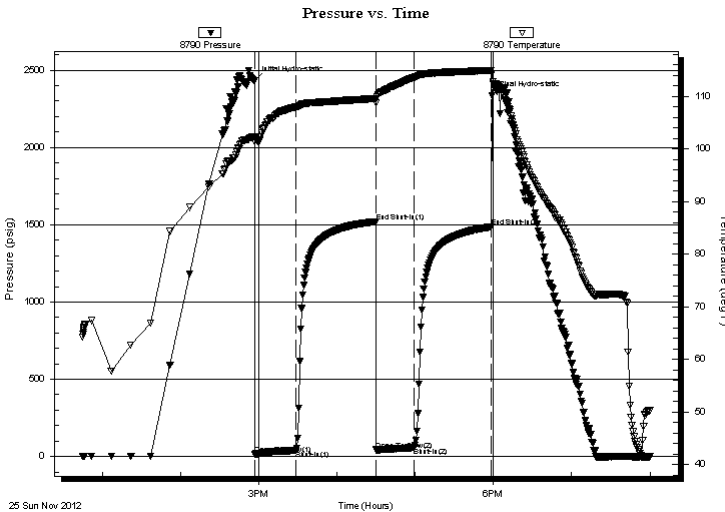
Serial #: 8790

Inside

Press @ Run Depth: 57.16 psig @ 5063.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.25 End Date: 2012.11.25 Last Calib.: 2012.11.25
 Start Time: 12:44:46 End Time: 19:59:55 Time On Btm: 2012.11.25 @ 14:56:41
 Time Off Btm: 2012.11.25 @ 17:58:56

TEST COMMENT: IF: Fair blow . 1/4" - 3"
 IS: No blow
 FF: Weak blow . 1/4" - 1"
 FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2432.23	102.33	Initial Hydro-static
1	14.66	101.39	Open To Flow (1)
32	39.92	108.02	Shut-In(1)
93	1520.23	109.60	End Shut-In(1)
93	42.40	108.72	Open To Flow (2)
122	57.16	113.60	Shut-In(2)
182	1485.84	114.94	End Shut-In(2)
183	2336.36	114.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	SLI OCMW Trc% oil, 40% mud, 60% w tr. 0.48	

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

30-27s.-23w. Ford Co.

155 N. Market Ste. 700
Wichita, KS 67202-1821

Rost 1-31

Job Ticket: 49701

DST#: 4

ATTN: Tom Dudgeon

Test Start: 2012.11.25 @ 12:44:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

59000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
85.00	SLI OCMW Trc% oil, 40%mud, 60%w tr.	0.480

Total Length: 85.00 ft Total Volume: 0.480 bbf

Num Fluid Samples: 0

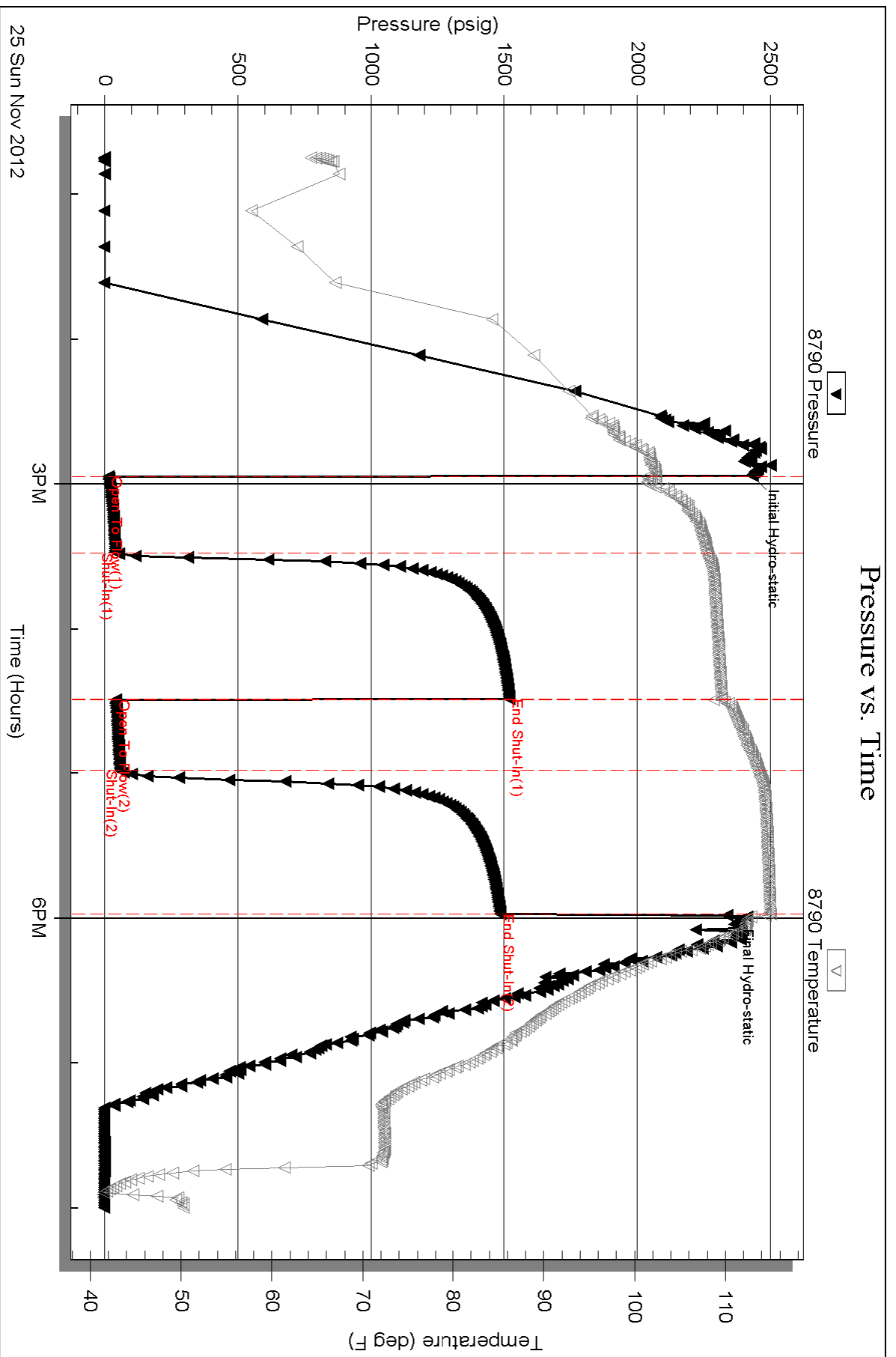
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

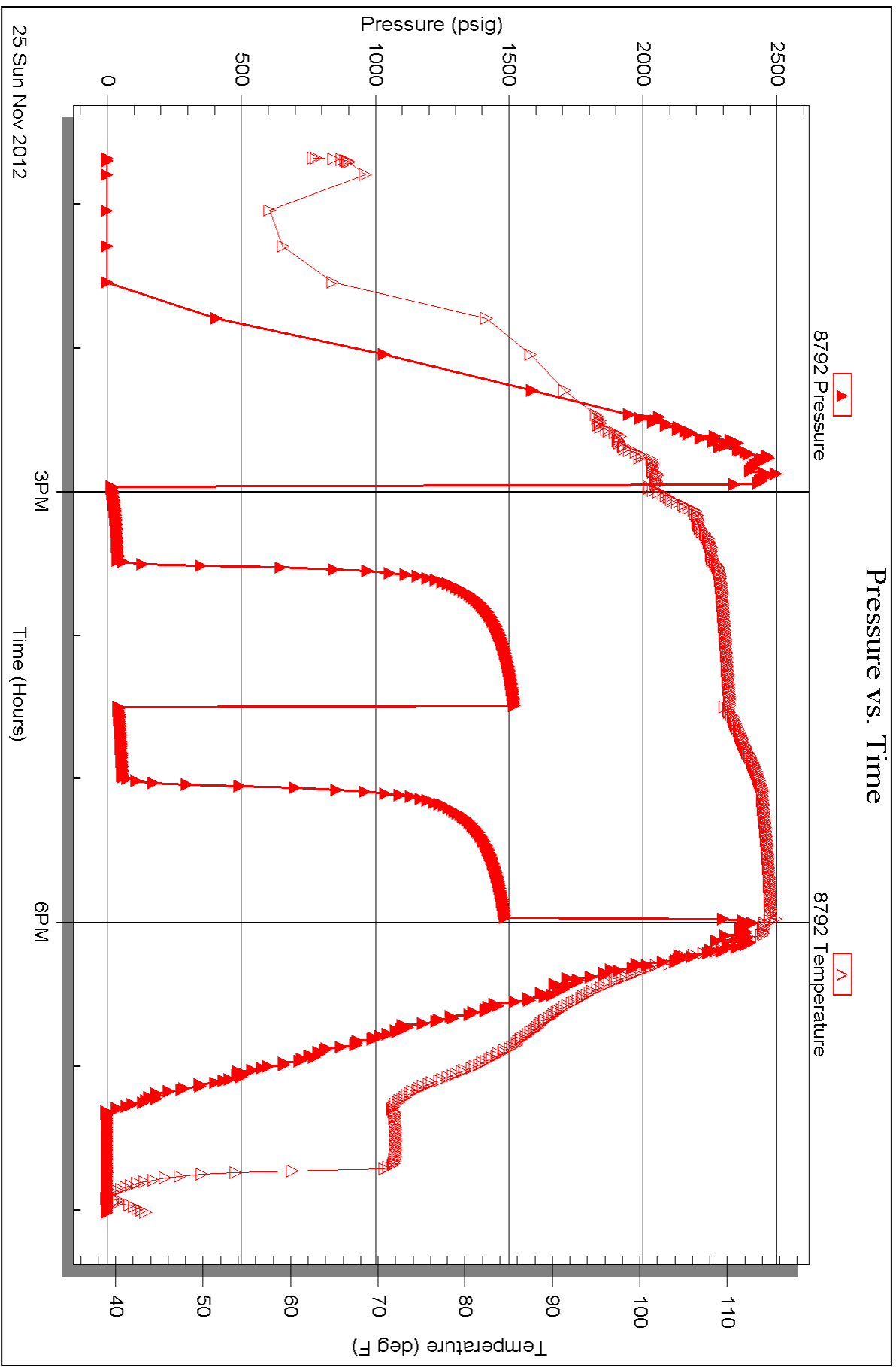


Serial #: 8792

Outside Vincent Oil Corp.

Rost 1-31

DST Test Number: 4





VINCENT OIL CORPORATION



Scale 1:240 Imperial

Well Name: Rost # 1-30
Surface Location: 30-27S-23W NE NW SE NE
Bottom Location:
API: 15-057-20859
License Number:
Spud Date: 11/15/2012 Time: 4:00 AM
Region: WILDCAT
Drilling Completed: 11/26/2012 Time: 4:35 AM
Surface Coordinates: 1350' FNL & 700' FEL
Bottom Hole Coordinates:
Ground Elevation: 2475.00ft
K.B. Elevation: 2487.00ft
Logged Interval: 0.00ft To: 5177.00ft
Total Depth: 5177.00ft
Formation:
Drilling Fluid Type: Chemical

OPERATOR

Company: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
Wichita, KS 67202
Contact Geologist: Tom Dudgeon
Contact Phone Nbr: 316-262-3573
Well Name: Rost # 1-30
Location: 30-27S-23W NE NW SE NE API: 15-057-20859
Pool: Field:
State: Kansas Country:

CONTRACTOR

Contractor: Duke Drilling
Rig #: 20
Rig Type: Rotart
Spud Date: 11/15/2012 Time: 4:00 AM
TD Date: 11/26/2012 Time: 4:35 AM
Rig Release: Time:

ELEVATIONS

ELEVATIONS

K.B. Elevation: 2487.00ft
K.B. to Ground: 12.00ft

Ground Elevation: 2475.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.8727278 Latitude: 37.6728374
N/S Co-ord: 1350' FNL
E/W Co-ord: 700' FEL

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size	12.25 in				
Hole Size	12.25 in				
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	436 ft	23	10	11/16/2012 12:00 AM
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company: NABORS Completion _Production Services Co.
Logging Engineer: Luebbers
Truck #: 4854
Logging Date: 11/26/2012 Time Spent: 6
Logs Run: 4 # Logs Run Successful: 4

LOGS RUN

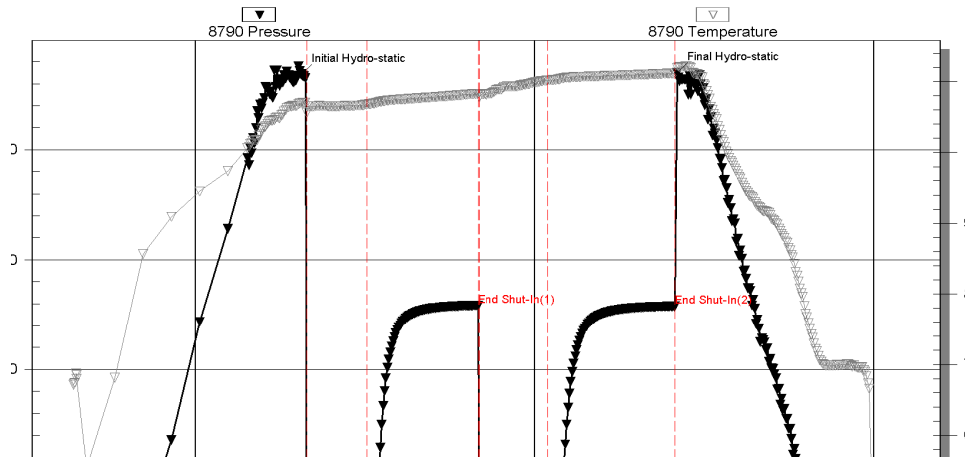
Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
DI	0.00ft	5177.00ft	2.00		1
CNDE	4000.00ft	5177.00ft	2.00		1
SONIC	0.00ft	5177.00ft	4.00		2
MICRO	4000.00ft	5177.00ft	4.00		2

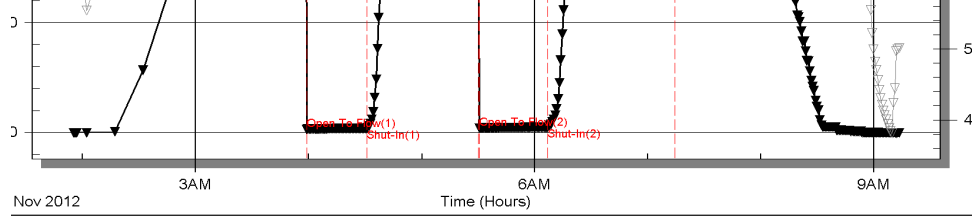
LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
11/26/2012	0.00ft	5177.00ft	OPEN HOLE LOGS RAN SUCCESSFULLY

8790 Inside Vincent Oil Corp. Rost #1-31 DST Test Number: 1

Pressure vs. Time



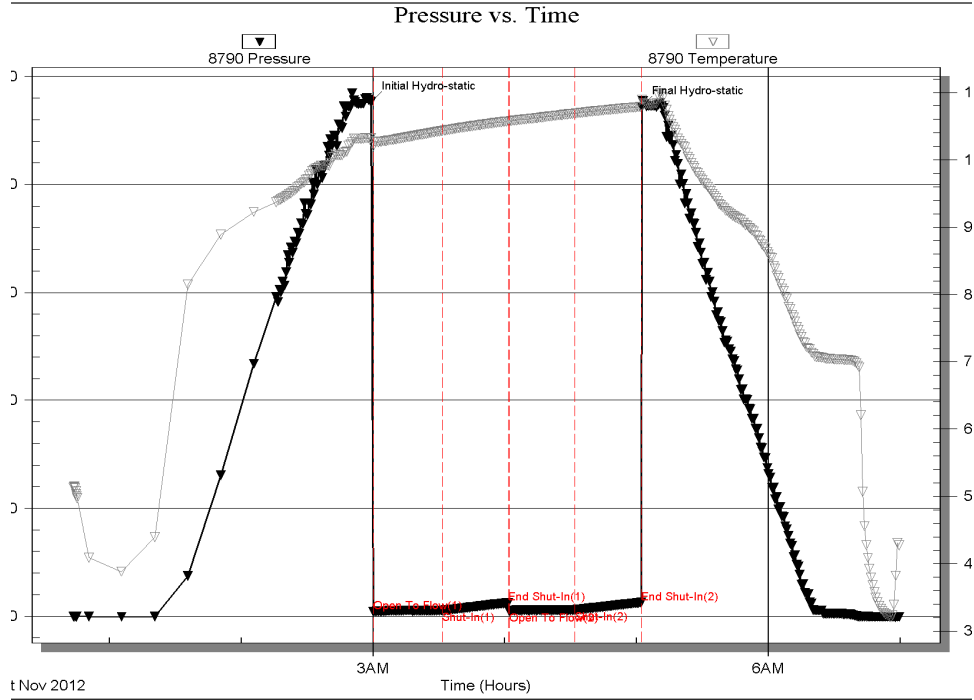


sting, Inc

Ref. No: 49598

Printed: 2012.11.27 @ 09:48:1:

8790 Inside Vincent Oil Corp. Rost #1-31 DST Test Number: 2



sting, Inc

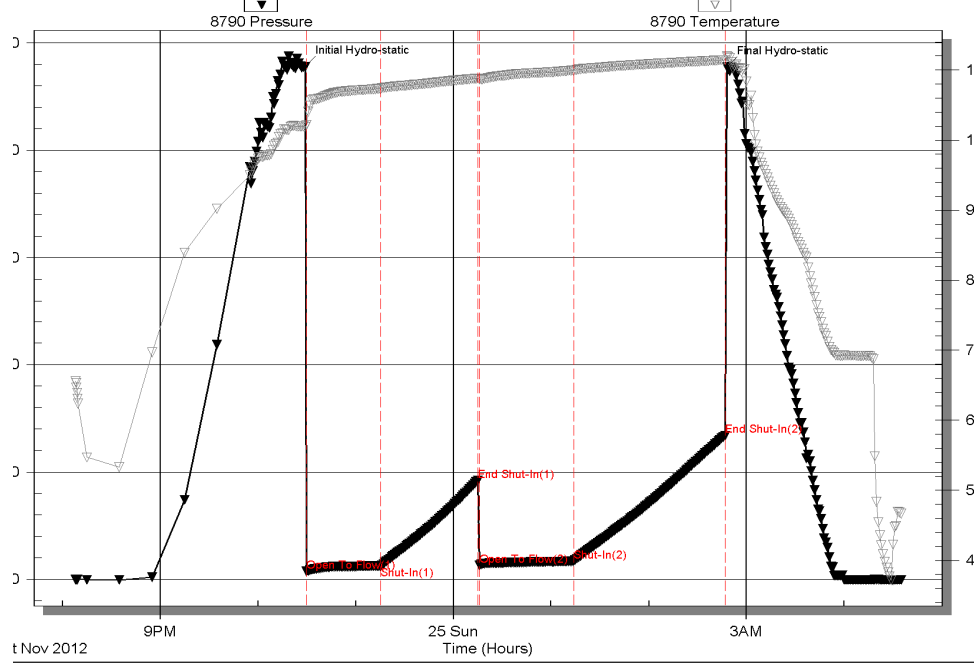
Ref. No: 49599

Printed: 2012.11.27 @ 09:47:3:

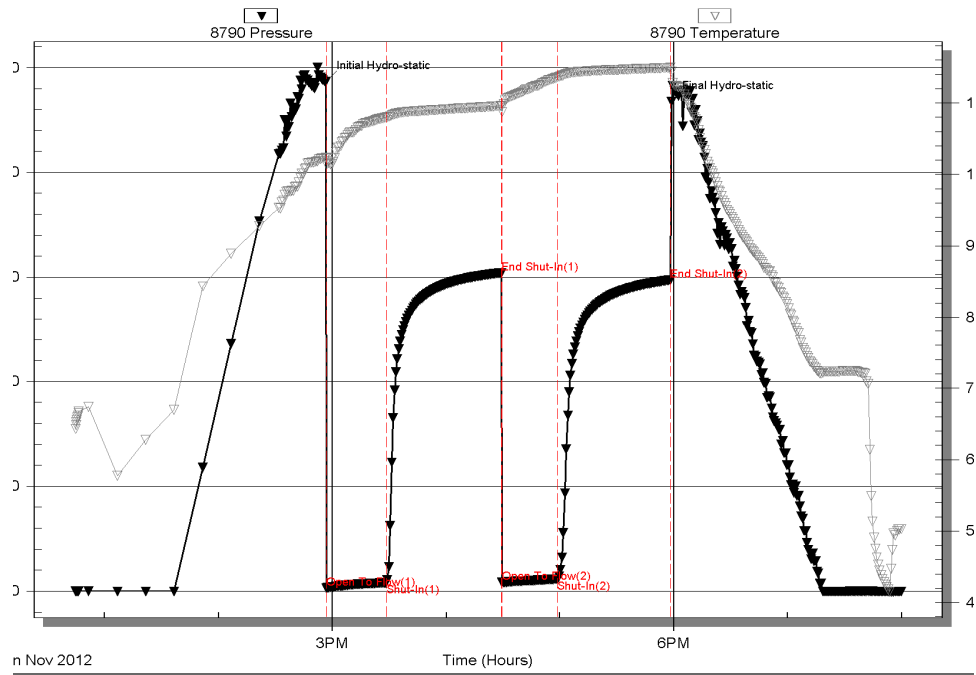
8790 Inside Vincent Oil Corp. Rost #1-31 DST Test Number: 3

Pressure vs. Time

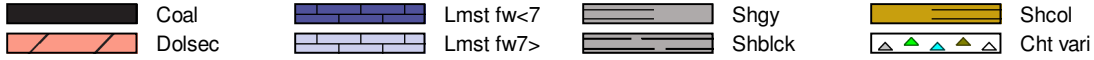
Pressure vs. Time



Pressure vs. Time



ROCK TYPES



ACCESSORIES

MINERAL

- ▲ Chert, dark
- ▲ Dolomitic
- P Pyrite
- △ Chert White

FOSSIL

- Crinoids
- ⊕ Foraminifera
- F Fossils < 20%
- ⊕ Oolite

STRINGER

- ▨ Dolomite
- ▨ Limestone
- ▨ Sandstone
- ▨ Shale

TEXTURE

- C Chalky

DUNHAM

- MS Mudst
- PS Packst
- WS Wackstone

OTHER SYMBOLS

POROSITY TYPE

- x Intercrystalline
- φ Interoolitic
- V Vuggy
- P Pinpoint
- ∩ Moldic
- O Organic
- F Fracture
- e Earthy
- Fenestral

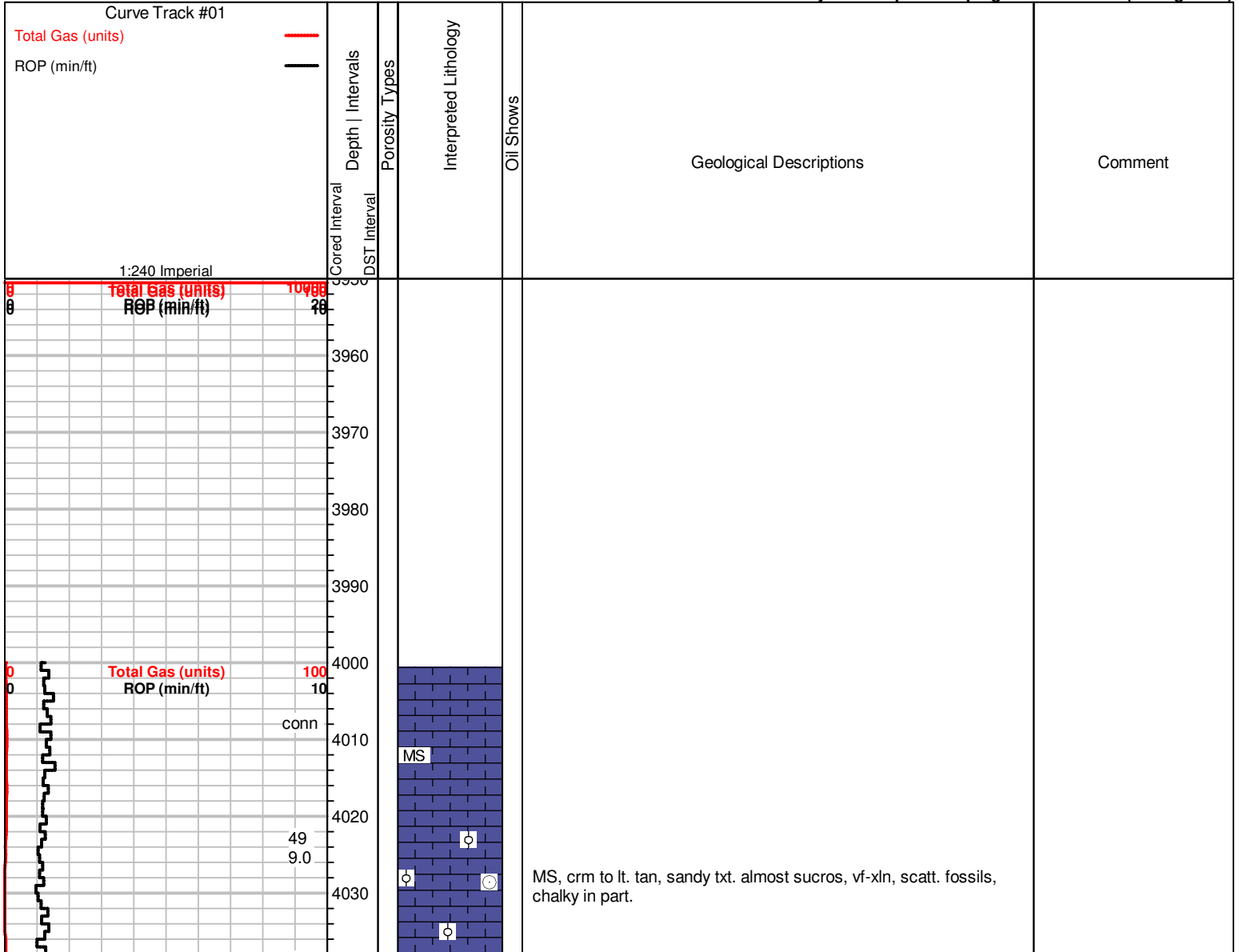
OIL SHOWS

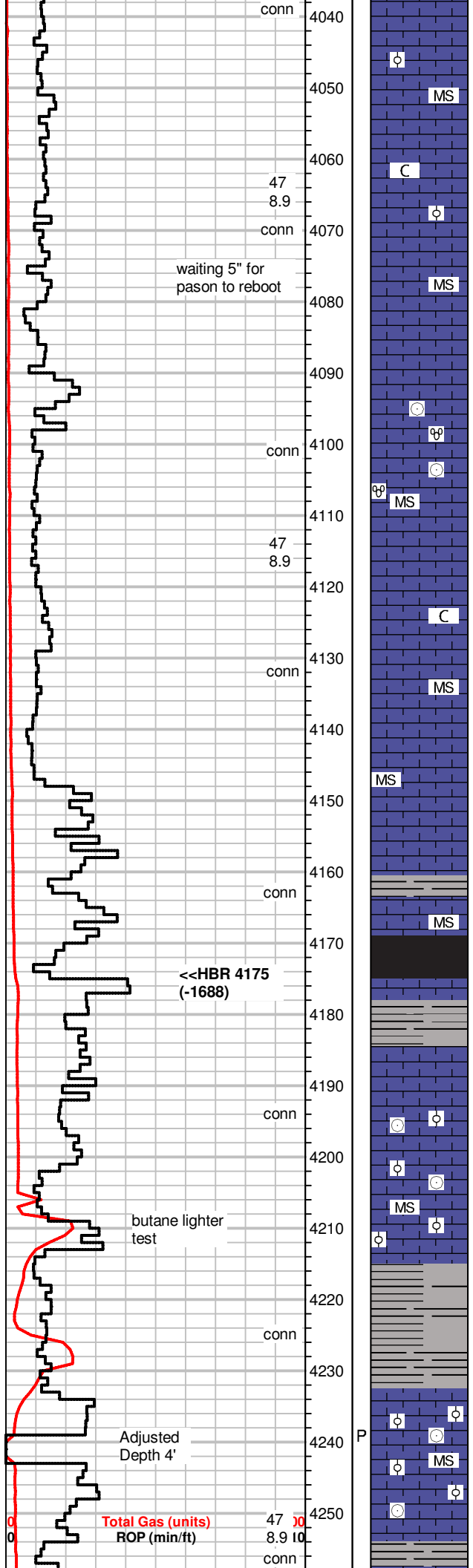
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





MS, A.A. some brn, f-xln w m-gr. foss, some oomoldic por.

MS, crm to gray, f-xln, abund. chalky pcs,

MS A.A.

MS, crm to tan, f-xln, rare foss., fusilinds, crinoids,

MS, crm and brn, f-xln to chalky mtrx, soft.

MS brn to tan, fn gritty txt, f-xln, firm

MS, brn, f-xln, dense

Sh, black, gray

Sh, gray

MS, tan, f-xln, dense

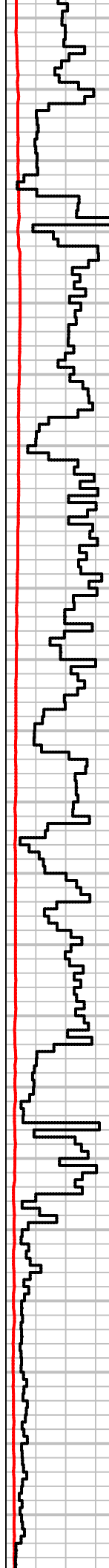
MS, crm to lt. gray, vf-xln, abundant f-gr foss.,

Sh, gray, green

MS, crm, vf-xln, hard, some tan, f-gr ooids, crinoids. fossilif., rare pp por.

MS crm, f to m-xln, some gritty/sandy txt, in part. dense

Sh. gray



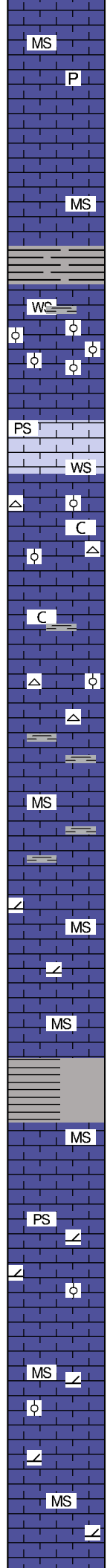
<<BL 4287
(-1800)(A+5)
conn

<<LANS 4297
(-1810)(A+9)
conn

WOB 34K
RPM 88-90
SPM 115
PP 1186#
304 GPM

WOB 34K
RPM 88-90
SPM 115
PP 1198#
304 GPM

4260
4270
46
9.1
4280
4290
4300
4310
conn
4320
45
9.0
4330
4340
conn
4350
50
9.0
4360
4370
conn
4380
52
9.1
4400
conn
4410
4420
4430
conn
4440
4450
4460
conn
4470
52
9.1



Sh, gray

MS, crm, some lt. gray, A.A., f-xln, firm, scatt, pyrite,

MS, brn, f-xln, hard, dense

Sh, gray, some silty pcs

WS, crm to lt. tan, f-xln, f. oolitic particles, some glauc grns, black & brown specks abundant

WS-PS, gray to tan, m-gr, f-xln, firm to soft.

MS, gray to lt. tan, f-xln, some chalky, firm to hard.
Chert, lt. gray, fossilif

MS, crm to lt. tan, f-xln, some chalky, hard to soft,
Chert, white, scatt. fossilif.

MS, crm to brn, f-xln, hard, some sandy txt, soft almost shaly

MS, dolomitic, crm to off white, f-xln, sucrosic txt, . firm to soft

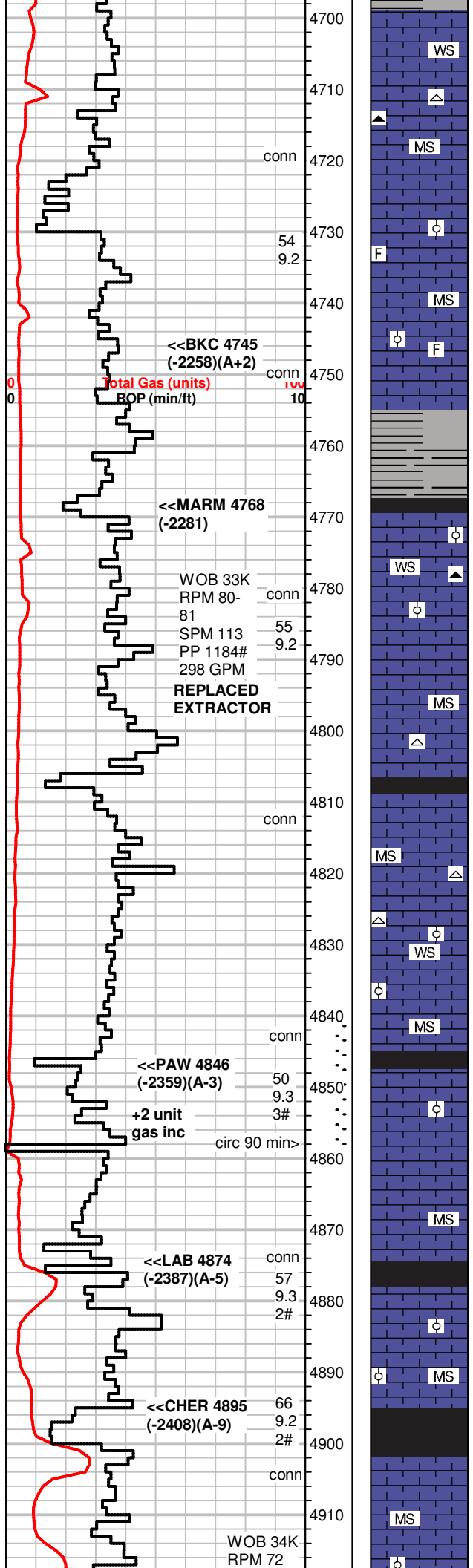
Poor samples, MS A.A.
Sh, gray

MS, lt. gray, m-xln, f=-gr., scatt. foss. hard

PS, lt. brn to tan, m-gr. m-xln, firm, fossilif, dolomitic txt in part,

MS, brn to tan, f-xln, vf-gr. to sucrosic txt, dolomitic, soft.

MS, A.A.



Sn, gray

WS, crm to off white, fn. oolitic, mic-xln, some soft and chalky in part

MS, crm to gray, f-xln, dense, hard
Chert, white, gray

MS, crm to off white, f-xln, dense, scatt fossils, dull fluor.

MS, crm to off white, f-xln, dense, scatt fossils. dull fluor., NS

Sh, black, gray, green

WS, brn to crm, f-xln, suboolitic in pcs, dull fluor, NS
Chert, gray

MS, crm to off white, f-xln, hard, mineral fluor, NS

MS, crm, f-xln, hard, some suboolitic WS rare,
Chert, off white

Sh, black, gray

MS, brn, f-xln, dense, hard, NS

MS, crm, f-xln, dense,
Chert, white

WS, brn, f-xln, hard, dense, some fossils, free chert, white, mineral
fluor, NS

MS, brn, crm, off white, A.A., mineral fluor, NS

Sh, black

MS, crm to tan, f-xln, dense, firm, no vis. por., **Faint odor, dull
mineral fluor, no cut, 2 unit gas increase,**

MS, crm to tan, gray fresh, f-xln, firm to hard, dull fluor, NS

Sh, black, gray

MS, brn to gray, mic to f-xln, dense, lg. x-tals in some pcs. fossilif in
part.

Sh, black, gray

MS, crm to gray, some tan, f-xln, gray pcs mic-xln, dense, hard, dull
fluor, NS

MS-WS, gray to brn, f-xln, dense, m-gr's in brn pcs, some suboolitic

DST 1 PAWNEE
4840-4858
30-60-30-60
WB 1/2 INCH
WB 1/4 INCH
REC 15' M
IHP 2347#
IF 13-19#
ISIP 1292#
FF 20-24#
FSIP 1288#
FHP 2349#

Short trip 12 stands
Strap .39' short to board

16 units
+10 unit inc, shale gas

27 units
+16 unit inc, shale gas

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 15, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20859-00-00
Rost 1-30
NE/4 Sec.30-27S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage