



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1126337
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1126337

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|-----------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Slawson Exploration Company, Inc. |
| Well Name | James BE 2 |
| Doc ID | 1126337 |

Tops

| Name | Top | Datum |
|----------------|------|-------|
| Anh | 2690 | +498 |
| B/Anh | 2716 | +472 |
| Wabaunsee | 3728 | -540 |
| Hbn | 4072 | -884 |
| Lns | 4114 | -926 |
| Muncie Creek | 4255 | -1067 |
| Stk | 4340 | -1152 |
| BKC | 4389 | -1210 |
| Marmaton | 4427 | -1239 |
| Pawnee | 4535 | -1347 |
| Myrick Station | 4567 | -1379 |
| Uck | 4580 | -1392 |
| Ft Scott | 4587 | -1399 |
| Lck | 4618 | -1430 |
| John Z | 4662 | -1474 |
| Msp | 4732 | -1544 |

PATRICK J. DENNIN

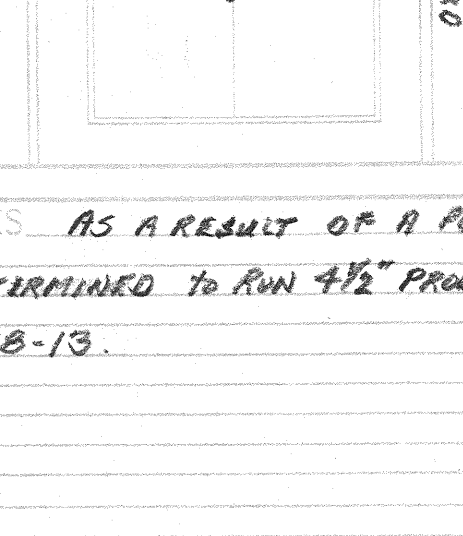
Geologist's Report
 216 Ohio Street
 Wichita, KS 67203
 (316) 261-5611

DRILLING TIME AND SAMPLE LOGS

OPERATOR: STANBORN EXPLORATION CO., INC.
 LEASE: JAMES BE #2
 FIELD: JIMMY
 LOCATION: 440 1st & 1115' E 2nd
 COUNTY: THOMAS STATE: KANSAS

CONTRACTOR: W. M. DEKING, RIG # 8
 RIG NO: 4775
 DATE: 1-19-13
 WELL NO: 4775
 PRODUCTION: 4 1/2 BBL/DAY

| FORMATION | TOP | DATE | DEPTH | THICKNESS | REMARKS |
|---------------|------|---------|-------|-----------|---------|
| ANNYORITE | 2690 | (+498) | 2690 | 0 | |
| BASE/ANNY | 2715 | (+473) | 2715 | 25 | |
| HEECKER SH | 4072 | (-884) | 4072 | 1302 | |
| LANSING | 4112 | (-924) | 4112 | 40 | |
| MUNCIE CRK | 4254 | (-1066) | 4254 | 142 | |
| STARK SHALE | 4336 | (-1148) | 4336 | 82 | |
| B.K.C | 4396 | (-1208) | 4396 | 60 | |
| MARMATON | 4925 | (-1239) | 4925 | 529 | |
| PAWNEE | 4532 | (-1344) | 4532 | 607 | |
| MYRICK ST | 4564 | (-1376) | 4564 | 32 | |
| UP. CHEER. SH | 4577 | (-1389) | 4577 | 13 | |
| UP. CHEER. SH | 4584 | (-1396) | 4584 | 7 | |
| UP. CHEER. SH | 4619 | (-1429) | 4619 | 35 | |
| JONSON ZONE | 4659 | (-1469) | 4659 | 40 | |
| MISSISSIPPIAN | 4729 | (-1539) | 4729 | 70 | |
| R.T.D. | 4775 | (-1587) | 4775 | 46 | |



REMARKS: AS A RESULT OF A POSITIVE DST, E-LOG EVALUATION, SAMPLE SHOWS IT WAS DETERMINED TO RUN 4 1/2" PRODUCTION TO FURTHER EVALUATE THE JAMES BE #2 ON 1-28-13.

RESPECTFULLY SUBMITTED
 BY: Patrick J. Dennin
 PETROLEUM GEOLOGIST

| Depth | Gas Curve | LITH | Sample Descriptions | Remarks |
|-------|-----------|------|---|---------|
| 2650 | | | 7:00 AM. DEPTH 1-19-13 - 5' PHO 1-20-13 - 306' WOC 1-21-13 - 1870' 1-22-13 - 2980' 1-23-13 - 3580' 1-24-13 - 4140' 1-25-13 - 4285' 1-26-13 - 4350' 1-27-13 - 4485' 1-28-13 - 4775' | |
| 2690 | | | ANNYORITE 2690 (+498) | |
| 2715 | | | BASE/ANNY 2715 (+473) | |
| 4000 | | | SH, LT GRAY & GRN LS, WHT CRM, LT GRAY - FINE, FINE-TO FINE, NO SHOW SH, BLACK CARB - ABUND GRAY LS, WHT LT GRAY - SING CHALKY, F-FIN, FINE, S-LT FINE - NO SHOW LS, WHT CRM, LT GRAY - FINE, FINE-TO FINE, NO SHOW | |
| 4072 | | | HEECKER SH 4072 (-884) | |
| 4112 | | | LANSING 4112 (-924) | |
| 4254 | | | MUNCIE CRK 4254 (-1066) | |
| 4336 | | | STARK SHALE 4336 (-1148) | |
| 4396 | | | B.K.C 4396 (-1208) | |
| 4400 | | | MARMATON 4925 (-1239) | |
| 4532 | | | PAWNEE 4532 (-1344) | |
| 4564 | | | MYRICK ST 4564 (-1376) | |
| 4577 | | | UP. CHEER. SH 4577 (-1389) | |
| 4584 | | | UP. CHEER. SH 4584 (-1396) | |
| 4619 | | | UP. CHEER. SH 4619 (-1429) | |
| 4659 | | | JONSON ZONE 4659 (-1469) | |
| 4729 | | | MISSISSIPPIAN 4729 (-1539) | |
| 4775 | | | R.T.D. 4775 (-1587) | |
| 4800 | | | TO: REACHED @ 4:20 AM ON 1-28-13 | |

VIS: 49 WT: 9.1
 WL: 8.0 CHL: 3000
 LCM: 1"

DST # 1 (4253-4285)
 30' 20" 20' 20'
 IF: 2" No BLOW BACK
 FF: 2" No BLOW BACK
 REC: 10" 100% OIL
 60' MCW (70% WTR, 30% MUD)
 IHP: 208.6 FHP: 204.2
 IFP: 208.8 FFP: 204.2
 ISP: 9.59 FSP: 9.64
 BHT: 1148' CHL: 3000
 RST STRAP 149' LONG
 DEV: 10'
 VIS: 51 WT: 9.1
 WL: 7.2 CHL: 3500'
 LCM: 1"

DST # 2 (4311-4336)
 30' 45" 45" 90"
 IF: 2" No BLOW BACK
 FF: 2" No BLOW BACK
 REC: 10" 100% OIL
 60' MCW (70% WTR, 30% MUD)
 IHP: 210.5 FHP: 210.8
 IFP: 210.4 FFP: 210.6
 ISP: 10.44 FSP: 10.66
 BHT: 1149' CHL: 3000
 RST STRAP 149' LONG
 DEV: 10'
 VIS: 51 WT: 9.1
 WL: 7.2 CHL: 3500'
 LCM: 1"

DST # 3 (4333-4354)
 30' 45" 45" 90"
 IF: 7" No BLOW BACK
 FF: 7" No BLOW BACK
 REC: 186' 6" 90% OIL
 (10% G, 90% OIL)
 62' GCM (5% G, 2% S, 93% OIL, 10% W)
 IHP: 210.5 FHP: 210.8
 IFP: 210.4 FFP: 210.6
 ISP: 11.25 FSP: 11.69
 BHT: 117' CHL: 4000

VIS: 54 WT: 9.3
 WL: 11.2 CHL: 4800
 LCM: 1"

ALLIED OIL & GAS SERVICES, LLC 058868

Federal Tax I.D.# 20-5076804

REMIT TO: P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Dakota, KS

| | | | | | | | |
|-------------------------|---------------------------|--------------------------------------|-----------------------|------------------|-------------------------------|---------------------------|----------------------------|
| DATE: <u>1-17-13</u> | SEC: <u>23</u> | TWP: <u>10</u> | RANGE: <u>34</u> | CALLED OUT | JOB LOCATION: <u>Endeavor</u> | JOB START: <u>2:50 PM</u> | JOB FINISH: <u>3:12 PM</u> |
| LEASE: <u>James B2</u> | WELL #: <u>2</u> | LOCATION: <u>Monument 24, 50, 26</u> | COUNTY: <u>Thomas</u> | STATE: <u>KS</u> | | | |
| OLD OR NEW (Circle one) | <u>15, Y&E, Joint</u> | | | | | | |

| | |
|---------------------------------------|---|
| CONTRACTOR: <u>WOW & S</u> | OWNER: <u>Same</u> |
| TYPE OF JOB: <u>Surface</u> | |
| HOLE SIZE: <u>17 7/8" T.D. 3061</u> | CEMENT AMOUNT ORDERED: <u>215 sks Com 3% CC</u> |
| CASING SIZE: <u>2 7/8" DEPTH 3061</u> | |
| TUBING SIZE: <u>2" DEPTH</u> | |
| DRILL PIPE: <u>2" DEPTH</u> | |
| TOOL: <u>2" DEPTH</u> | |
| PRES. MAX: <u>MINIMUM</u> | COMMON: <u>215 sks @ 12.90 2788.50</u> |
| MEAS. LINE: <u>SHOR JOINT</u> | POZ MIX: <u>4.56 @ 23.90 107.82</u> |
| CEMENT LEFT IN CSO: <u>15</u> | GEL: <u>856 @ 61.00 522.00</u> |
| PERFS: | CHLORIDE: <u>ASC</u> |
| DISPLACEMENT: <u>18.63</u> | ASC: <u>ASC</u> |

| | |
|--|--|
| EQUIPMENT | |
| PUMP TRUCK # <u>431</u> CEMENTER: <u>Lolana Duff</u> | |
| HELPER: <u>Paul Beaver</u> | |
| BULK TRUCK # <u>347</u> DRIVER: <u>Brandon Wilkerson</u> | |
| BULK TRUCK DRIVER: | |

REMARKS:
MIX 215 SKS CEMENT
Displace with water
Cement did circulate.

CHARGE TO: Stawson Oil
STREET _____
CITY _____ STATE _____ ZIP _____

HANDLING: 232.50 215 50.25
MILEAGE: 10.61 20x 2.60 551.72
TOTAL: 552.90

DEPTH OF JOB: 3061
PUMP TRUCK CHARGE: 1512.33
EXTRA FOOTAGE: 0
MILEAGE: 20 7.70 154.00
MANIFOLD: Swedge 20 275.00
MFLU 20 4.90 98.00
TOTAL: 2822.95

PLUG & FLOAT EQUIPMENT

| | |
|--|--|
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Jim Mische
SIGNATURE: [Signature]

TOTAL: _____
SALES TAX (If Any): 325.14
TOTAL CHARGES: 7.611.65
DISCOUNT: 1676.56 IF PAID IN 30 DAYS
5935.09
20.70

ALLIED OIL & GAS SERVICES, LLC 060037

Federal Tax I.D. # 20-8851475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Dakley

| | | | | | | | | | | | | |
|------------------------------------|-----------------|--------|----------|----------|----|-------|----|---------------------------|-------------|----------------|-----------------|------------|
| DATE | 1-29-13 | SEC. | 23 | TWP. | 10 | RANGE | 34 | CALLLED OUT | ON LOCATION | JOB START DATE | JOB FINISH DATE | |
| LEASE | <i>James BE</i> | WELL # | <i>2</i> | LOCATION | | | | <i>Monument A13-5N-2W</i> | COUNTY | <i>Thomas</i> | STATE | <i>KS.</i> |
| OLD OR NEW (Circle one) <i>NEW</i> | | | | | | | | | | | | |

CONTRACTOR *AW-8* TOP STAGE OWNER *Same*

TYPE OF JOB *778*

HOLE SIZE *4 1/2* TD. *4773.86*
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH *2761*
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN C.S.G.
 PERFS.
 DISPLACEMENT *42.79 662*

EQUIPMENT
 PUMP TRUCK CEMENTER *Darren Beazley*
 HELPER *Dan Beaver* - Tyler Flips

BULK TRUCK
 DRIVER *David Seartano*
 DRIVER *Brandon Wilkinson*

REMARKS:
Plug Rathole 30 sks Cement
Mix Alow Cement Wash up Pump Lines
Display with water Log and plug 1800#
1 1/2" Job Foot Held Cement Did
Circulate

CHARGE TO: *Sawson Oil*
 CITY: *Oklahoma City* STATE: *OK* ZIP: _____

DEPTH OF JOB *2761*
 PUMP TRUCK CHARGE *# 2406.25*
 EXTRA FOOTAGE
 MILEAGE
 MANIFOLD
 TOTAL *# 2406.25*

PLUG & FLOAT EQUIPMENT
 TOTAL *# 2406.25*

SALES TAX (if Any) *792.14*
 TOTAL CHARGES *16,655.69*
 DISCOUNT *3,331.13* IF PAID IN 30 DAYS
13,324.56

PRINTED NAME *Rodney Beazley*
 SIGNATURE *Rodney Beazley*
 2370

ALLIED OIL & GAS SERVICES, LLC 060036

Federal Tax ID # 20-86851476

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Carlsby

| | | | | | | | | | | | | |
|------------|--------------|--------------|----|----------|----|-------|----|-------------------|-------------|-----------|------------|----|
| DATE | 1-29-13 | SEC | 23 | TWP | 10 | RANGE | 34 | CALLED OUT | ON LOCATION | JOB START | JOB FINISH | |
| LEASE | Ormes DE | WELL # | 2 | LOCATION | | | | Monument 20-SN-20 | COUNTY | 775/105 | STATE | TX |
| OLD ORDER# | (Circle one) | 15-14B-NINTO | | | | | | | | | | |

CONTRACTOR WLD-8 OWNER Same

TYPE OF JOB Production 2 Stage Bottom
 HOLE SIZE 7 7/8 TD 4775
 CASING SIZE 4 1/2 DEPTH 4773.86
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 2761
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.00
 CEMENT LEFT IN CSG. 2109
 PERFS.
 DISPLACEMENT 7366 bbl
 EQUIPMENT

CEMENT
 AMOUNT ORDERED 210 sks Asg. 10% salt
206 Gal 5# Gilsonite
Super Flush
 COMMON
 POZMIX
 GEL
 CHLORIDE
 ASC 210 sks @ 20.22 43889.82
Gilsonite 1050 # @ 1.22 1281.00
Super Flush 12 bbl @ 58.70 704.40
 HANDLING 261.27 2.48 662.88
 MILEAGE 11.68 X 20 X 2.22 207.86
 TOTAL 7392.82

PUMP TRUCK CEMENTER Darren Racette /
431 HELPER Paul Beaver, Tyler Flipse
 BULK TRUCK DRIVER David Scariano
 BULK TRUCK DRIVER Brandon Wilkison

REMARKS:
 Pump ball through 200' Circulate. hcs
 Pump 5 water spacer mix Super Flush Pump
 water spacer mix hcs cement Displace
 with water and land plug 200' lift 20'
 float held open but not 800'
 Circulate 2 hrs.

CHARGE TO: Lawson oil
 STREET
 CITY Abilene TX STATE OK ZIP

DEPTH OF JOB 4773.86
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE
 MILEAGE 20 7.20 154.00
 MANIFOLD Head 4.92 88.00
 LU mileage
 TOTAL 3284.73

PLUG & FLOAT EQUIPMENT
4 1/2 Weatherford 274.00
1 Guide Shoes 408.25
1 6 1/4 Ebot Collar 4831.20
1 DV Tool 315.00 631.80
2 Baskets 56.76 786.24
 TOTAL 6882.61

SALES TAX (IF ANY) 949.36
 TOTAL CHARGES 17559.95
 DISCOUNT 3571.99 IF PAID IN 30 DAYS
14047.96

PRINTED NAME Rodney Gonzales
 SIGNATURE Rodney Gonzales

2070

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 25, 2013

Steve Slawson
Slawson Exploration Company, Inc.
204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Re: ACO1
API 15-193-20877-00-00
James BE 2
SW/4 Sec.23-10S-34W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Steve Slawson