Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1125516

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Dewatering method used.
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:

Spud Date or **Recompletion Date**

Date Reached TD

Completion Date or **Recompletion Date**

Chloride content: ppm Fluid volume:	bbls
Dewatering method used:	
Location of fluid disposal if hauled offsite:	
Operator Name:	

Louse Mumo.				
Quarter	Sec	Twp	S. R	East West
County:		Pern	nit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	Page Two	1125516
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		og Formatio	on (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c		ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQ	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	<u> </u>	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?		Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	<u> </u>	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No (If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge F Each Interval	Plugs Set/Typ Perforated	e	А		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner Ru	in:	No	
Date of First, Resumed	Producti	ion, SWD or ENHF	} .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION OF GAS:		_			PRODUCTION IN	FERVAL:				
Vented Sold Used on Lease			Open Hole Perf. Dually Cor (Submit ACO)			Commingled (Submit ACO-4)				
(If vented, Su	bmit ACO	D-18.)		Other (Specify))		,			

Yes

Form	CO1 - Well Completion			
Operator	ario Oil & Gas Company			
Well Name	JF Group 2-30			
Doc ID	1125516			

All Electric Logs Run

MPD/MDN	
MSS	
MAI/MFE	
MML	

Form	ACO1 - Well Completion			
Operator	Lario Oil & Gas Company			
Well Name	JF Group 2-30			
Doc ID	Doc ID 1125516			

Tops

Name	Тор	Datum
Heebner	3992	-773
Lansing	4041	-822
Stark Shale	4344	-1125
Hushpuckney	4399	-1180
Base KC	4482	-1263
Marmaton	4517	-1298
Ft. Scott	4629	-1410
Johnson	4733	-1514
Basal Penn	4914	-1695
Mississippian	4944	-1725
St. Louis	4984	-1765
Spergen	5187	-1968

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

March 25, 2013

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: ACO1 API 15-203-20206-00-00 JF Group 2-30 NE/4 Sec.30-18S-35W Wichita County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Schweikert

Oil Well Service		ell Services, LLC 970 4346	MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012
INVOICE			Invoice # 257565
Invoice Date: 03/26/2	======================================	======================================	Page 1
LARIO OIL & GAS P.O. BOX 1093 GARDEN CITY KS ((316)265-5611	637846	770	-28-13 LK
1131 1118B	Description 60/40 POZ MIX PREMIUM GEL / BENTONITH FLO-SEAL (25#)	300.00	Jnit Price Total 15.1000 4530.00 .2500 258.00 2.8200 211.50
9996-130	Description CEMENT MATERIAL DISCOUN CEMENT EQUIPMENT DISCOU	IT INT	Total -499.95 -251.98
Description 463 P & A NEW WELL 463 EQUIPMENT MILEA 693 TON MILEAGE DEL		Hours 1 1.00 45.00 1.00	Jnit Price Total 1325.00 1325.00 5.00 225.00 969.75 969.75
		1	xc
		4C	V
		· •.	an a
	Amount Du	a 7934.20 if paid	d after 04/25/2013
Parts: 4999.50 Fr Labor: .00 Mi			
Sublt: -751.93 Su			0 =====================================
Signed			Date

 Signed________
 Date_______

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY

 918/338-0806
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-8822
 785/242-4044
 620/839-5269
 307/686-4914

CUSHING, OK 918/225-2650

257565

FIELD TICKET & TREATMENT REPORT

ed

Oil Kiell Berkiese, LLC

TICKET NUMBER	39376
LOCATION Or	
FOREMAN Jerry	V (Traince) Fizzy M

PO Box 884, Chanute, KS 66720

 \mathcal{T}

620-431-9210 c	or 800-467-8676	5		CEMEN	Т			
DATE	CUSTOMER #	1	NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
3-24-13	4793	J	= Group #2	-30	30	/85	35W	wichite
OLIOTOL ITD	irio Oil				TRUCK #	DRIVER	TRUCK #	DRIVER
	ir i O U I	4 (920)			463	Trovis W		DRIVER
	n Year And				693	Mike P		
CITY		STATE	ZIP CODE		(01)	m, Le I		
		HOLE SIZE	778	J HOLE DEPTH		CASING SIZE & W	EIGHT	
CASING DEPTH	71	DRILL PIPE			······································		OTHER	
SLURRY WEIGH		SLURRY VOL_				CEMENT LEFT in	CASING	
	-		TPSI	MIX PSI		RATE		
REMARKS:	a up on M	urfin 2 a	Her Saft	meeting	Nump 1066	luster abrat	Mired 50	sks e
2370 30	TX BOSKE	7 1380' 3)	50.5K5 @ 7	20' 4) 50	3ks @ 390	s 205KSC	60', 20	sks in
mouse	30 sks in 1	-at						
			300	Ogks 6	50/40 000	5 4 Dogel	14451	os en l
					•	-		
	· · · ·		·····			<u> </u>	NES E	<u> </u>
					<u></u>		+ < 1 +	2 (2-3
	·····		T		····			
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
5405N			PUMP CHARG	E			13250	1325=
5406	45		MILEAGE				592	22500
5407 A	12,	9	Ton mil	eage del	evry		1.67	969.75
1131	.300	>	60/40	POZMICK			15,10	45.30 52
11/8B	103	2	Gol	1			25	25800
1107	7.9		Flose	/	······		2,82	211-30
					يان ک	dobu)		758925
					105	51030		75193
						underland		6767,32
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		•			<u> </u>			
					<i>B</i> .	•• · ·		
								0-0-0
					·		SALES TAX	373,45
Ravin 3737							ESTIMATED TOTAL	40.77
	Arno Q	hora &		TITLE			DATE	
AUTORIZITON	ZIZHI CANTA			- · · ·				

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Oil Well Serv	ices, LLC Consolidated Oil Dep P.O. B	/IT TO Well Services, LLC it. 970 ox 4346 < 77210-4346	P.(Chanule, 620/431-9210 • 1-800	N OFFICE D. Box 884 KS 66720 0/467-8676 0/431-0012
INVOICE			Invoice #	257329
Invoice Date: 03/18	/2013 Terms: 15/15/3	0,n/30	Pag	re 1
LARIO OIL & GAS P.O. BOX 1093 GARDEN CITY KS (316)265-5611		JF GROUP 2-30 39456 30-18-35 03-14-2013 KS	drilling AF 3-20-13 LK	E 13.013
2222222222222222222222			n an in ar an an an ar ar an ar	: == == == == == == ==
Part Number 1104S 1102 1118B	Description CLASS "A" CEMENT (SAL) CALCIUM CHLORIDE (50#) PREMIUM GEL / BENTONI	E) 240.00) 677.00	.8900	
Sublet Performed 9996-130 9995-130	Description CEMENT MATERIAL DISCO CEMENT EQUIPMENT DISCO			Total -742.69 -323.88
Description 463 CEMENT PUMP (S 463 EQUIPMENT MILE 693 TON MILEAGE DE	AGE (ONE WAY)	Hours 1.00 45.00 1.00		Total 1085.00 225.00 849.19
	Surface Cag	out H		
	Amount Di	ıe 7521.43 if pai	d after 04/17	/2013
Parts: 4951.28 F Labor: .00 M Sublt: -1066.57 S	isc: .00 To	otal: 6393.2	2	6393.22
Signed			Date	

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS PONCA 620/583-7664 580/7

PONCA CITY, OK 580/762-2303 OAKLEY, KS O 785/672-8822 78

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

• •						
			2	TICKET NUME	ser 3	9456
	onsolidated	25732	-/		OAKley	*
	311 Well Cervices, LLC	CC U U		FOREMAN	Fuzzy	
	FIE	LD TICKET & TREA	MENT REP			
	nanute, KS 66720 FIC or 800-467-8676	CEMEN				125
DATE		NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-13	4793 JEGO	(1) 2-30	30	18	3500	Wichiok
CUSTOMER		marlouth		则我也认真的任		
hanio	O.1+GAS	15	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	4,10	463	Jerry 4		
			693	Tronce		
CITY	STATE	ZIP CODE				
				<u></u>	<u> </u>	
	NSAL HOLE SIZE	<u> いスパイ</u> HOLE DEPTH	3541	CASING SIZE & W	EIGHT 8.5	8
CASING DEPTH		TUBING			OTHER	
SLURRY WEIGH	T_14.7SLURRY VOL_	.36 WATER gal/s	K_615	CEMENT LEFT in	CASING <u>え</u> く	2
DISPLACEMENT				RATE		
REMARKS:	\$ 548 dy medine	on MURRING Z	Riso	pand ci		
Mile 24	105155 CLASS	A' 3 90 ec 2	Jacol -	Displace		
and sl	idin, Cemen	t did circ	sluce x	E you da	BBL 40	· pit
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	·······		<u> </u>	hanks T	10224 QC	rolo
		······································				
						T
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015)	PUMP CHARGE			108500	1085 00
SELOCA	45	MILEAGE			500	22500

1

CODE				
540(5		PUMP CHARGE	108500	1085 20
5=106	45	MILEAGE	500	225 2
SYOTA	11.3 don	Towmillinge Delivery	167	849 19
		ş		
11045	240 s#s	CLUSS A	1765	4236 00
1102	677#	coliumchloride	189	6253
1118B	451#	Bentowide	125	112 25
		· Subdodal		7110.42.
		1253 1590		1060.57
		Subtotal		6043.90
·····				
			17	
~				
		i L <u>X</u> B	·. •	l
		**	SALES TAX	349.32
Ravin 3737			ESTIMATED TOTAL	6393.22
	Cobert W /	TITLE	DATE	(UC) John (CO)
AUTHORIZTION	Lover VI			

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Consolidated oil well services

Friday, December 02, 2011 8:15 AM

× .

Cement Bid for: LARIO OIL AND GAS Type of Job: SURFACE-8 5/8"-340' Lease: JF GROUP #2-30 County: WICHITA State: KANSAS Legals- SEC- 30-19S-35W

225 SKS COM,3%CC-2%GEL YIELD 1.24@15.2 PPG

Pump truck- 1,085.00

45 Miles- 225.00

TOTAL=1,310.00

FLOAT EQUIPMENT

3,971.25
566.04
106.00
96.00
795.15
5,534.44

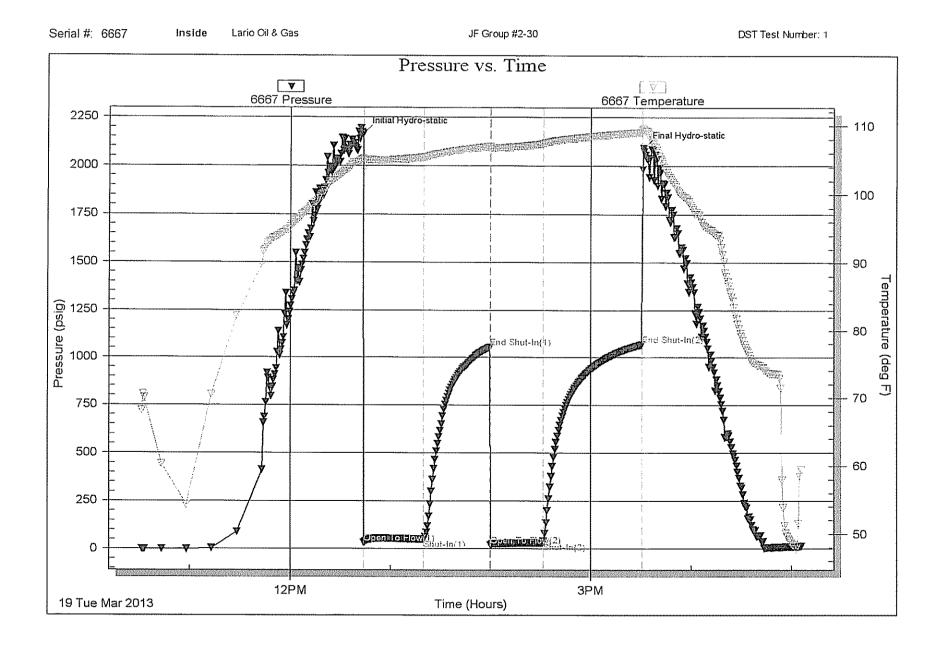
	PUMPTRUCK-1,310.00 MATERIAL - 5,534.44 FLOAT EQUIP-
	SUB TOTAL - 6,844.44 15% DISC - 1,026.67
[TOTAL = 5,817.77

TAX INCLUDED AT INVOICING

BID BY: WALT DINKEL

RILOBITE	DRILL STEM TES	ST REP	ORT		
	Lario Oil & Gas		30 - 18	IS - 35W	
ESTING , INC	301 S. Market St. Wichita, KS 67202			oup #2-30	DST#:1
	ATTN: Tim Lauer		Test Sta	irt: 2013.03.19 @	
GENERAL INFORMATION:	I		• . · .		
ormation: Lansing "I" Veviated: No Whipstock: ime Tool Opened: 12:44:00 ime Test Ended: 17:05:30	ft (KB)		Test Ty Tester: Unit No:	Ryan Nichol	al Bottom Hole (Initial) Is
nterval: 4260.00 ft (KB) To 4 otal Depth: 4294.00 ft (KB) (T lole Diameter: 7.88 inchesHo			Referen	ce Bevations: KB to GR/CF:	3219.00 ft (KB) 3210.00 ft (CF) 9.00 ft
Serial #: 6667 Inside tress@RunDepth: 34.54 psig itart Date: 2013.03.19 itart Time: 10:31:15 TEST COMMENT: 30 IF - Surface 45 ISI - No retur 30 FF - No blow 60 FSI - No retur 30 FF - No blow	End Date: End Time; blow started @ 4 mins built to 1/4" n	2013.03.19 17:05:30	Capacity: Last Calib.: Time On Btm: Time Off Btm	2013.03.19	-
Pressue vs.	Time		PRES	SURE SUMM	ARY
Ter (fram)	Torrestance Torres	Time (Min.) 0 1 36 76 76 108 167 168	Pressure (psig) Tell (de 2165.76 Tell 10 31.91 10 51.51 10 1053.78 10 20.25 10 34.54 10 1067.70 10	Annotatic gg F) Annotatic 05.17 Initial Hydro 03.81 Open To F 05.41 Shut-In(1) 06.99 End Shut-In 06.56 Open To F 07.38 Shut-In(2) 09.05 End Shut-In 09.05 Final Hydro	o-static low (1) n(1) low (2) n(2)
Recovery				Gas Rates	
Length (ft) Description 5.00 Mud - 100%	Volume (bbl) 0.02		{	Choke (inches) Pressu	re (psig) Gas Rate (Mct/d)
		-			

RILOBITE	DRI	ILL STEM TEST RI	EPORT			FLUID SI	JMMARY
		Dil & Gas		30 - 185 -	35W		
ESTING	1 0010.	Market St. a, KS 67202		JF Group Job Ticket: 5		DST#: 1	
NK CONTROL	ATTN:	Tim Lauer		Test Start: 2	013.03.19@1	10:31:00	-
Mud and Cushion Informat	tion	, <u>, , , , , , , , , , , , , , , , , , </u>					
Mud Type:Gel ChemMud Weight:9.00 lb/galViscosity:64.00 sec/qtWater Loss:7.99 in³Resistivity:ohm.mSalinity:5600.00 ppmFilter Cake:1.00 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:			Oil API: Water Salinity	:	deg API ppm
Recovery Information							
[Length	Recovery Table Description	I	Volume	1		
	ft	·		bbl	-		
Total Leng	5.00	Mud - 100% 5.00 ft Total Volume:	0.025 bbl	0.025			
Laborator	Samples: 0 y Name: Comments:	Num Gas Bombs: Laboratory Location:	0	Serial #:			



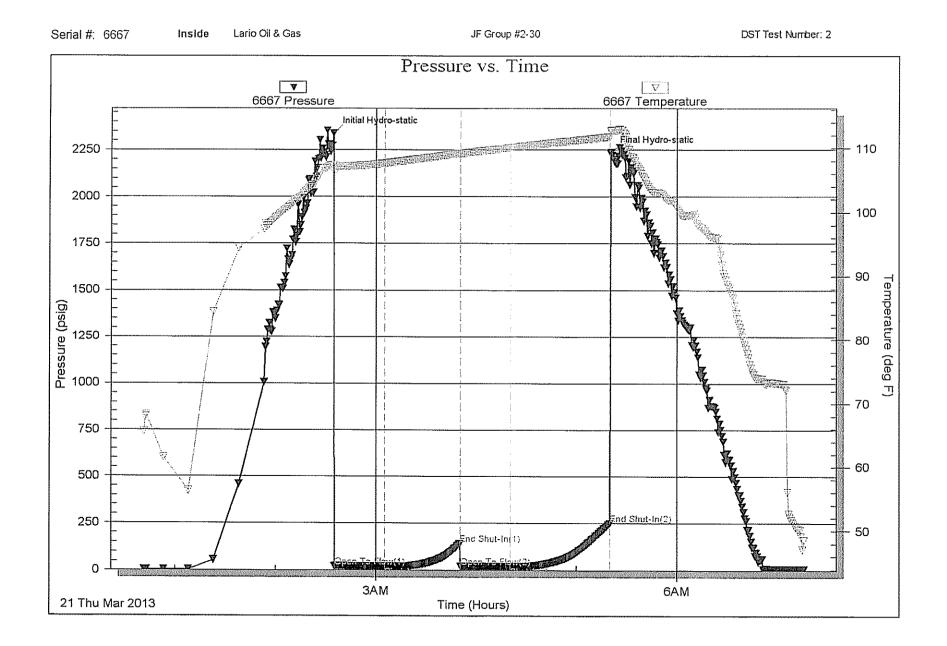
Trilobite Testing, Inc

Ref. No: 50617

Printed: 2013.03.20 @ 07:59:43

RILOBITE	DRILL STEM TE		······································	
TESTING, INC.	Lario Oil & Gas		30 - 18	S - 35W
	301 S. Market St. Wichita, KS 67202			oup #2-30
				et: 50618 DST#: 2
. Weath.	ATTN: Tim Lauer		iest Sta	rt: 2013.03.21 @ 00:41:00
GENERAL INFORMATION:				
Formation: Paw nee Deviated: No Whipstock: Time Tool Opened: 02:34:45 Time Test Ended: 07:16:00	ft (KB)		Test Typ Tester: Unit No:	e: Conventional Bottom Hole (Reset) Ryan Nichols 55
Interval:4582.00 ft (KB) To467Total Depth:4617.00 ft (KB) (TVHole Diameter:7.88 inchesHole	D)		Referenc	ce Elevations: 3219.00 ft (KB) 3210.00 ft (CF) KB to GR/CF: 9.00 ft
Serial #: 6667 Inside Press@RunDepth: 20.34 psig @ Start Date: 2013.03.21 Start Time: 00:41:15	 4583.00 ft (KB) End Date: End Time: 	2013.03.21 07:16:00	Capacity: Last Calib.: Time On Btm: Time Off Btm:	
30 FF - No blow 60 FSI - No relurn Pressure vz. Tin	71B		PRES	SURE SUMMARY
		Time (Min.)		mp Annotation g F)
		0 1 31 76	2336.75 10 20.87 10 20.46 10 140.92 10	7.47Initial Hydro-static6.13Open To Flow (1)7.67Shut-In(1)9.23End Shut-In(1)
		0 1 31 76 76 76 106 166	2336.75 10 20.87 10 20.46 10 140.92 10 19.99 10 20.34 11 249.67 11	7.47Initial Hydro-static6.13Open To Flow (1)7.67Shut-In(1)
		о 1 31 76 76 106 166	2336.75 10 20.87 10 20.46 10 140.92 10 19.99 10 20.34 11 249.67 11	 7.47 Initial Hydro-static 6.13 Open To Flow (1) 7.67 Shut-In(1) 9.23 End Shut-In(1) 9.16 Open To Flow (2) 0.08 Shut-In(2) 1.77 End Shut-In(2) 2.74 Final Hydro-static
		о 1 31 76 76 106 166	2336.75 10 20.87 10 20.46 10 140.92 10 19.99 10 20.34 11 249.67 11 2234.62 11	7.47 Initial Hydro-static 6.13 Open To Flow (1) 7.67 Shut-In(1) 9.23 End Shut-In(1) 9.16 Open To Flow (2) 0.08 Shut-In(2) 1.77 End Shut-In(2)
21 The Mar 2010		о 1 31 76 76 106 166	2336.75 10 20.87 10 20.46 10 140.92 10 19.99 10 20.34 11 249.67 11 2234.62 11	7.47 Initial Hydro-static 6.13 Open To Flow (1) 7.67 Shut-In(1) 9.23 End Shut-In(1) 9.16 Open To Flow (2) 0.08 Shut-In(2) 1.77 End Shut-In(2) 2.74 Final Hydro-static

	DRILL STEM TEST REPORT				FLUID S	UMMARY
្រុ ៤៨៧០	Lario Oil & Gas			30 - 18S - 35W		
Wichi	301 S. Market St. Wichita, KS 67202 ATTN: Tim Lauer		JF Group #2-30 Job Ticket: 50618 Test Start: 2013.03.21 @		DST#: 2 00:41:00	
rmation		·				
o/gal ec/qt hmm pm	Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure	×	ft bbl psig	Oil API: Water Salinity	:	deg API ppm
		. .		<u> </u>		
			1.	1		
ft	· · · · · · · · · · · · · · · · · · ·		bbi			
			0.025	5		
n Fluid Samples: 0 ooratory Name:	Num Gas Bombs:	0	Serial #	:		
	ITE Lario NG, INC 301 S Wichi ATTN ormation	Image: The system of the sy	ITE Lario Oil & Gas NG , INC 301 S. Market St. Wichita, KS 67202 ATTN: Tim Lauer ATTN: Tim Lauer ormation oldgal Cushion Type: Cushion Length: ec/qt occushion Volume: of Gas Cushion Volume: of Gas Cushion Pressure: pm hmm Secovery Table Length ft Description 5.00 Mud - 100%M al Length: 5.00 ft Total Volume: 0.025 bbl n Fluid Samples: 0 Num Gas Bombs: Laboratory Location:	Image: NG and the set of	Image: Constraint of the second se	Image: The constraint of the constr



Trilobite Testing, Inc

Ref. No: 50618

Printed: 2013.03.21 @ 07:53:29