



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1126237
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1126237

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Stevenson Trust 2-4
Doc ID	1126237

Tops

Name	Top	Datum
Heebner	3928	-1012
Lansing	3970	-1054
Hushpuckney	4236	-1320
Base KC	4271	-1355
Marmaton	4334	-1418
Ft. Scott	4426	-1510
Johnson	4524	-1608
Morrow	4542	-1626
Mississippian	4561	-1645

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 22, 2013

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

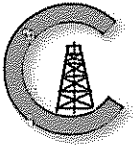
Re: ACO1
API 15-063-22094-00-00
Stevenson Trust 2-4
SE/4 Sec.04-13S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257205

Invoice Date: 03/14/2013 Terms: 15/15/30,n/30

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
(316)265-5611

STEVENSON TRUST 2-4
39477
4-13-31 *drilling ARE 13/067*
03-04-2013
KS *3-18-13 LK*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	17.6500	3088.75
1102	CALCIUM CHLORIDE (50#)	495.00	.8900	440.55
1118B	PREMIUM GEL / BENTONITE	330.00	.2500	82.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-541.77
9995-130	CEMENT EQUIPMENT DISCOUNT	-231.75

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
T-129 MIN. BULK DELIVERY	1.00	410.00	410.00

OK TO PAY			
Acct	Expt	File	
GC			
CR			DB
BY	MAR 20 2013		BY
EV			DR
DD	DR	CR	BY

Amount Due 5447.54 if paid after 04/13/2013

Parts:	3611.80	Freight:	.00	Tax:	247.13	AR	4630.41
Labor:	.00	Misc:	.00	Total:	4630.41		
Sublt:	-773.52	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

257205

TICKET NUMBER 39477
LOCATION Oakley, Ks
FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-13	4793	Stevenson Trust 2-4	4	135	314	Goose
CUSTOMER <u>Lario Oil + Gas</u>		Oakley South to bowed rd SE 1/2 1/4	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			399	Damon Miller		
CITY			530-T129	Travis Williams		
STATE				Jordan Lowden-Ridler		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 268' CASING SIZE & WEIGHT 8 5/8 20#
 CASING DEPTH 268' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'-20'
 DISPLACEMENT 15 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig upon Val #17, circ casing on bottom,
mix 175 Sks com, 3% acc - 296 gal, Displace 15 3/4 BBL H₂O, shut in
Cement Did Circ
(in collar)

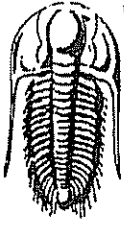
Thank You
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1,085.00	1,085.00
5406	10	MILEAGE	5.00	50.00
11043	175 Sks	Class A Cement	17.65	3,088.25
1102	495 #	Calcium Chloride	1.89	440.55
1118B	330 #	Gel	1.25	82.50
5407	8.23	Ten Mileage Delivery	162	410.00
				5,156.80
		Less 15% Disc		-773.52
				4,383.28
			SALES TAX	247.13
			ESTIMATED TOTAL	4630.41

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company
301 S Market St.
Wichita, Ks 67202
ATTN: Steve Davis

4 13s 31w Gove Ks
Stevenson Trust 2-4
Job Ticket: 51446 DST#: 1
Test Start: 2013.03.10 @ 00:00:00

Mud and Cushion Information

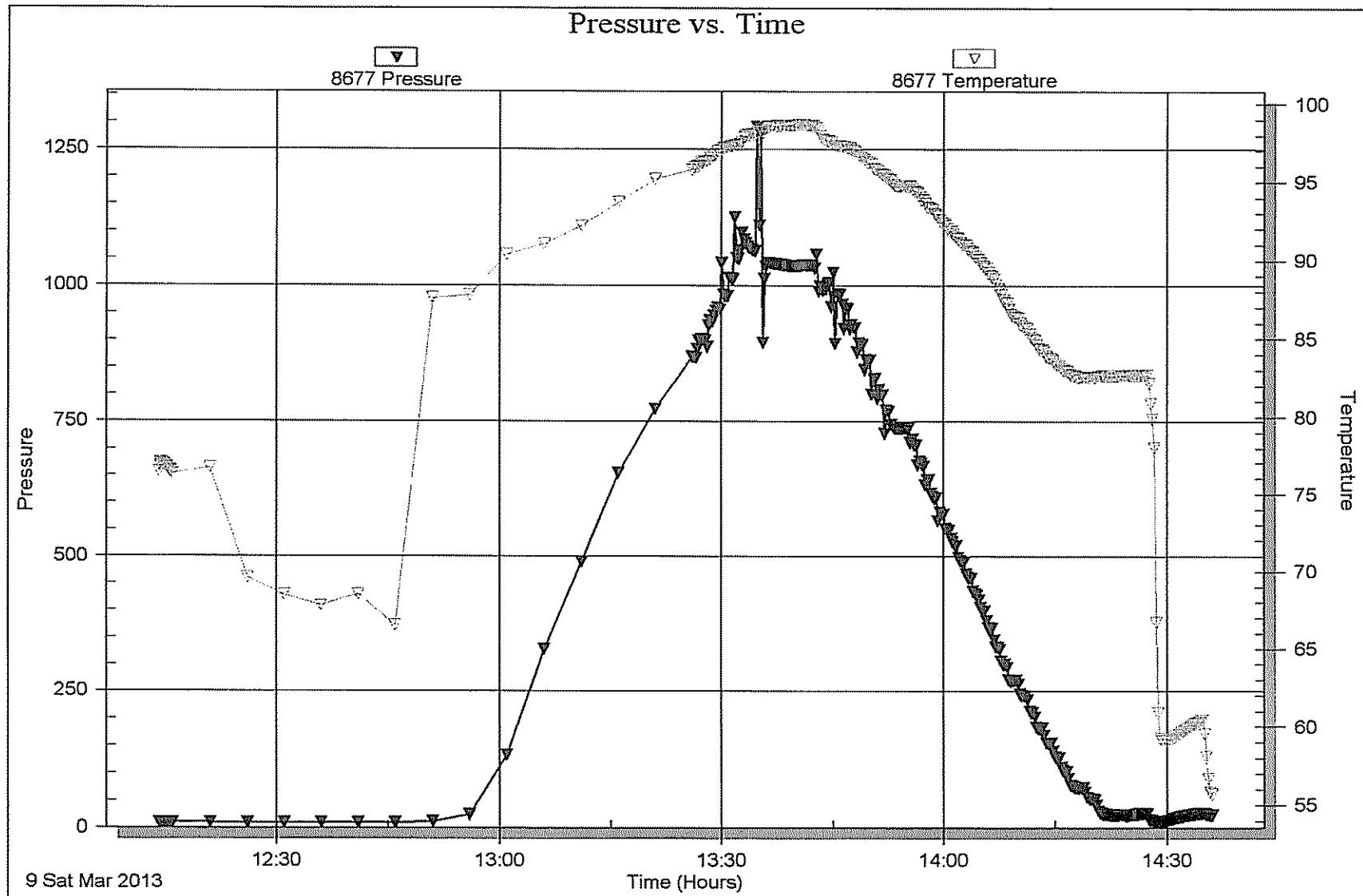
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

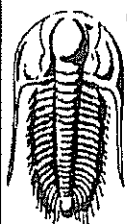
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	Misrun due to bridge	0.000

Total Length: ft Total Volume: bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

ATTN: Steve Davis

Job Ticket: 31447

DST#: 2

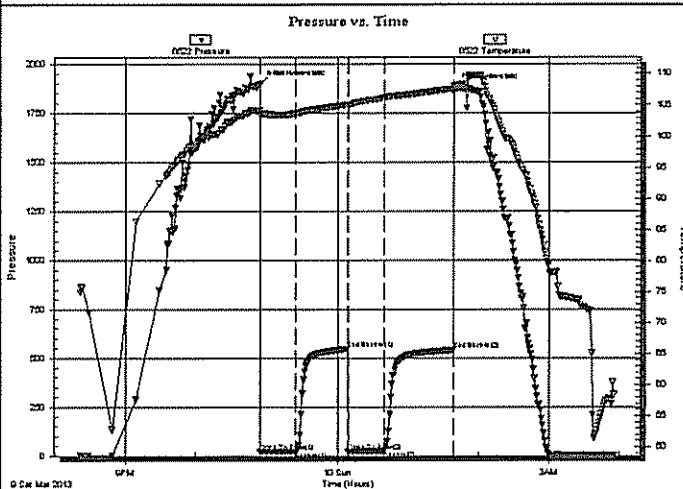
Test Start: 2013.03.09 @ 20:22:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:54:30
 Time Test Ended: 03:55:45
 Interval: 3931.00 ft (KB) To 3964.00 ft (KB) (TVD)
 Total Depth: 3964.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2916.00 ft (KB)
 2910.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8522 Outside
 Press@RunDepth: 25.76 psig @ 3932.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.09 End Date: 2013.03.10 Last Calib.: 2013.03.10
 Start Time: 20:22:05 End Time: 03:55:44 Time On Btm: 2013.03.09 @ 22:54:15
 Time Off Btm: 2013.03.10 @ 01:39:15

TEST COMMENT: IF: Surface blow . died @ 20 min.
 IS: No return.
 FF: Surface blow .
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.28	104.14	Initial Hydro-static
1	21.22	103.46	Open To Flow (1)
30	23.87	103.67	Shut-In(1)
74	546.11	105.07	End Shut-In(1)
75	24.36	104.89	Open To Flow (2)
105	25.76	106.17	Shut-In(2)
164	540.67	107.62	End Shut-In(2)
165	1880.33	107.99	Final Hydro-static

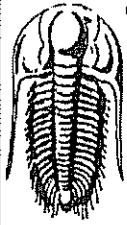
Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100m (Oil Puddle in tool)	0.15

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

Job Ticket: 31447

DST#: 2

ATTN: Steve Davis

Test Start: 2013.03.09 @ 20:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
15.00	Mud 100m (Oil Puddle in tool)	0.149

Total Length: 15.00 ft Total Volume: 0.149 bbf

Num Fluid Samples: 0

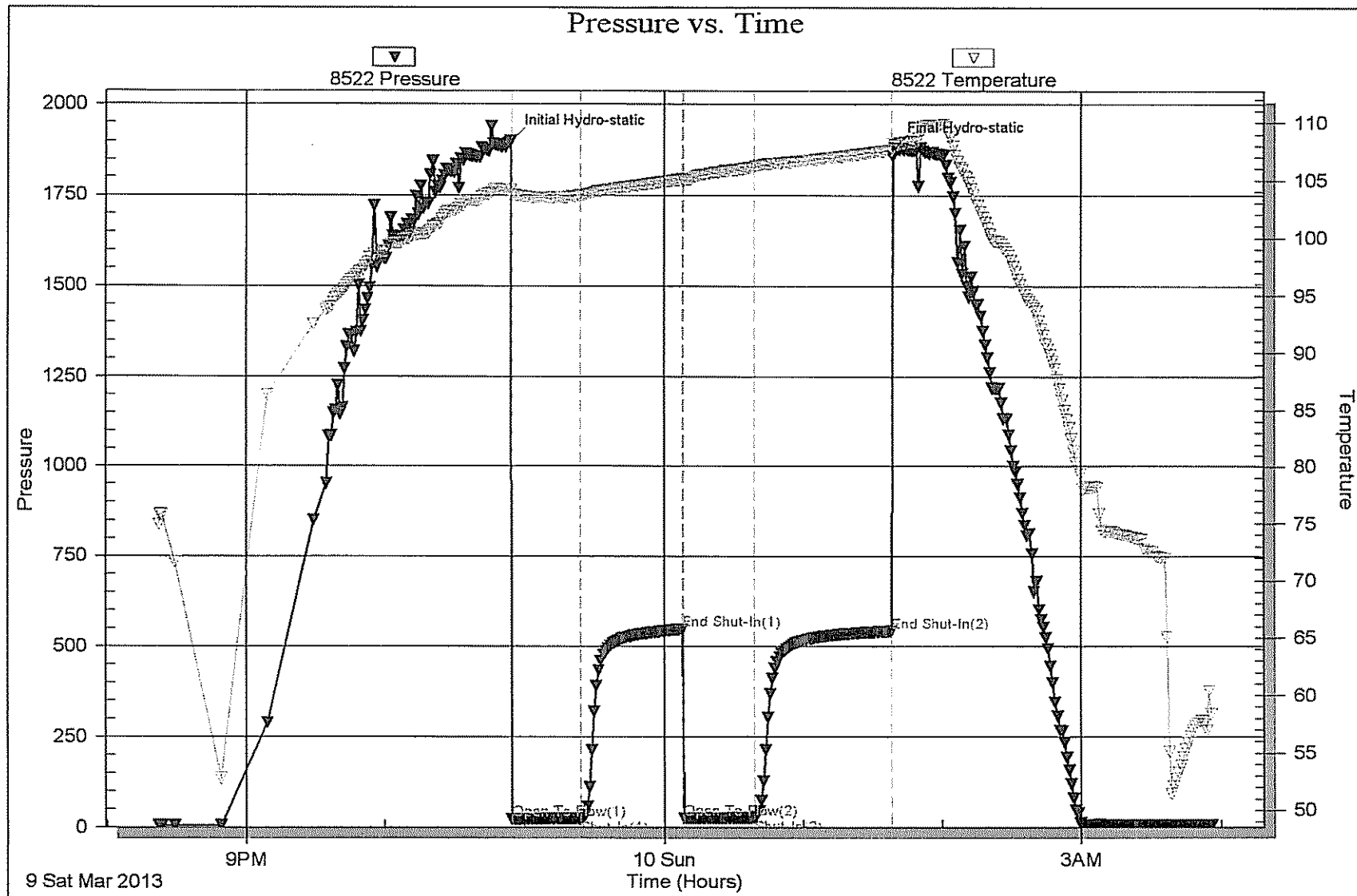
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

Job Ticket: 31448

DST#: 3

ATTN: Steve Davis

Test Start: 2013.03.11 @ 01:04:00

GENERAL INFORMATION:

Formation: LKC - D

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:45:15

Time Test Ended: 08:43:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4035.00 ft (KB) To 4055.00 ft (KB) (TVD)

Total Depth: 4035.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2916.00 ft (KB)

2910.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8522

Outside

Press@RunDepth: 28.71 psig @ 4036.00 ft (KB)

Start Date: 2013.03.11

End Date:

2013.03.11

Capacity: 8000.00 psig

Last Calib.: 2013.03.11

Start Time: 01:04:05

End Time:

08:43:29

Time On Btm: 2013.03.11 @ 03:45:00

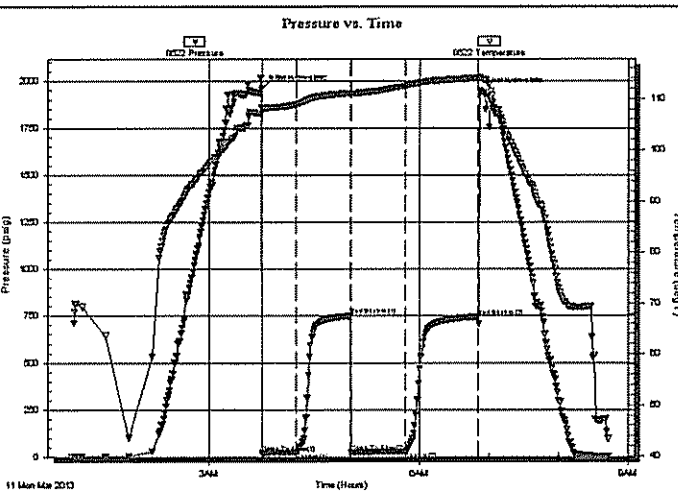
Time Off Btm: 2013.03.11 @ 06:51:30

TEST COMMENT: IF: 3" blow.

IS: No return.

FF: 5" blow.

FS: 4" return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.13	108.25	Initial Hydro-static
1	20.20	107.21	Open To Flow (1)
30	24.18	108.91	Shut-In(1)
76	750.25	111.05	End Shut-In(1)
77	24.23	110.93	Open To Flow (2)
123	28.71	112.50	Shut-In(2)
185	743.02	114.00	End Shut-In(2)
187	1945.97	114.18	Final Hydro-static

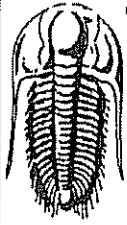
Recovery

Length (ft)	Description	Volume (bbl)
30.00	ocm 30o 70m	0.30
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company
301 S Market St.
Wichita, Ks 67202
ATTN: Steve Davis

4 13s 31w Gove Ks
Stevenson Trust 2-4
Job Ticket: 31448 DST#: 3
Test Start: 2013.03.11 @ 01:04:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

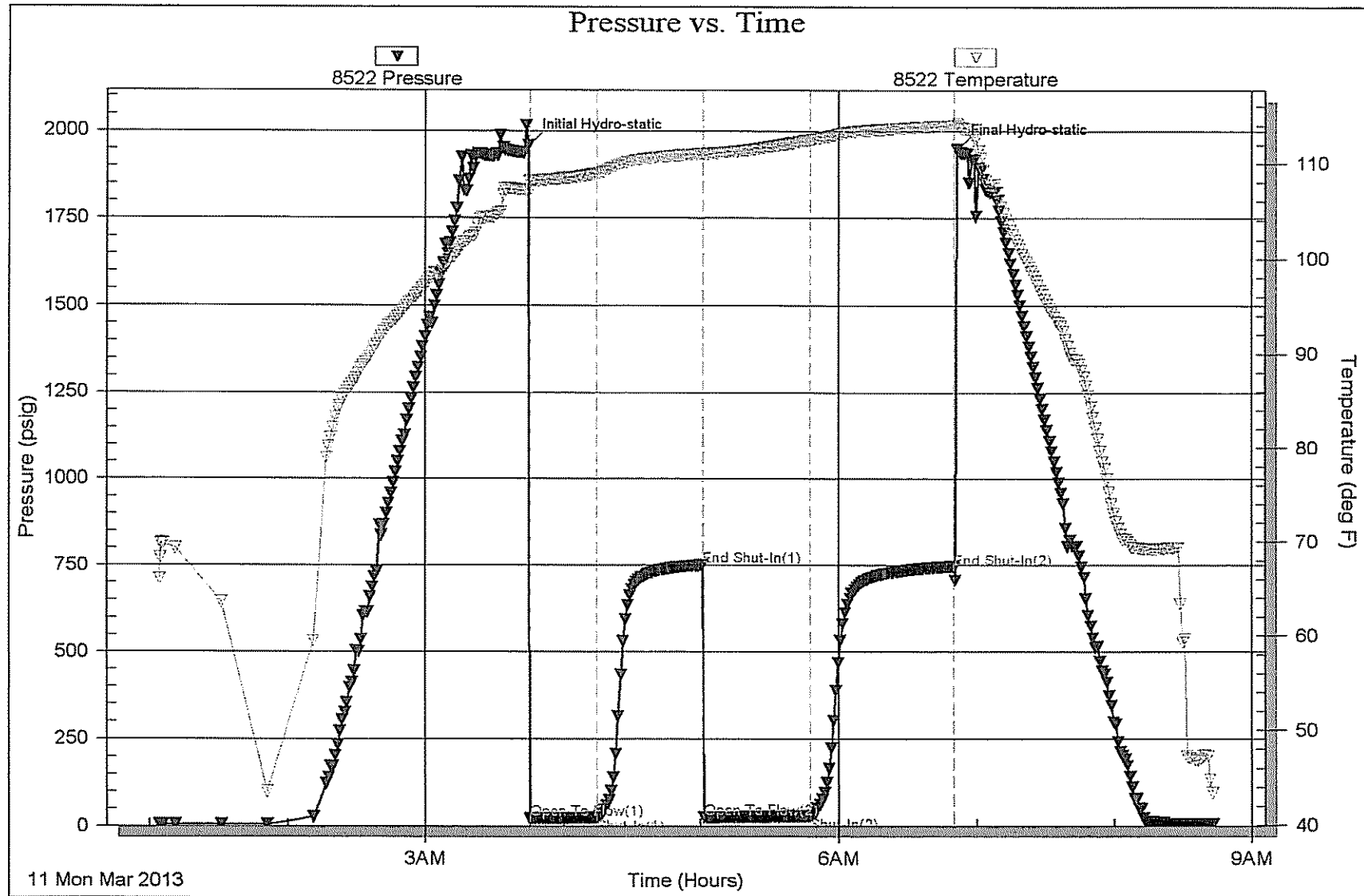
Length ft	Description	Volume bbl
30.00	ocm 30o 70m	0.298
0.00	90' GIP	0.000

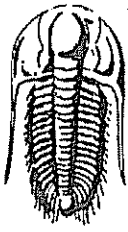
Total Length: 30.00 ft Total Volume: 0.298 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

Job Ticket: 31449

DST#: 4

ATTN: Steve Davis

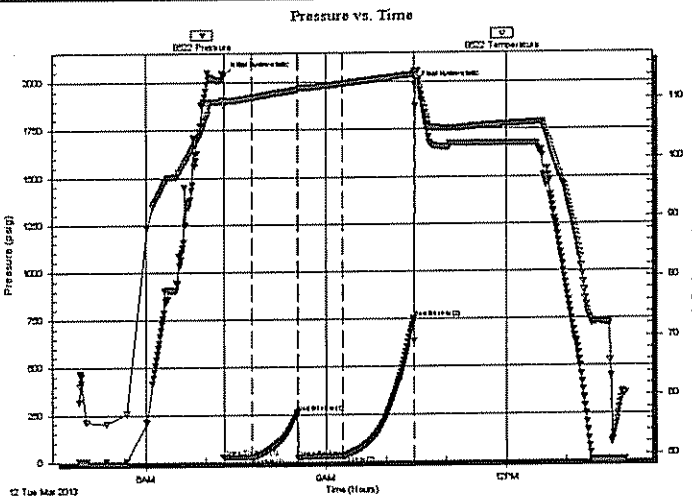
Test Start: 2013.03.12 @ 04:54:00

GENERAL INFORMATION:

Formation: LKC - H&I
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:18:00
 Time Test Ended: 13:59:15
 Interval: 4115.00 ft (KB) To 4178.00 ft (KB) (TVD)
 Total Depth: 4178.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2916.00 ft (KB)
 2910.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8522 Outside
 Press@RunDepth: 27.56 psig @ 4116.00 ft (KB)
 Start Date: 2013.03.12 End Date: 2013.03.12
 Start Time: 04:54:05 End Time: 13:59:15
 Capacity: 8000.00 psig
 Last Calib.: 2013.03.12
 Time On Btm: 2013.03.12 @ 07:17:45
 Time Off Btm: 2013.03.12 @ 10:28:30

TEST COMMENT: IF: 1" blow
 IS: No return.
 FF: 2" blow:
 FS: Surface return. ----- 2hrs rig maintenance durring trip out



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2035.58	109.83	Initial Hydro-static
1	23.36	108.97	Open To Flow (1)
29	24.28	110.23	Shut-In(1)
74	260.01	111.53	End Shut-In(1)
75	19.27	111.55	Open To Flow (2)
119	27.56	112.50	Shut-In(2)
190	750.75	114.02	End Shut-In(2)
191	1981.60	114.52	Final Hydro-static

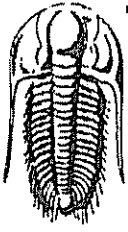
Recovery

Length (ft)	Description	Volume (bbl)
20.00	ocm 15o 85m	0.20

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

Job Ticket: 31449

DST#: 4

ATTN: Steve Davis

Test Start: 2013.03.12 @ 04:54:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 9.59 in³
Resistivity: ohm.m
Salinity: 4300.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	ocm 15o 85m	0.199

Total Length: 20.00 ft Total Volume: 0.199 bbl

Num Fluid Samples: 0

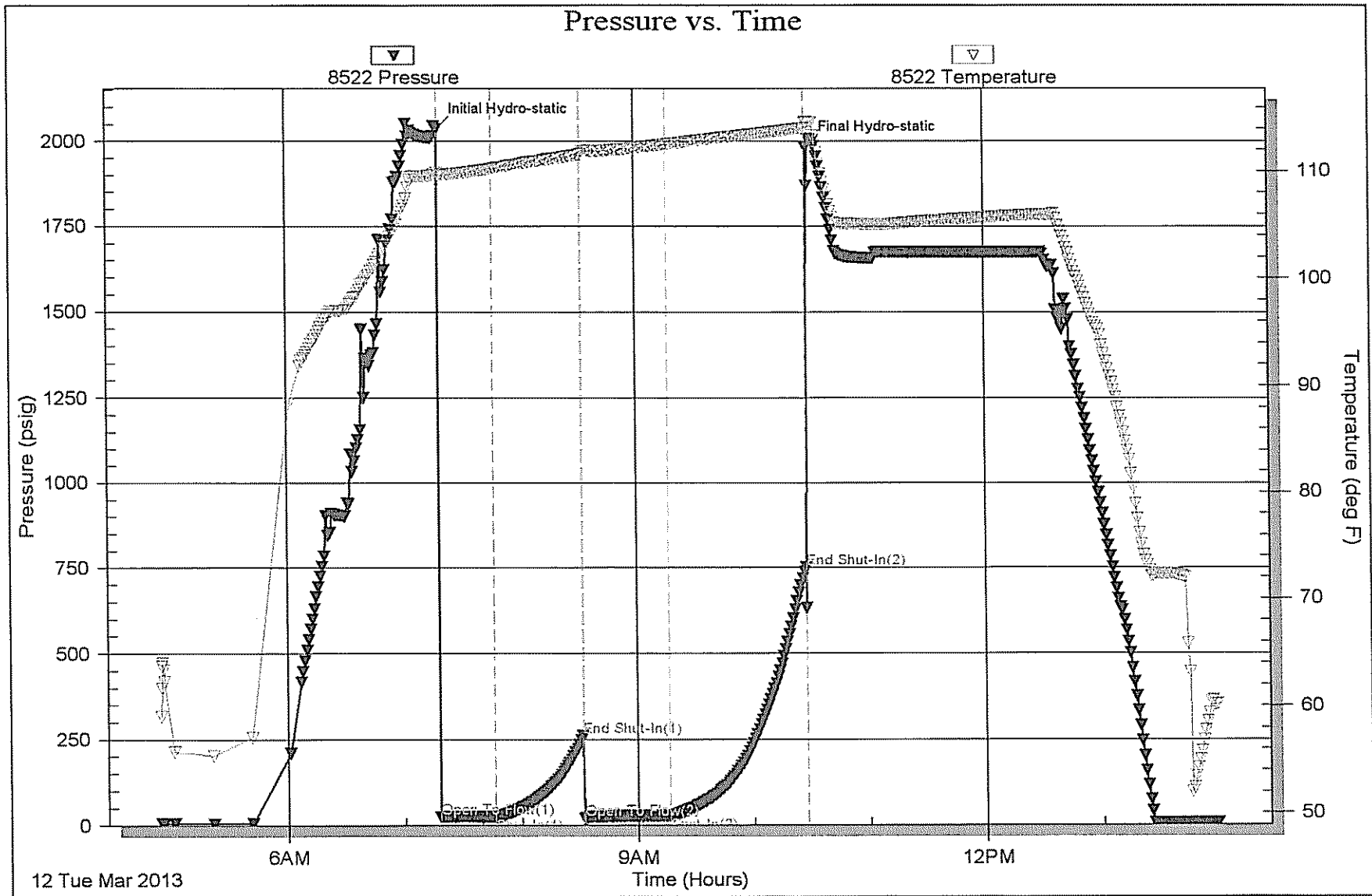
Num Gas Bombs: 0

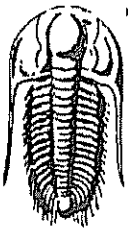
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

Job Ticket: 31450 DST#: 5

ATTN: Steve Davis

Test Start: 2013.03.13 @ 22:10:00

GENERAL INFORMATION:

Formation: **Ft Scott - Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:21:45

Time Test Ended: 05:30:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4418.00 ft (KB) To 4480.00 ft (KB) (TVD)

Total Depth: 4480.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2916.00 ft (KB)

2910.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8522

Outside

Press@RunDepth: 25.72 psig @ 4419.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.03.13

End Date:

2013.03.14

Last Calib.: 2013.03.14

Start Time: 22:10:05

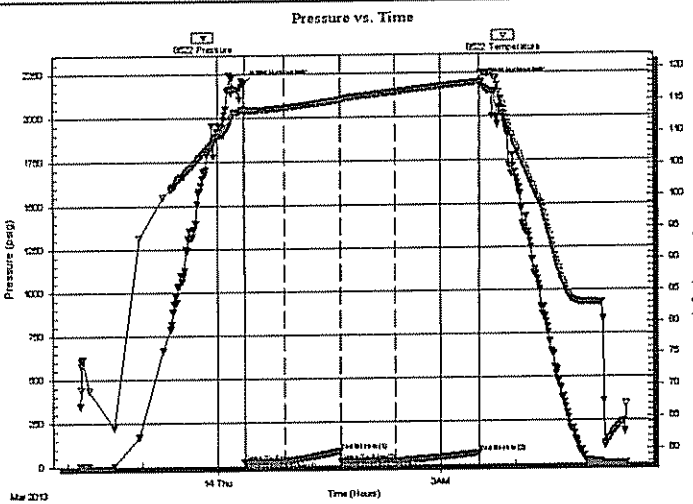
End Time:

05:29:59

Time On Btm: 2013.03.14 @ 00:21:30

Time Off Btm: 2013.03.14 @ 03:32:45

TEST COMMENT: 1 1/2 " blow.
No return.
1/2 " blow.
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.22	113.87	Initial Hydro-static
1	22.67	113.22	Open To Flow (1)
33	24.62	113.99	Shut-In(1)
78	81.91	115.12	End Shut-In(1)
78	19.06	115.12	Open To Flow (2)
122	25.72	116.35	Shut-In(2)
190	66.34	117.80	End Shut-In(2)
192	2192.32	119.33	Final Hydro-static

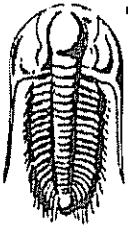
Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100m (oil spots)	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

Job Ticket: 31450

DST#: 5

ATTN: Steve Davis

Test Start: 2013.03.13 @ 22:10:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 7.20 in³
Resistivity: ohm.m
Salinity: 4000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100m (oil spots)	0.199

Total Length: 20.00 ft Total Volume: 0.199 bbl

Num Fluid Samples: 0

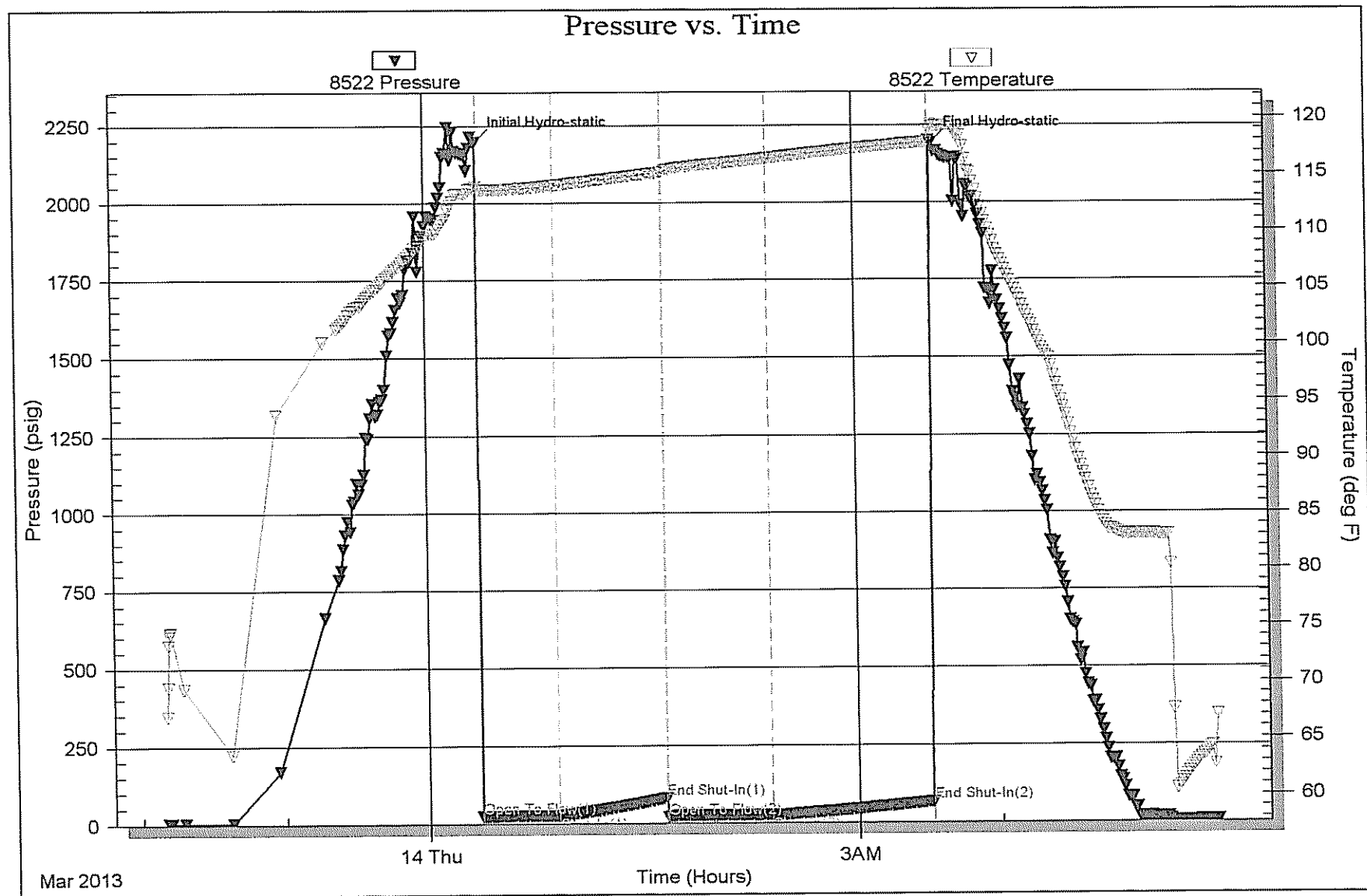
Num Gas Bombs: 0

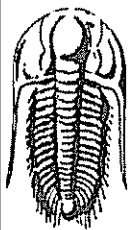
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market St.
Wichita, Ks 67202

ATTN: Steve Davis

4 13s 31w Gove Ks

Stevenson Trust 2-4

Job Ticket: 49151

DST#: 6

Test Start: 2013.03.14 @ 22:16:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:08:45

Time Test Ended: 05:25:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4499.00 ft (KB) To 4544.00 ft (KB) (TVD)**

Total Depth: 4544.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2916.00 ft (KB)

2910.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: **8522** Outside

Press@RunDepth: 36.00 psig @ 4500.00 ft (KB)

Start Date: 2013.03.14

End Date:

2013.03.15

Start Time: 22:16:05

End Time:

05:25:29

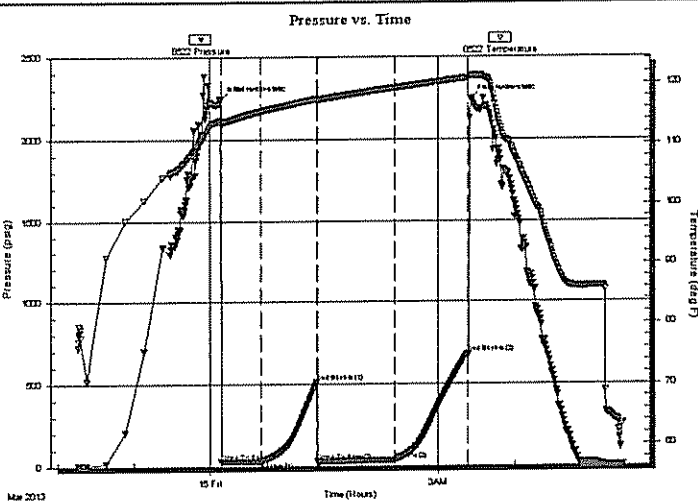
Capacity: 8000.00 psig

Last Calib.: 2013.03.15

Time On Btm: 2013.03.15 @ 00:08:30

Time Off Btm: 2013.03.15 @ 03:25:45

TEST COMMENT: 2 1/2" blow
No return.
7" blow.
1/2" return, died @ 30 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2243.86	114.00	Initial Hydro-static
1	26.90	113.16	Open To Flow (1)
32	28.71	115.39	Shut-In(1)
76	510.05	117.41	End Shut-In(1)
77	25.34	117.31	Open To Flow (2)
137	36.00	119.21	Shut-In(2)
195	684.65	120.82	End Shut-In(2)
198	2238.97	121.17	Final Hydro-static

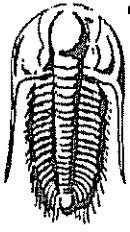
Recovery

Length (ft)	Description	Volume (bbl)
30.00	mco 50o 50m	0.30
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

4 13s 31w Gove Ks

301 S Market St.
Wichita, Ks 67202

Stevenson Trust 2-4

Job Ticket: 49151

DST#: 6

ATTN: Steve Davis

Test Start: 2013.03.14 @ 22:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 7.98 in³

Resistivity: ohm.m

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity:

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	mco 50o 50m	0.298
0.00	90' GIP	0.000

Total Length: 30.00 ft Total Volume: 0.298 bbl

Num Fluid Samples: 0

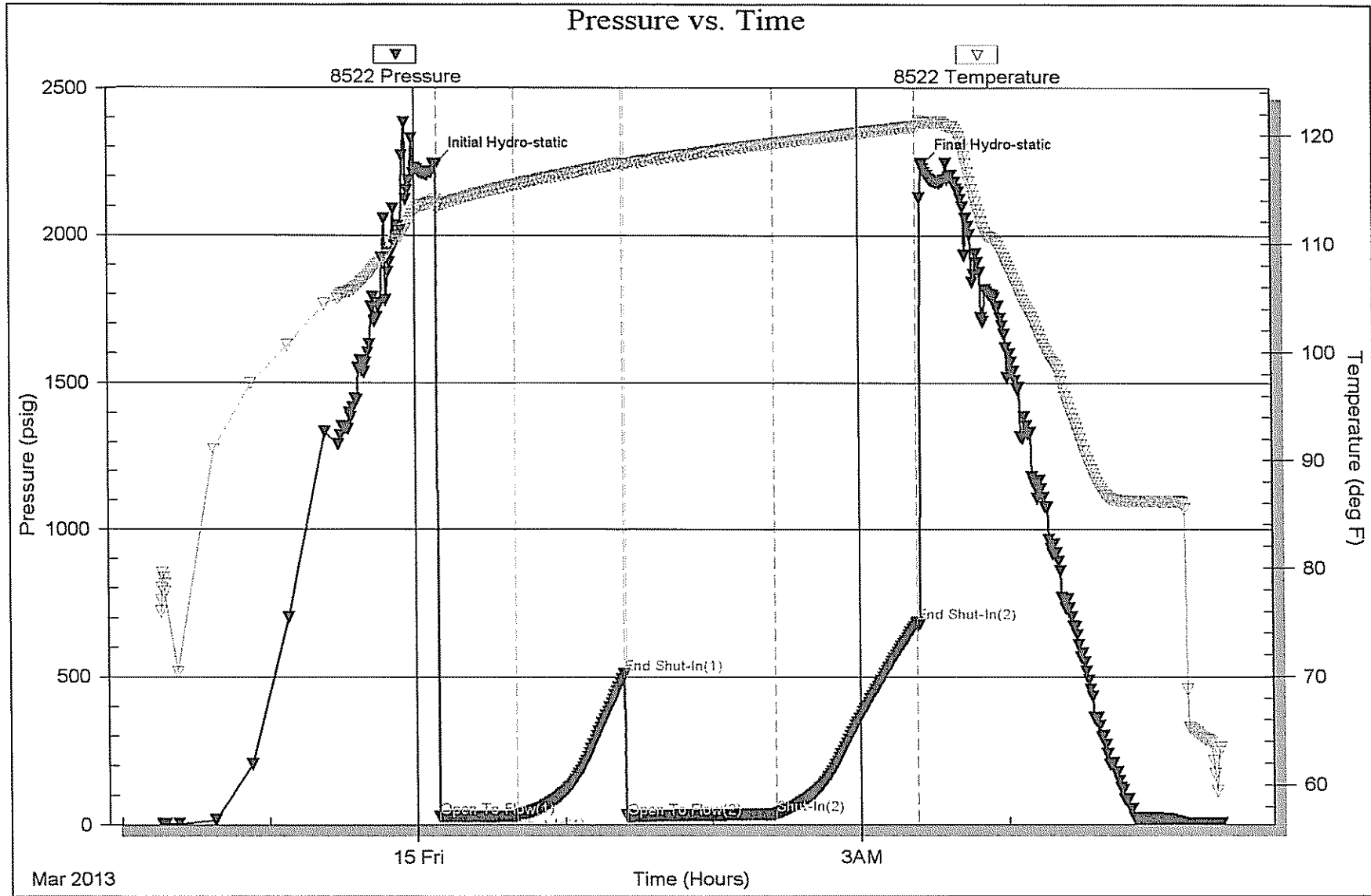
Num Gas Bombs: 0

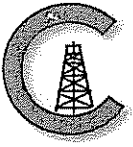
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257398

Invoice Date: 03/18/2013 Terms: 10/10/30,n/30 Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
(316)265-5611

STEVENSON TRUST 2-4
39496
4-13-31
03-16-2013
KS

Drilling
AFI-13-067
CK 3/21/13

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	220.00	15.1000	3322.00
1118B	PREMIUM GEL / BENTONITE	757.00	.2500	189.25
1107	FLO-SEAL (25#)	55.00	2.8200	155.10
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-376.24
9995-130	CEMENT EQUIPMENT DISCOUNT	-179.50

Description	Hours	Unit Price	Total
405 P & A NEW WELL ✓	1.00	1325.00	1325.00
405 EQUIPMENT MILEAGE (ONE WAY)	12.00	5.00	60.00
460 MIN. BULK DELIVERY	1.00	410.00	410.00

Handwritten signature

Amount Due 5860.22 if paid after 04/17/2013

Parts:	3762.35	Freight:	.00	Tax:	272.58	AR	5274.19
Labor:	.00	Misc:	.00	Total:	5274.19		
Sublt:	-555.74	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

257398

TICKET NUMBER 39496
LOCATION Oakley, KS
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-13	4793	Stevenson #2-4	A	13	31	Gove
CUSTOMER			KS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY						
STATE						
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4675 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14² SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on val #7, mixed cement plugs & displaced down.

25 SKS @ 2430
100 SKS @ 1485
40 SKS @ 320
10 SKS @ 40
15 MH
30 RH

*Thank You
Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5505N	1	PUMP CHARGE	1325 ⁰⁰	1325 ⁰⁰
5406	12 mi	MILEAGE	5 ⁰⁰	60 ⁰⁰
1131	280 SKS	60/40 Poz	15 ¹⁰	5322 ⁰⁰
118B	757 #	Bentonite	.25	189 ²⁵
1107	55 #	Flo-seal	2 ⁸³	155 ⁰⁰
5407	9.46	Ton Mileage delivery	167	410 ⁰⁰
4432	1	8 5/8 Wooden Plug	96 ⁰⁰	96 ⁰⁰
				5557 ³⁵
		Land disc		555 ⁷⁴
				500 ⁰¹
		SALES TAX		272.58
		ESTIMATED TOTAL		5974.19

Revin 3737
 AUTHORIZATION L. J. 308 M TITLE _____ DATE 3-16-13
Larry Linker

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.