



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1125447
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1125447

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	High Plains 2-28
Doc ID	1125447

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	High Plains 2-28
Doc ID	1125447

Tops

Name	Top	Datum
Heebner Shale	4375	(-1797)
Brown Limestone	4514	(-1936)
Lansing	4525	(-1947)
Stark Shale	4870	(-2292)
Pawnee	5109	(-2531)
Cherokee Shale	5156	(-2578)
Base Penn Limestone	5271	(-2693)
Mississippian	5316	(-2738)
LTD	5416	(-2838)

QUALITY WELL SERVICE, INC.

5774

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-21-12	Sec.	28	Twp.	29	Range	24	County	Ford	State	KS	On Location		Finish	2:30
Lease	High Plains	Well No.	2-28		Location										
Contractor	Duke 10				Owner										
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.		650										
Csg.	8 5/8		Depth		646										
Tbg. Size			Depth		Charge To Vincent oil										
Tool			Depth		Street										
Cement Left in Csg.			Shoe Joint		City State										
Meas Line			Displace		38.5										
EQUIPMENT										The above was done to satisfaction and supervision of owner agent or contractor.					
										Cement Amount Ordered 2205x 6.5/3.5 6% Gel 3% CC 1/4 C.F. 100sx 10mm 2% Gel 3% CC					
Pumptrk	8	No.	Cody		Common 235										
Bulktrk	9	No.	David		Poz. Mix 85										
Bulktrk	10	No.			Gel. 14										
Pickup		No.			Calcium 12										
JOB SERVICES & REMARKS										Hulls					
Rat Hole										Salt					
Mouse Hole										Flowseal 82.50					
Centralizers										Kol-Seal					
Baskets										Mud CLR 48					
D/V or Port Collar										CFL-117 or CD110 CAF 38					
Ran 15jts 8 5/8 csg										Sand					
Established circulation with Mud-Amp.										Handling 346					
Mixed and pumped 720sx 6.5/3.5 6% Gel 3% CC 1/4 C.F. 100sx common 2% Gel 3% CC. Displaced with 38.5 bbls H ₂ O. Plug landed @ 500PSI										Mileage 50					
cement did circulate										FLOAT EQUIPMENT					
										Guide Shoe					
										Centralizer					
										Baskets					
										AFU Inserts					
										Float Shoe					
										Latch Down					
										8 5/8 Baffle Plate					
										8 5/8 Wooden Plug					
										Pumptrk Charge Surface					
										Mileage 50					
Signature: <i>Scott Edmunds #10</i>										Tax					
										Discount					
										Total Charge					

QUALITY WELL SERVICE, INC.

5779

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410

Office / Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-3-12	Sec.	28	Twp.	29	Range	24	County	Ford	State	KS	On Location		Finish	7:45
Lease	High Plains	Well No.	2-28		Location										
Contractor	Duke 10				Owner										
Type Job	Rotary Plug				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	T.D.				Charge To										
Csg.	Depth				Vincent										
Tbg. Size	Depth				Street										
Tool	Depth				City State										
Cement Left in Csg.	Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line	Displace				Cement Amount Ordered 170sv 60/40 4% Gel 1/4 c.f.										
EQUIPMENT															
Pumptrk	8	No.	Cody		Common 105										
Bulktrk	10	No.	David		Poz. Mix 65										
Bulktrk		No.			Gel. 6										
Pickup		No.			Calcium										
JOB SERVICES & REMARKS															
Rat Hole	30				Hulls										
Mouse Hole	20				Salt										
Centralizers					Flowseal 42.50										
Baskets					Kol-Seal										
D/V or Port Collar					Mud CLR 48										
					CFL-117 or CD110 CAF 38										
					Sand										
1 st Pumped	50sv 60/40 4% Gel				Handling 176										
@	1580'				Mileage 50										
FLOAT EQUIPMENT															
2 nd Pumped	50sv 60/40 4% Gel				Guide Shoe										
@	1660'				Centralizer										
					Baskets										
3 rd Pumped	20sv 60/40 4% Gel				AFU Inserts										
@	60'				Float Shoe										
					Latch Down										
	30sv Rat Hole - 20sv mouse hole														
					Pumptrk Charge Rotary Plug										
					Mileage 50										
														Tax	
														Discount	
														Total Charge	
X Signature <i>Heath Edwards</i>															



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

28-29s-24w Ford Co.
High Plains 2-28
 Job Ticket: 49704 **DST#: 1**
 Test Start: 2012.11.29 @ 16:04:09

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 19:03:09
 Time Test Ended: 23:06:54
 Interval: **5094.00 ft (KB) To 5129.00 ft (KB) (TVD)**
 Total Depth: 5129.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2578.00 ft (KB)
 2568.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8790

Inside

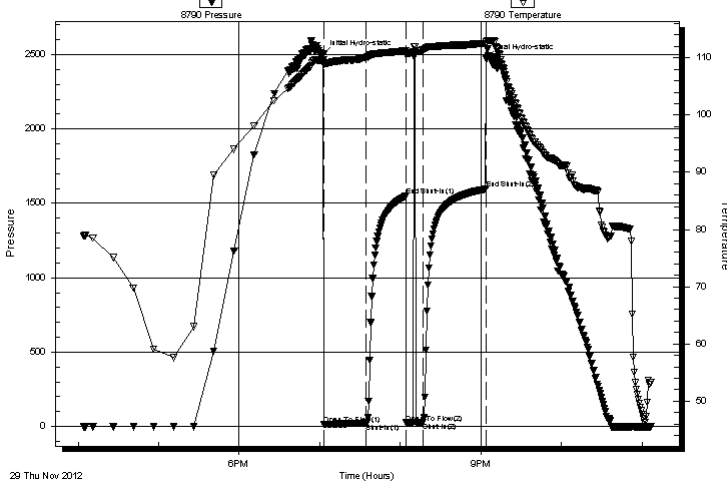
Press @ Run Depth: 27.85 psig @ 5095.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.29 End Date: 2012.11.29 Last Calib.: 2012.11.29
 Start Time: 16:04:14 End Time: 23:06:53 Time On Btm: 2012.11.29 @ 19:02:39
 Time Off Btm: 2012.11.29 @ 21:04:09

TEST COMMENT: IF: Weak blow . 1/4" - surf. Dead @ 29min.
 IS: No blow
 FF: No blow . (Fishd tool 5min. in F.P.) No blow
 FS: No blow

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2501.81	109.61	Initial Hydro-static
1	14.33	108.81	Open To Flow (1)
32	22.79	110.11	Shut-In(1)
62	1549.43	111.24	End Shut-In(1)
62	23.91	110.50	Open To Flow (2)
75	27.85	111.44	Shut-In(2)
121	1595.79	112.53	End Shut-In(2)
122	2470.74	112.85	Final Hydro-static

Pressure vs. Time



Recovery

Length (ft)	Description	Volume (bbl)
35.00	Drig mud 100% drig mud	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

28-29s-24w Ford Co.
High Plains 2-28
Job Ticket: 49704 **DST#: 1**
Test Start: 2012.11.29 @ 16:04:09

GENERAL INFORMATION:

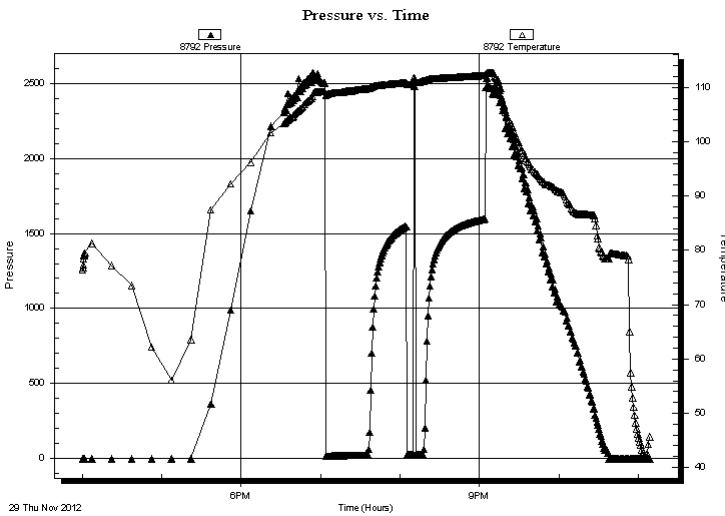
Formation: **Pawnee**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 19:03:09
Time Test Ended: 23:06:54
Interval: **5094.00 ft (KB) To 5129.00 ft (KB) (TVD)**
Total Depth: 5129.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 2578.00 ft (KB)
2568.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press@RunDepth: psig @ 5095.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.29 End Date: 2012.11.29 Last Calib.: 2012.11.29
Start Time: 16:00:18 End Time: 23:08:27 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow . 1/4" - surf. Dead @ 29min.
IS: No blow
FF: No blow . (Fishd tool 5min. in F.P.) No blow
FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	Drig mud 100%drig mud	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

28-29s-24w Ford Co.

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains 2-28

Job Ticket: 49704

DST#: 1

ATTN: Jim Hall

Test Start: 2012.11.29 @ 16:04:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10100 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.09 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	Drilg mud 100%drilgmud	0.491

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

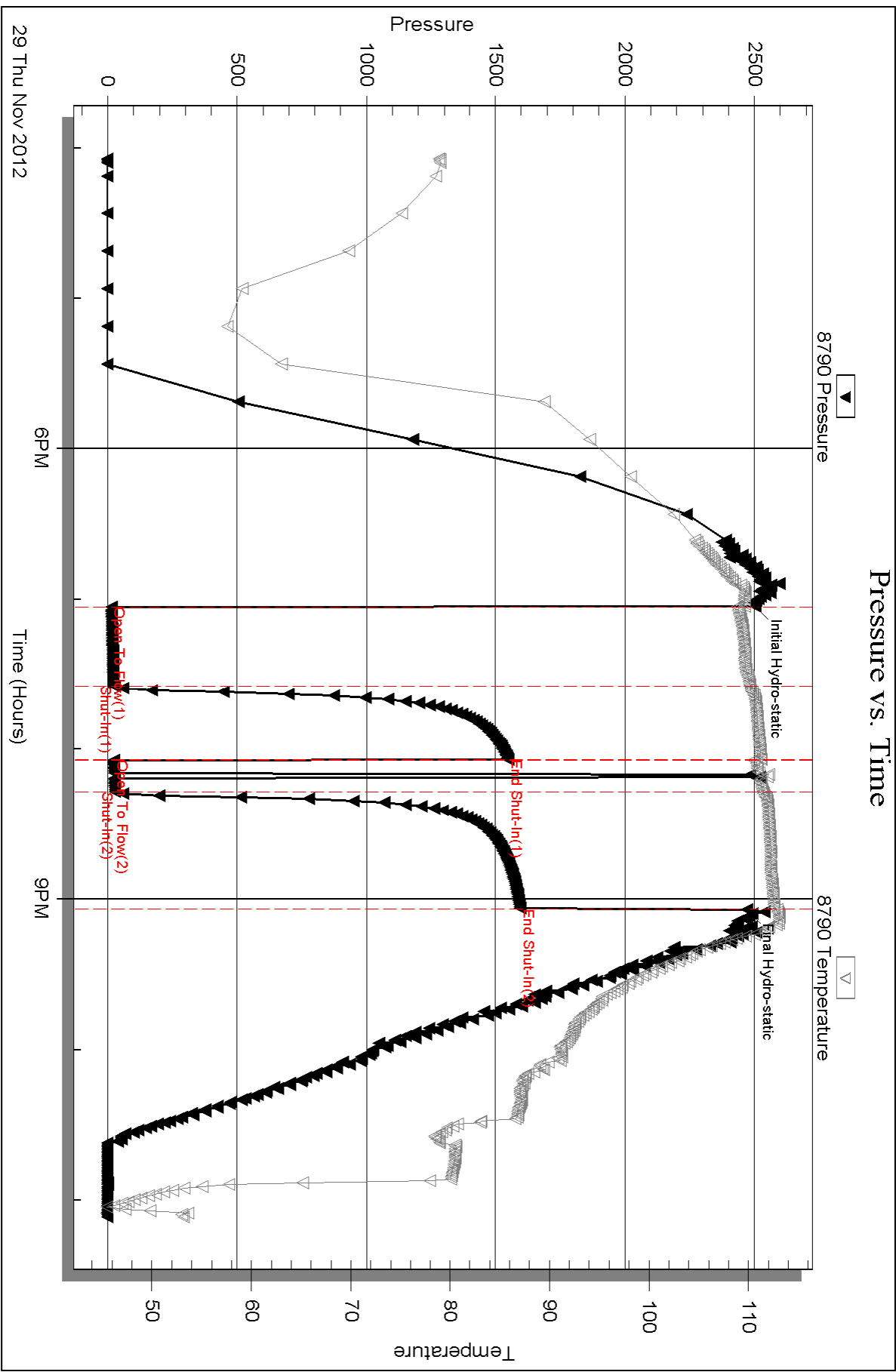
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

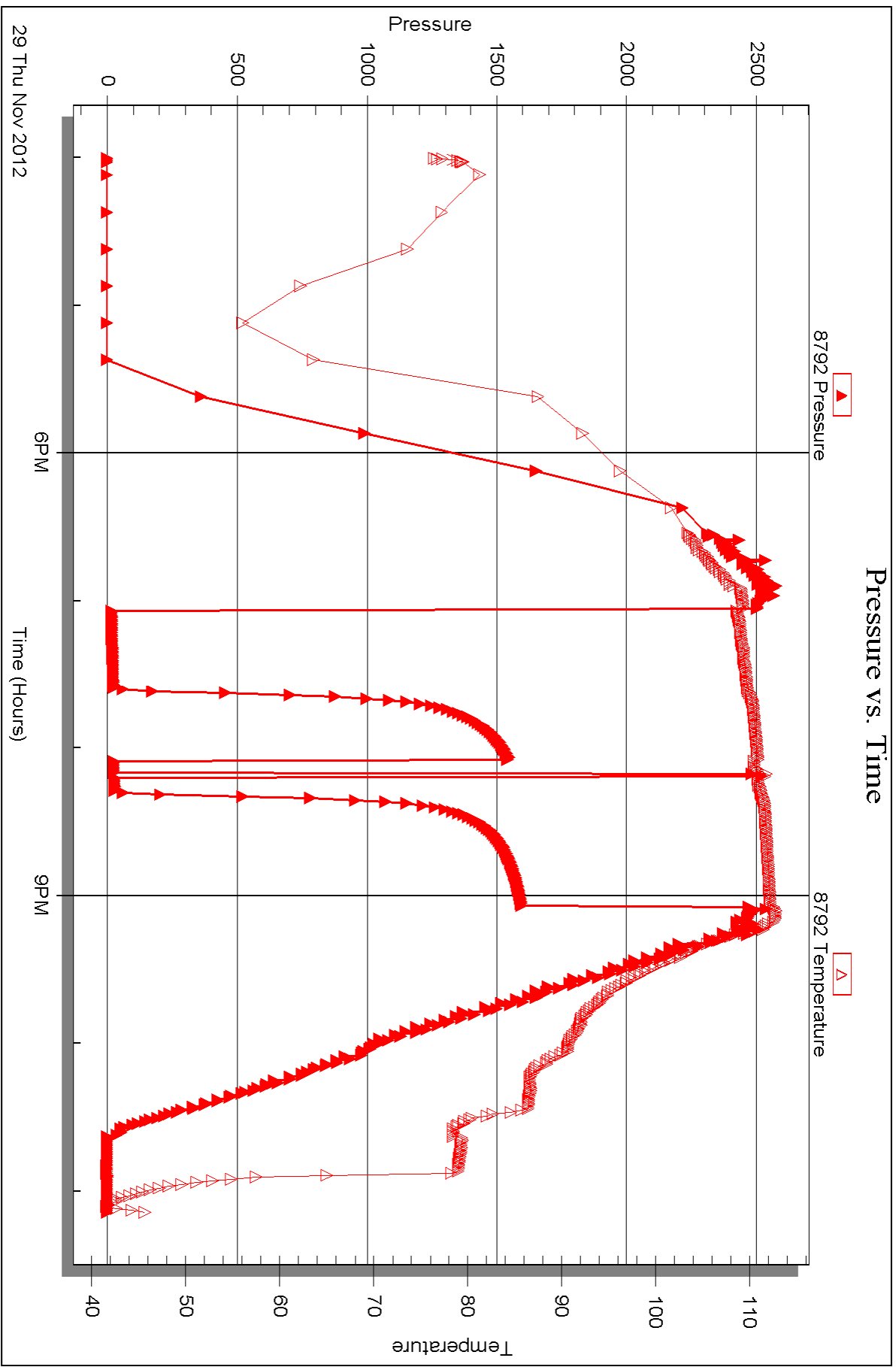


Serial #: 8792

Outside Vincent Oil Corp.

High Plains 2-28

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49704

Printed: 2012.12.01 @ 12:09:52



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

28-29s-24w Ford Co.
High Plains 2-28
Job Ticket: 49705 **DST#: 2**
Test Start: 2012.12.01 @ 01:33:31

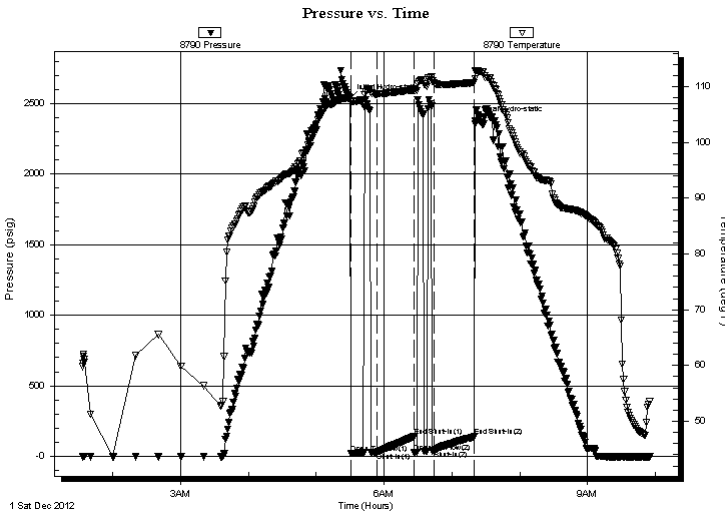
GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 05:30:46
Time Test Ended: 09:55:01
Interval: **5151.00 ft (KB) To 5305.00 ft (KB) (TVD)**
Total Depth: 5305.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 2578.00 ft (KB)
2568.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8790 Inside
Press @ Run Depth: 40.91 psig @ 5152.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.01 End Date: 2012.12.01 Last Calib.: 2012.12.01
Start Time: 01:33:36 End Time: 09:55:00 Time On Btm: 2012.12.01 @ 05:30:16
Time Off Btm: 2012.12.01 @ 07:20:16

TEST COMMENT: IF: Weak blow. Surf. - Dead in 5min. (Flushed tool) No blow
IS: NO blow
FF: No blow (flushed tool 2x's) No blow
FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2532.59	108.01	Initial Hydro-static
1	22.74	107.28	Open To Flow (1)
24	29.54	108.69	Shut-In(1)
56	140.57	109.43	End Shut-In(1)
57	30.61	109.35	Open To Flow (2)
74	40.91	110.71	Shut-In(2)
110	140.17	110.72	End Shut-In(2)
110	2377.34	111.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Drig Mud 100% mud	0.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

28-29s-24w Ford Co.
High Plains 2-28
Job Ticket: 49705 **DST#: 2**
Test Start: 2012.12.01 @ 01:33:31

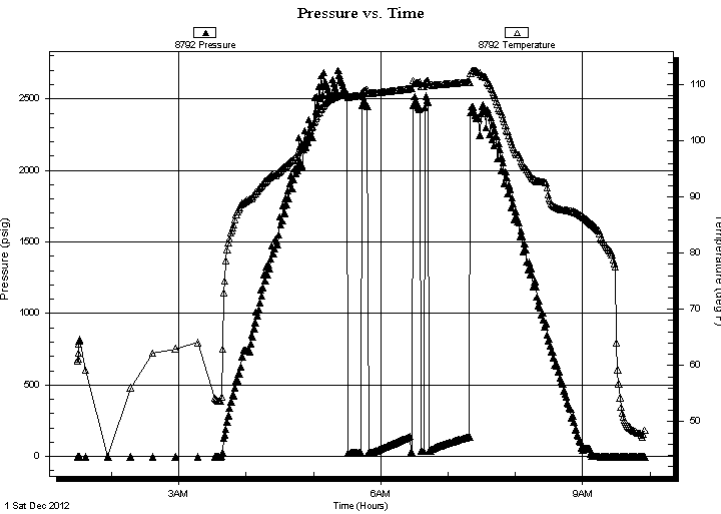
GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 05:30:46
Time Test Ended: 09:55:01
Interval: **5151.00 ft (KB) To 5305.00 ft (KB) (TVD)**
Total Depth: 5305.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 2578.00 ft (KB)
2568.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press @ Run Depth: psig @ 5152.00 ft (KB)
Start Date: 2012.12.01 End Date: 2012.12.01
Start Time: 01:29:53 End Time: 09:55:32
Capacity: 8000.00 psig
Last Calib.: 2012.12.01
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak blow. Surf. - Dead in 5min. (Flushed tool) No blow
IS: NO blow
FF: No blow (flushed tool 2x's) No blow
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Drig Mud 100% mud	0.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

28-29s-24w Ford Co.

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains 2-28

Job Ticket: 49705

DST#: 2

ATTN: Jim Hall

Test Start: 2012.12.01 @ 01:33:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10300 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10300.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Drig Mud 100%mud	0.631

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

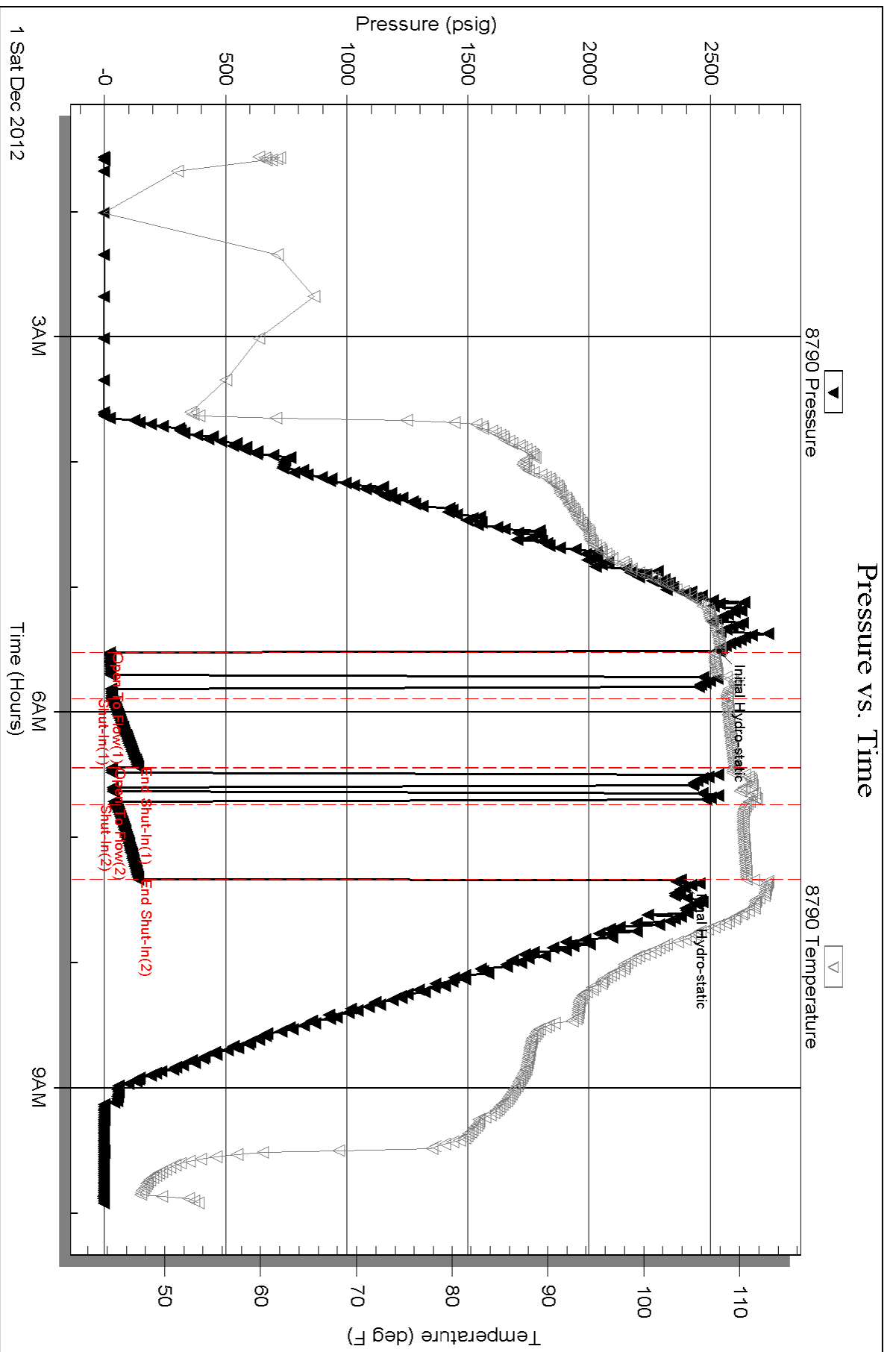
Serial #: 8790

Inside

Vincent Oil Corp.

High Plains 2-28

DST Test Number: 2

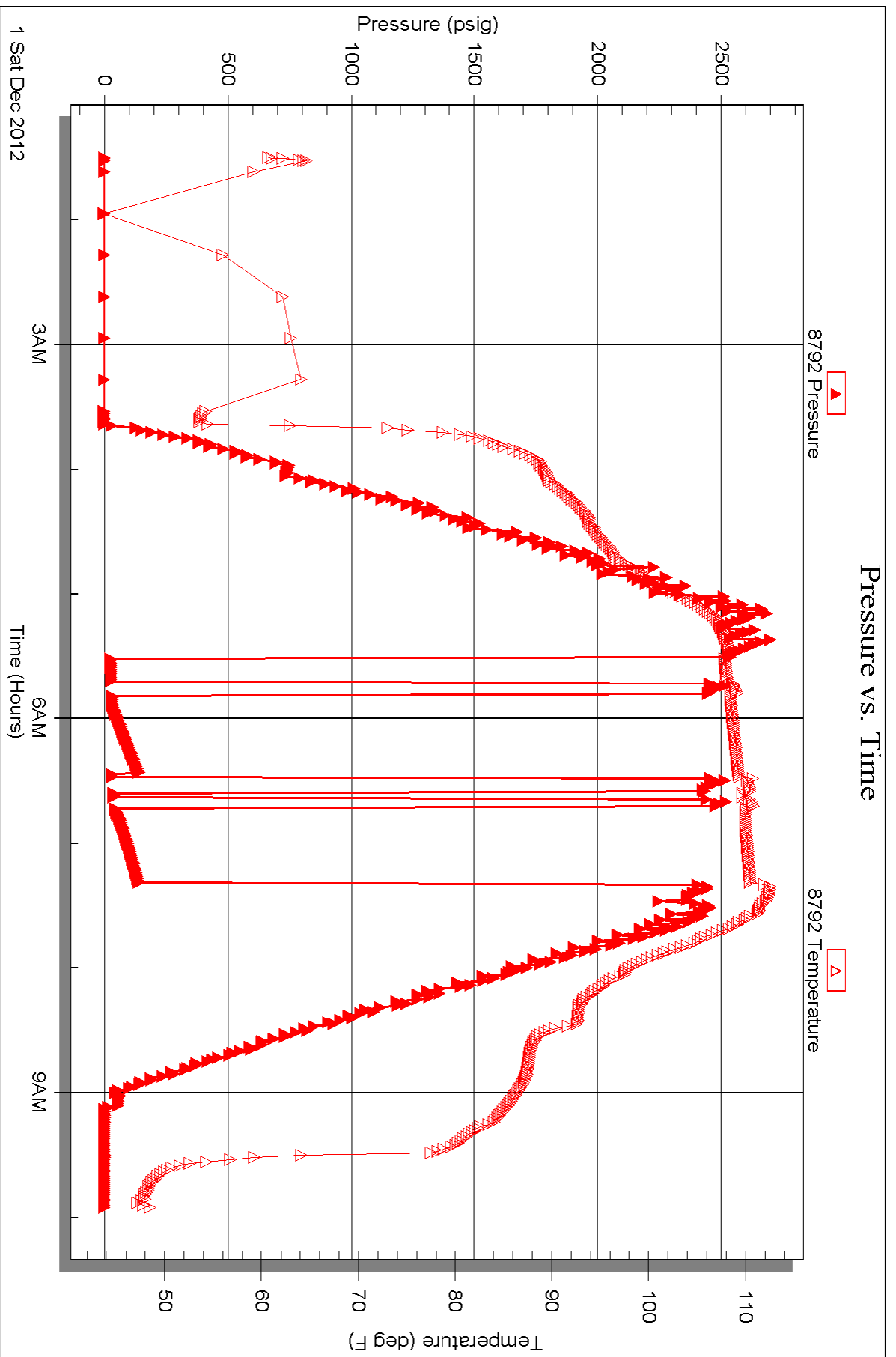


Serial #: 8792

Outside Vincent Oil Corp.

High Plains 2-28

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

28-29s-24w Ford Co.
High Plains 2-28
 Job Ticket: 49706 **DST#: 3**
 Test Start: 2012.12.01 @ 21:43:01

GENERAL INFORMATION:

Formation: **Morrow - Miss.**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 00:20:16
 Time Test Ended: 05:27:31
 Interval: **5174.00 ft (KB) To 5323.00 ft (KB) (TVD)**
 Total Depth: 5323.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2578.00 ft (KB)
 2568.00 ft (CF)
 KB to GR/CF: 10.00 ft

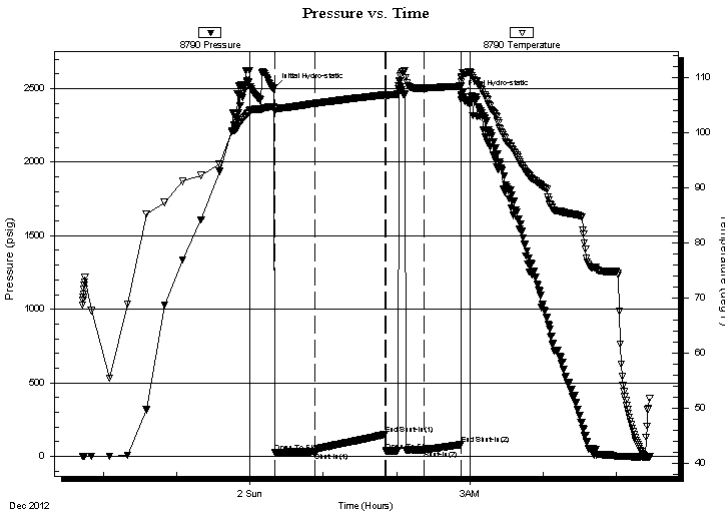
Serial #: 8790

Inside

Press@RunDepth: 40.77 psig @ 5175.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.01 End Date: 2012.12.02 Last Calib.: 2012.12.02
 Start Time: 21:43:06 End Time: 05:27:30 Time On Btm: 2012.12.02 @ 00:20:01
 Time Off Btm: 2012.12.02 @ 02:53:01

TEST COMMENT: IF: Weak blow . 1/4" - 3/4"
 IS: No blow
 FF: Weak blow . surf. - dead @ 5min.(flshd tool) 1/2" - dead @ 27min.
 FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2505.18	104.85	Initial Hydro-static
1	25.69	103.94	Open To Flow (1)
33	30.72	105.36	Shut-In(1)
91	149.71	106.92	End Shut-In(1)
92	36.27	106.87	Open To Flow (2)
123	40.77	108.15	Shut-In(2)
153	79.97	108.52	End Shut-In(2)
153	2460.89	109.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
48.00	Drig mud	0.67

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

28-29s-24w Ford Co.

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains 2-28

Job Ticket: 49706

DST#: 3

ATTN: Jim Hall

Test Start: 2012.12.01 @ 21:43:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

13200 ppm

Viscosity: 88.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 13200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
48.00	Drig mud	0.673

Total Length: 48.00 ft Total Volume: 0.673 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

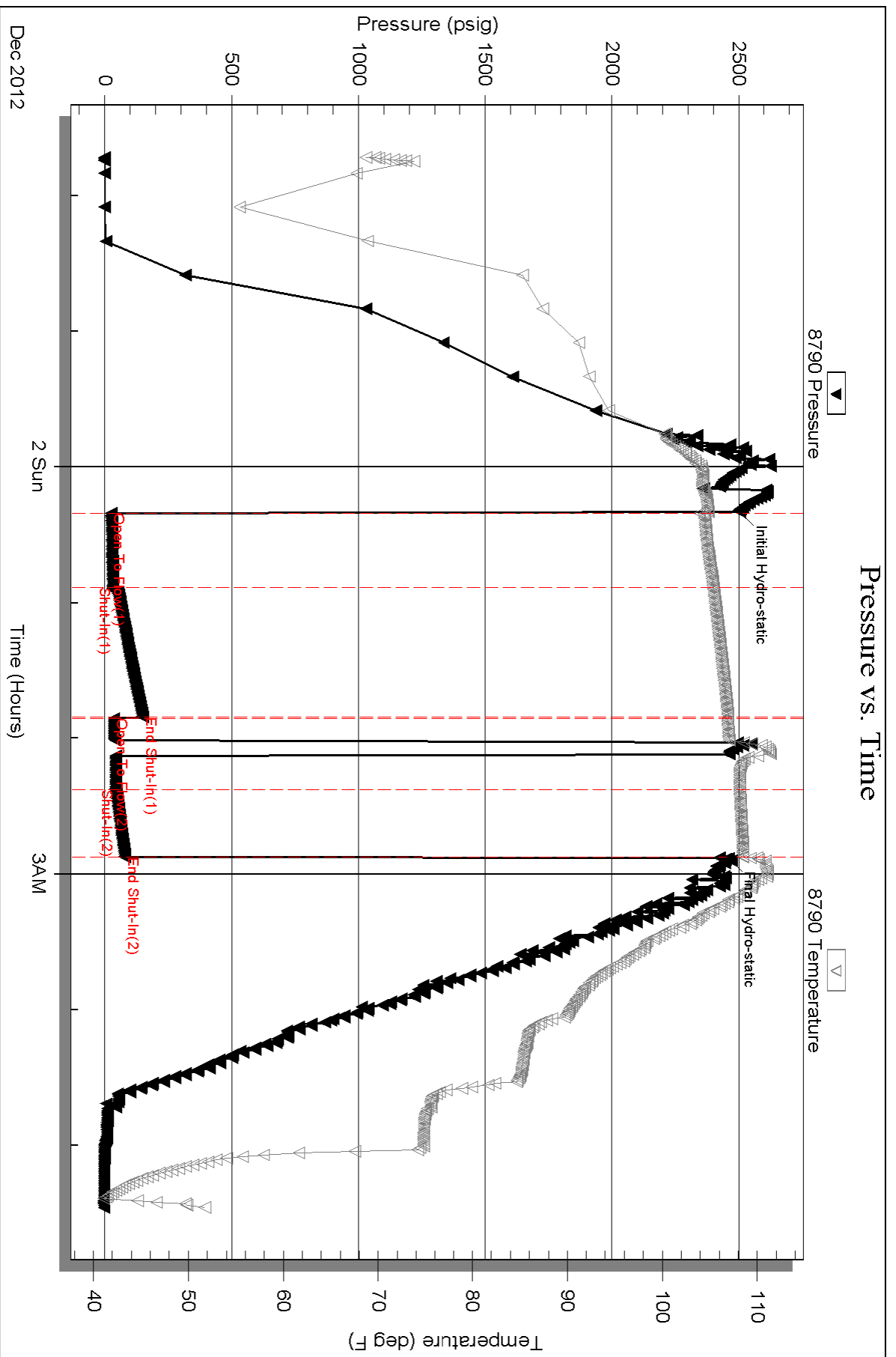
Serial #: 8790

Inside

Vincent Oil Corp.

High Plains 2-28

DST Test Number: 3



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: VINCENT OIL CORP. HIGH PLAINS #2-28
Location: NW NE NE NW SEC. 28, T 29S, R 24W, FORD CO. KANSAS
License Number: 15-057-20860-00-00
Spud Date: 11/20/12
Surface Coordinates: 110' FNL, 2,215' FWL
Region: WILDCAT
Drilling Completed: 12/02/12

Bottom Hole Coordinates:

Ground Elevation (ft): 2,567' K.B. Elevation (ft): 2,578'
Logged Interval (ft): 4,100' To: 5,414' Total Depth (ft): 5,414'
Formation: RTD IN; MISSISSIPPI
Type of Drilling Fluid: Native Mud to 3,790'. Chem. Gel. to RTD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Vincent Oil Corporation
Address: 155 N. Market, Ste., 700
Wichita, Kansas 67202-1821
(316)-262-3573

GEOLOGIST

Name: James R Hall (Well Site Supervision)
Company: Black Gold Petroleum
Address: 5530 N. Sedgwick
Wichita, Kansas 67204-1828
(316) 838-2574, (316)-217-1223

Comments

Drilling contractor: Duke Drilling, Rig #10, Spud 11/20/12. Pusher: Scott Edwards.

Surface Casing: 8 5/8" set at 646' w/ 320sx, cement.

P&A: 12/3/12

Deviation Surveys: 0.75 @ 650', 0.50 @ 1,504', 1.00 @ 2,005'.
1.00 @ 2,474', 1.00 @ 3,005', 1.00 @ 3,507', 1.00 @ 5,414'

Bit Record:

#1 12 1/4" out @ 650'.

#2 7 7/8" Varel HE 21 MSV in @ 650', out @ 5,323', made 4,673' in 122.75hrs.

#3 7 7/8" RR JZ HE39 in @ 5,323', out @ 5,414', made 91' in 8.5hrs.

Drilling time commenced: @ 4,100'. Minimum 10' wet and dry samples commenced: @ 4,100' to RTD. Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: MBC Well Logging, unit # 8. Paper Output. Hotwire gas values were read off the paper chart and lagged to the drilling time by the well site geologist. The original charts were delivered to Vincent Oil Corporation.

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 3,790', Mud Engineer: Justin Whiting.

DST CO. Trilobite, Tester: Ryan Reynolds (Pratt Office).

OH Logs: Nabors (Hays Kansas),

Operator: Jeff Groneweg.

DIL, CDL/CNL/PE, MEL/SONIC.

Note: The open hole log gamma ray and caliper curves have been placed on this sample strip log, for better correlation. The strip log is shifted 2' lower to match Open Hole Log.

Open Hole Log Formation Tops: Heebner 4376 (-1798), Brown Lm 4514 (-1936), Lansing 4524 (-1946), Stark Sh 4871 (-2293), Hushpuckney Sh 4927 (-2349), Marmaton 5026 (-2448), Pawnee 5109 (-2531), Labette Sh 5134 (-2556), Cherokee Sh 5156 (-2578), Basal Penn 5271 (-2693), Mississippian 5316 (-2738).

DSTs

DST #1 (Pawnee) 5.094' - 5,129 (35'); 30-30-15-45; IH 2502, IF 14-23 (weak 1/4" blow reduced to surface blow, then dead in 29min), ISI 1549, FF 24-28 (dead, flush tool, still dead), FSI 1596, FH 2471, Rec.; 35' drilling mud, BHT 113 F.

DST #2 Morrow 5,151' - 5,305' (154'), 25-30-20-30, IH 2533, IF 23-30 (weak surface blow dead in 5min, flush tool no blow), ISI 141, FF 31-41 (no blow, flush tool twice, no blow), FSI 140, FH 2377, Rec; 45'mud, BHT 111.

DST #3 5,174 - 5,323 (149') Morrow, Miss, 30-60-30-30, IH 2505, IF 26-31 (weak building to 3/4"), ISI 150, FF 36-41 (weak surface blow dead in 5min, flush tool, 1/2" blow dead in 27min), FSI 80, FH 2461, Rec; 48'mud, BHT 109.

Classification

AFTER DUNHAM: GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. MUDSTONE; muddy carbonate rocks containing less than 10% grains. WACKESTONE; mud supported carbonate rocks with more than 10% grains. PACKSTONE; grain supported muddy carbonate rocks. GRAINSTONE; mud free carbonate rock, grain supported. BOUNDSTONE; carbonate rock bound together at deposition (coral, etc.). CRYSTALLINE CARBONATE; carbonate rock retaining to little of their depositional texture to be classified.

ROCK TYPES

- Anhy
- Bent
- Brec
- Cht
- Clyst

- Coal
- Congl
- Dol
- Gyp
- Igne

- Lmst
- Meta
- Mrlst
- Salt
- Shale

- Shcol
- Shgy
- Sltst
- Ss
- Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

- Gyp
- Ls
- Mrlst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOW

- Even
- Spotted
- Ques
- Dead

INTERVAL

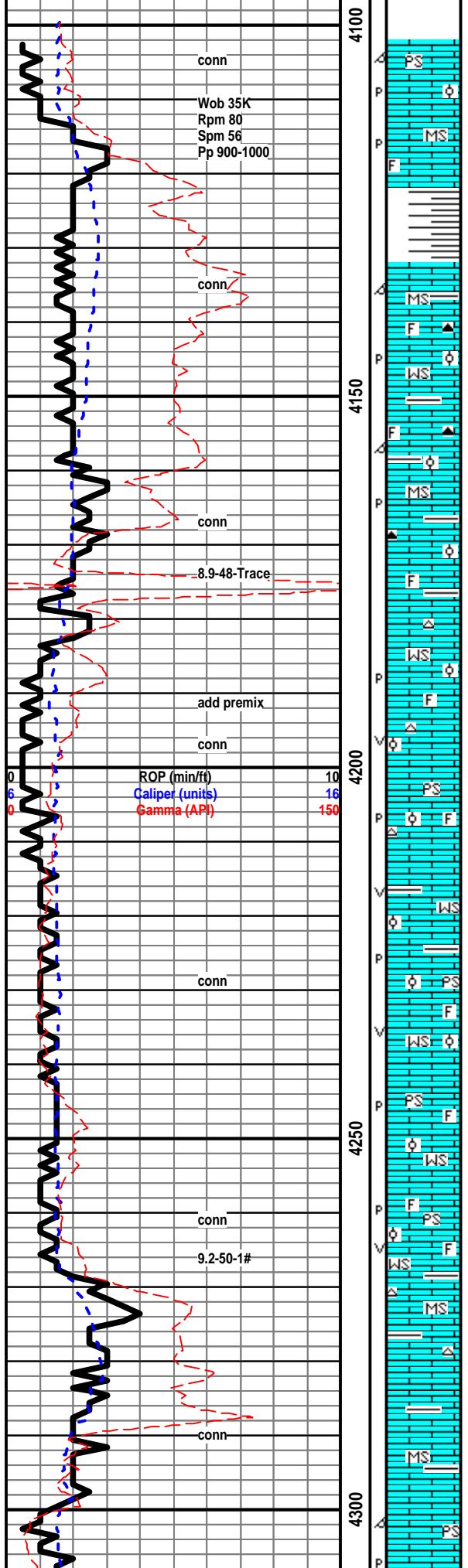
- Core
- Dst

EVENT

- Rft
- Sidewall

<p align="center">Curve Track 1</p> <p>ROP (min/ft) </p> <p>Caliper (units) </p> <p>Gamma (API) </p>				<p align="center">TG, C1-C5</p> <p>TG (Units) </p> <p>C1 (units) </p> <p>C2 (units) </p> <p>C3 (units) </p> <p>C4 (units) </p> <p>C5 (units) </p>				
	Depth	Porosity Type	Lithology	<p align="center">Geological Descriptions</p> <p align="center"> REFERENCE WELLS: "A" VINCENT LOKKEN #1-24, NE/4 29-29S-24W, "B" HIGH PLAINS #1-28 NW/4 28-29S-29W </p> <p align="center"> SAMPLES AND DRILLING TIME COMMENCED AT 4,250' </p>				
0		ROP (min/ft)	10					
6		Caliper (units)	16					
0		Gamma (API)	150					
				0	TG, C1-C5	50		
		@4056						
		Wt 8.8						
		Vis 49						
		Fil 10.8						
		Chl 12,200						
		Lcm trace						
		Cum\$11,795						
				<p>ON LOCATION @ 4:10P 11/27/16</p>				

ON LOCATION @ 4,100' 11/27/12



Packstone; cream to tan, occ off white, concaved looking oolites, tight crystalline to chalky matrix, no show, no visible porosity in wet, sample, dry sample with scattered oomoldic to pinpoint porosity no stain.

Mudstone; cream to light gray, some fossiliferous, to micro-oolitic, tight look, no show, increase in shale % here.

Shale; 20% very colored, some rounded-cave, poor sample representation here. Sample quality fair.

Mudstone; Off white to cream, chalky to crystalline, some oolitic to fossiliferous wackestone to packstone, small to medium oolites, most concaved, and circular in shape, hard to chalky matrix, no show in wet, no visible porosity in wet, as above, scattered oomoldic porosity in the dry samples, rare black free chert.

Most as above, slight increase in dark shale, some carbonaceous look.

Mudstone; and fossiliferous wackestone as above, slight increase in shales-very colored to black, rare black free silky chert as above, sample quality still fair, dry samples with scattered to rare barren porosity.

Wackestone to Packstone; off white to cream, chalky to microcrystalline, hard to soft, micro-oolites and fossils in the matrix, some fine oolites, no show in wet, rare off white free blocky chert. Dry samples with scattered barren porosity.

Wackestone to Packstone; as above, most oolites are concaved and circular some elliptical, no show in wet. Dry samples with scattered barren porosity.

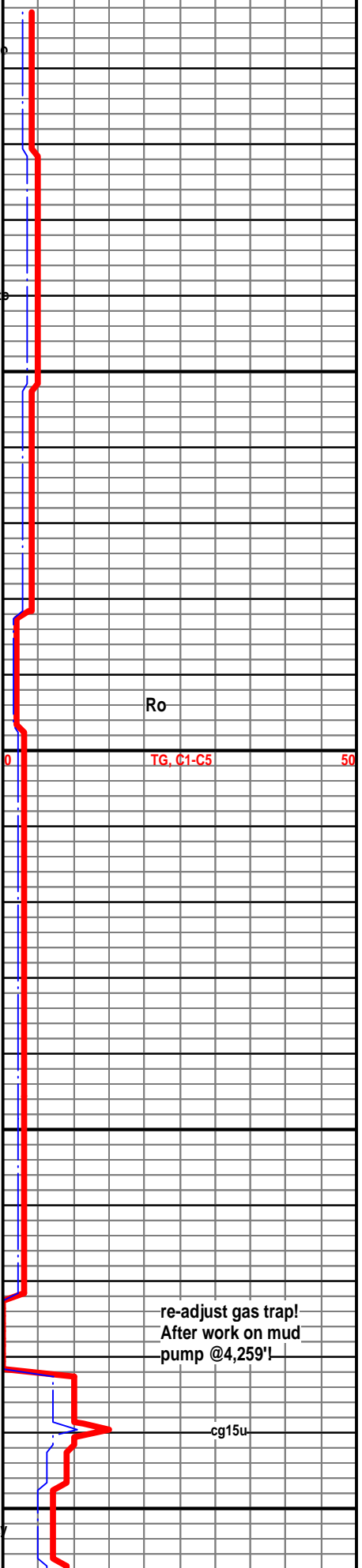
As above; influx gray and dark gray shale here-cave?

Packstone; cream to off white, hard to brittle, some chalky-soft, small oolitic and fossiliferous to micro oolitic, most oolites are as above, no show in wet sample. Dry samples with barren scattered porosity.

Mudstone; slight increase in gray, hard, crystalline to chalky, rare gray free chert, increase in gray and dark gray shale here. No show in wet samples. Dry samples with scattered barren porosity in the Packstone and Wackestone.

Most as above, no real change here, no show in wet.

Wackestone; to Packstone; cream, hard to brittle, some chalky soft, oolitic to micro-oolitic, rare oomoldic, no show in wet. Dry samples barren porosity.

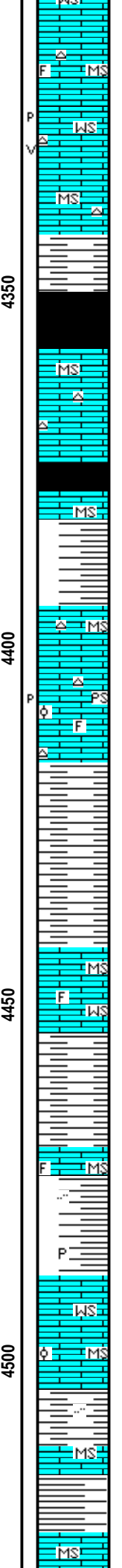
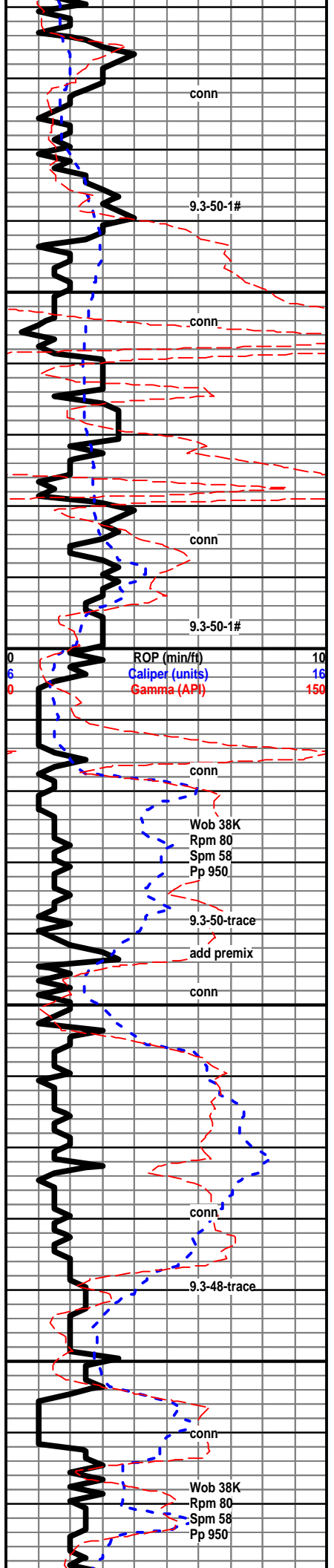


Ro

TG. C1-C5 50

re-adjust gas trap!
After work on mud
pump @4,259'

cg15u



Mudstone; cream to gray, trace tan, hard, crystalline to chalk some micro-fossils, rare blue-gray mottled chert.

Wackestone; cream, to off white, micro-oolitic, rare free chert, no show in wet, rare barren porosity.

Mudstone; cream to off white, hard, microcrystalline to chalk rare free chert.

Shale; gray to black, soft to firm.

Shale; black-carbonaceous, slight show of gas bubbles when broken, most soft.

Mudstone; cream to gray, microcrystalline to chalky, some micro-fossiliferous to oolitic Wackestone-cave?

Heebner 4376 (-1798) A -7 B -10

Shale; black-carbonaceous.

Shale; gray, black to gray-green, soft, earthy.

Mudstone; light gray, cream, had some fossiliferous.

Packstone to Wackestone; fossiliferous to micro-oolitic, cream to buff, hard, microcrystalline, mineral fluorescence only, no cut on selected samples, trace free light gray to opaque chert, rare barren porosity in the dry.

Shale; dark gray, gray, black-carb. look, trace pale green and reds, poor sample representation, sample is mainly limestone as above.

Mudstone; cream to light tan and light brown, hard, microcrystalline, some chalky, micro-fossiliferous, mineral fluorescence, no cut on selected samples, no show, looks tight.

Shale; light gray, gray-green, gray, as above; poor percentage representation! Most percentage is limestone as above.

Mudstone to some fossiliferous to micro-oolitic wackestone; brown, buff and cream, hard, tight.

Shale; gray, gray-green, pale green, red-brown, abundant black carbonaceous-hard, some shales are silty, most soft, rare pyrite.

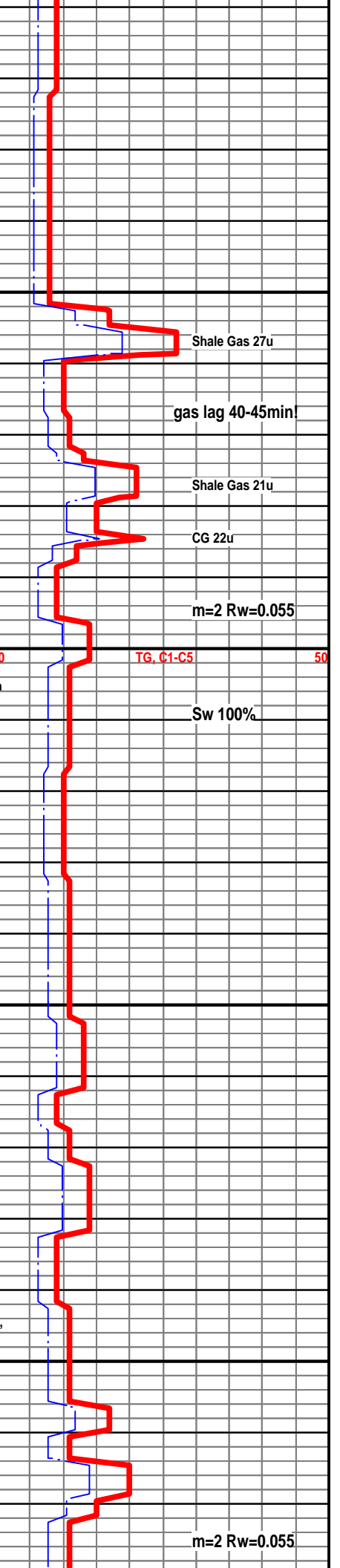
Wackestone; to Mudstone; cream to off white, hard to brittle, micro-oolitic, to fossiliferous, dull yellow mineral fluorescence, no show in wet, no show.

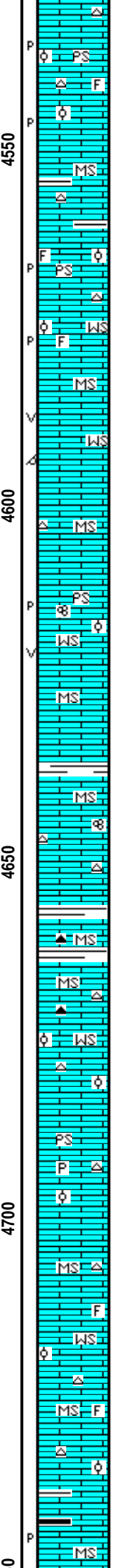
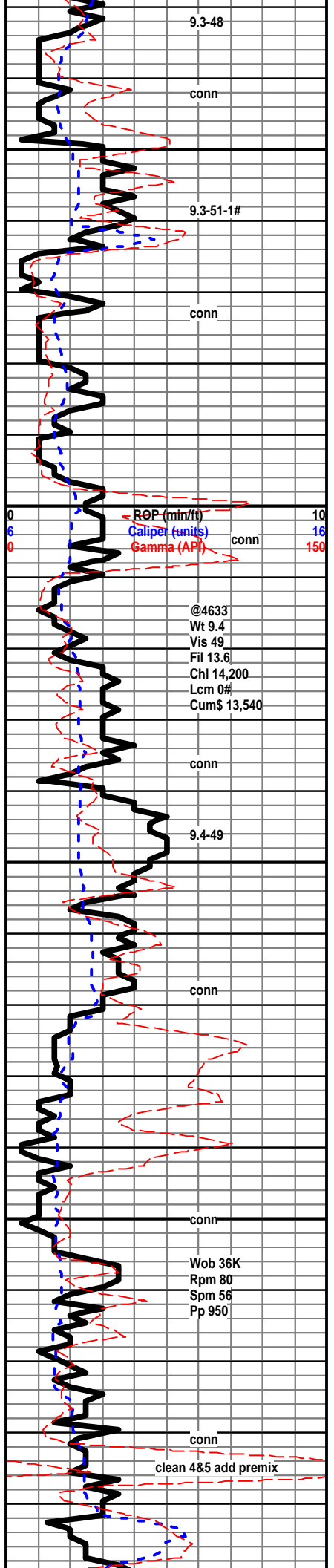
Brown Lime 4514(-1936) A -8 B -8

Mudstone; rare brown, crystalline, fossiliferous, hard.

Lansing 4524 (-1946) A -9 B -7

Mudstone; tan to gray, crystalline to chalky, rare free gray and spiculitic chert, no show, very dull yellow mineral fluorescence.





only.

Packstone; cream, hard, fossiliferous to micro-oolitic, and oolitic, most circular, to elliptic, most with concaved look in the matrix., microcrystalline to chalky matrix, no show, rare barren porosity in the dry, trace free light chert, some spicula

Mudstone; cream to light gray, hard, microlcrystalline to chalky, rare free chert, slight increase in gray shale.

Packstone; cream to off white, fine to micro-oolitic, hard to firm, most chalky matrix, no show, rare barren porosity, rare spotty stain-no cut.

Wackestone; fossiliferous to micro-oolitic, chalky, dense looking in the wet, no show, mineral fluorescence only, rare barren porosity in dry aa.

Mudstone; brown, gray, hard, microcrystalline, dense, free rare tan mottled white, chert.

Wackestone; to Packstone; cream to off white, hard, microcrystalline to chalky matrix, no show, mineral fluorescence only! Dry sample; barren small vuggy to rare micro-oomoldic porosity, no stain.

Mudstone; gray, light gray, cream, hard, microcrystalline to crystalline-silky texture, dense looking, no show, rare fossil fragments, rare free chert, dull yellow mineral fluorescence as above.

Wackestone to Packstone; cream to buff, very fine oolitic, to micro-oolitic, rare convexed oolites, rare fusulinid, most look tight, rare porosity, dull yellow mineral fluorescnece only, no cut, no odor, no visible oil. Dry; scattered barren porosity.

Mudstone; cream to tan some brown, microcrystalline to chalky, dense looking, no new show, rare crinoid.

Shale; very slight increase, gray to dark gray.

Mudstone; cram to off white and some tan, chalky to crystalline, tight looking in wet, dull yellow mineral fluorescence, no show, rare free opaque to mottled cream chert, rare free fusulinid.

Shale; gray, gray-green and black.

Mudstone; gray, cream, microcrystalline, to chalky, some crystalline - dense, rare black some fossiliferous free chert.

Wackestone; to Packstone; cream, chalky, brittle, micro-oolitic, scattered brown, small to medium oolites, circular to elliptical in shape, tight crystalline matrix, no visible show in the wet, only very dull mineral fluorescence, rare light gray free blocky chert.

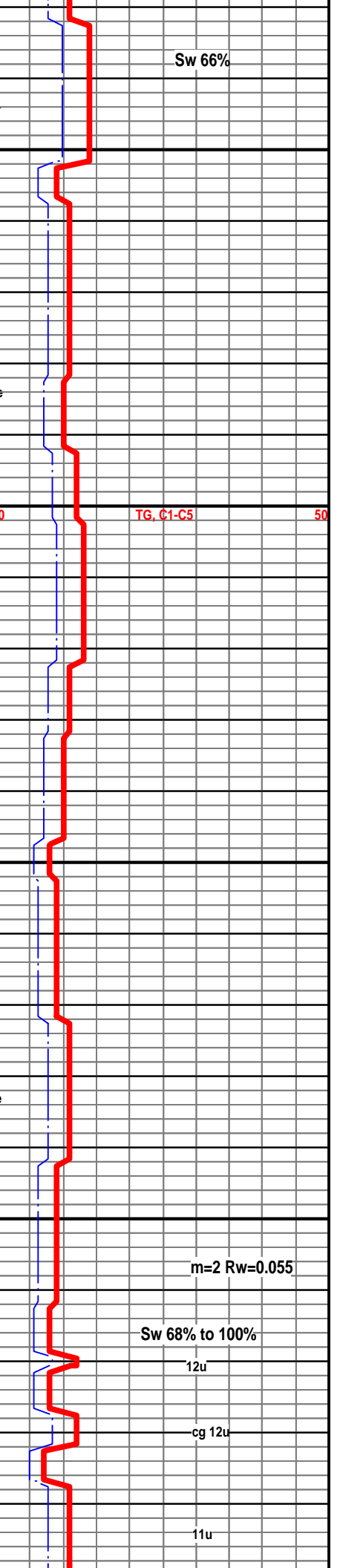
Mudstone; cream, off white to occasionally brown, chalky to crystalline.

Wackestone; slight increase, micro-oolitic, chalky to crystalline matrix, no show, rare off white free chert.

Mudstone; hard to brittle, some mirco-oolitic to fossiliferous, no show.

Shale; slight increase in black-carbonaceous-no visible gas, gray, gray-green, most soft-earthy.

Mudstone; chalky-soft to brittle, crystalline-hard and silky



Sw 66%

TG, C1-C5

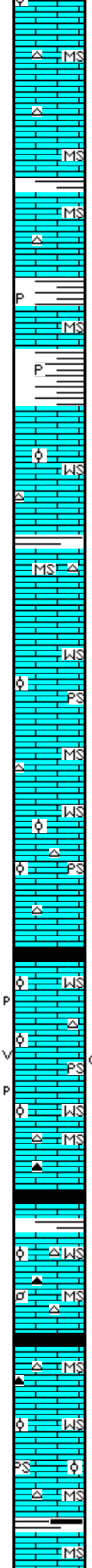
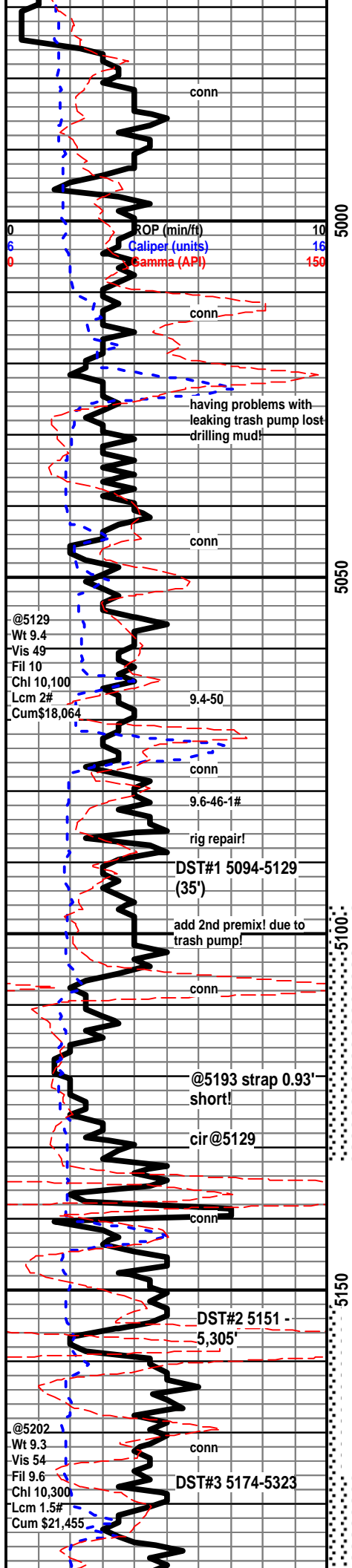
m=2 Rw=0.055

Sw 68% to 100%

12u

cg 12u

11u



porosity in the wet or dry samples.

Mudstone; chalky to crystalline, silky to chalky - earthy texture, traces gray free blocky chert, sample quality poor, much large shale cuttings.

Shale; gray, to pale green, soft to firm, increase in % here.

Mudstone; cream most chalky, gray most crystalline to chalky texture, hard, trace free gray and brown chert.

Shale; gray, gray-green, black, some pyritic, some mottled, some with black carb-looking laminations.

Marmaton 5026 (-2448) A -9 B -10

Wackestone; off white to cream, micro-oolitic, chalky to occasionally crystalline, dull mineral fluorescence only, no show

Shale; gray.

Mudstone; off white, cream to tan, some gray, chalky to crystalline, rare off white and brown free chert. samples improving with depth.

Wackestone to Packstone; off white, cream, scattered brown, micro-oolitic to very fine oolitic, tight looking chalky to crystalline matrix, most oolites have concave look in the matrix, no show, rare samples with bright fluorescence-no cut on selected samples.

Mudstone; cream to off white, chalky to trace crystalline, tight some micro-oolitic, no show, trace cream occasionally fossiliferous free chert.

Wackestone to Packstone; off white, cream to buff, micro-oolitic, tight looking chalky to crystalline matrix, rare bone with bright yellow fluor. no cut, no show.

Pawnee 5109 (-2531) A -19 B -7

Shale; black-carb, no visible gas bubbles.

30min, Packstone to Wackestone; cream, tan, micro-oolitic to coarse oolites in chalky to some crystalline matrix, no show, traces bright yellow fluor. no cut, no odor, no show in wet, no vis por in wet, scatt. chert some spicular, trace barren porosity in dry, some secondary calc lined.

60min, as above, traces fluor, 2 samples micro-oolitic Packstone, with slow milky cut, no odor, no visible oil or gas bubbles, no vis por in the wet, influx opaque and bone white chert, trace barren porosity in the dry, most oolites in tight crystalline to chalky matrix. 90min as above, rare slow cut as above, no odor, no live visible oil.

Labette Shale 5134 (-2556) A -16 B -6

Mudstone; to Wackestone; cream to light tan, chalky to crystalline, some micro-oolitic, rare free fossils, and off white chert, rare chert shards in the matrix.

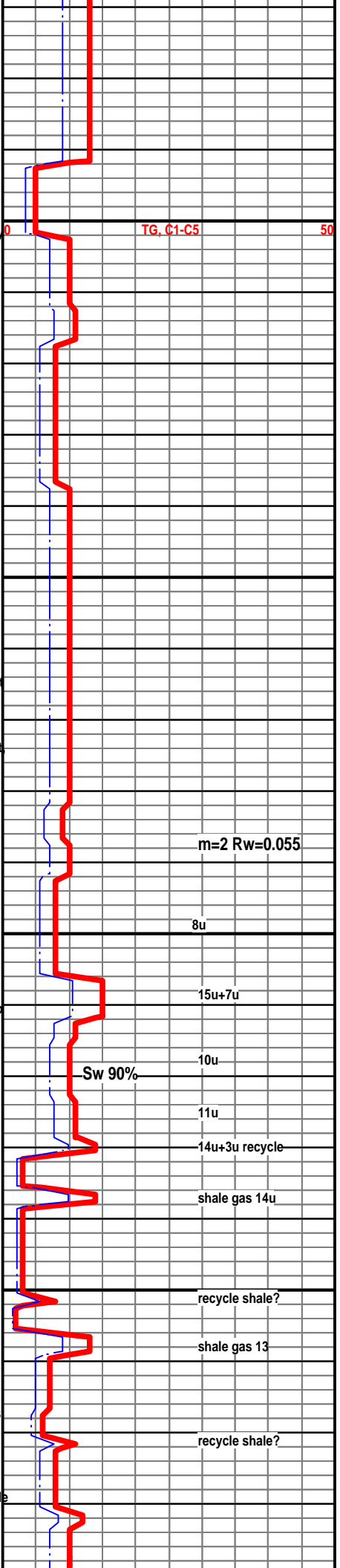
Cherokee Shale 5156 (-2578) A -14 B -5

Shale; black-carbonaceous, hard, gassy.

Mudstone; chalky brittle to soft, scattered crystalline hard, mixed with micro-oolitic to medium oolitic Wackestone and Packstone; no shows, increase in black carbonaceous shales with depth.

Mudstone; increase in light gray, chalky, some with dull fluorescence-no cut, more dark gray and black shale in sample with depth, as above scattered dark and light free blocky cherts.

2nd Cherokee Shale 5193 (-2615) A -18 B -



RTD

RTD 5,414' 12/2/12

Open Hole Log TD
5,416'

5450

5500

5550

00

oolites with depth, loss of glauconite in the matrix, most chalky texture, still much shale in samples, rare bone white free chert here.

5395 to RTD due to changing zero!

DST #1 (Pawnee) 5.094' - 5,129 (35'); 30-30-15-45; IH 2502, IF 14-23 (weak 1/4" blow reduced to surface blow, then dead in 29min), ISI 1549, FF 24-28 (dead, flush tool, still dead), FSI 1596, FH 2471, Rec.; 35' drilling mud, BHT 113 F.

DST #2 Morrow 5,151' - 5,305' (154'), 25-30-20-30, IH 2533, IF 23-30 (weak surface blow dead in 5min, flush tool no blow), ISI 141, FF 31-41 (no blow, flush tool twice, no blow), FSI 140, FH 2377, Rec; 45'mud, BHT 111.

DST #3 5,174 - 5,323 (149') Morrow, Miss, 30-60-30-30, IH 2505, IF 26-31 (weak building to 3/4"), ISI 150, FF 36-41 (weak surface blow dead in 5min, flush tool, 1/2" blow dead in 27min), FSI 80, FH 2461, Rec; 48'mud, BHT 109.

cir@ 5305; 2hrs cir; Partial washed sample traces ultra fine of white to highly glauconitic quartz sand, vwlsrd, wlrnd, silica and argillaceous, scattered loose sand in bottom of dish, no show, 3 samples weathrd Mudstn with rainbow look, instant milky cut, no odor, no visible oil, ocher and sea green shale increase with last 2hr. sample! No sand in the 30-60-90min samples, only rare sand highly argill and traces of glauc look like sand from above, no cut on any clusters of sand.

cir@5323; 30min traces fossil chert, prtly wthrd w/spty pp por bleeding gas-milky cut, trace cream micro-oolitic Wackestone with rare pp por-milky cut, no odor, no visible free oil.

cir@5323; 60min high % vary colored shales here, scattered gassy carbonaceous shale here-cave? scattered light gray fg, wlsrtd, cons, quartz with dark inclusions-no show, Influx off white micro-oolitic to fossiliferous Wackestone-no show.

cir@5223; 90min as above; 2 samples micro-oolitic, Wackestone with spotty stain, no visible porosity, however milky cut, no odor, on show of oil.

cir 5339; 20min; Wackestone; cream, micro-oolitic, chalky, no show, Packstone; off white to white med to crs oolites in chalky to occasionally crystalline-friable to brittle-no show, one sample free blue-gray oolitic chert with bright fluor, instant cut, no visible por or oil. Sample is >50% shale.

cir 5339; 40min; Packstone; off white to white, med to crs oolites in chalky to crystalline matrix, no show, no vis por wet Wackestone; cream to tan, micro-oolitic, chalky, no show, looks tight. Sample is 40% shale.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 20, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20860-00-00
High Plains 2-28
NW/4 Sec.28-29S-24W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage