



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1126537
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1126537

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Slawson Exploration Company, Inc.
Well Name	James 2-26
Doc ID	1126537

Tops

Name	Top	Datum
Anh	2661	+505
B/Anh	2687	+479
Wabaunsee	3704	-538
Hbn	4047	-881
Lns	4087	-921
Muncie Creek	4228	-1062
Stk	4313	-1147
BKC	4372	-1206
Marmaton	4400	-1234
Pawnee	4506	-1340
Myrick Station	4540	-1374
Uck	4554	-1388
Ft Scott	4559	-1393
Lck	4588	-1422
John Z	4631	-1465
B/Penn Sand	4685	-1519
Msp	4714	-1548

PATRICK J. DEEMER-WALL

Licensed Geologist No. 254

4502 Spingass Circle / 516-000-0194 Wameo, KS 67227

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

OPERATOR: SLAWSON EXPLORATION Exp. Co., Inc.

LEASE: JAMES #1 2-26

FIELD: UNKNOWN

LOCATION: 2195' FAL', 1800' FILL

SEC. 26 TWP. 10 S RGE. 34 W

COUNTY: THOMAS STATE: KANSAS

CONTRACTOR: W.W. DRILLING Rig # 8

COMM. 1-9-13 COMPLE. 1-19-13

TD: 4765' LOG TO: 4766'

SERIES START FROM: 4000' TO: R.T.O.

DRILLING TIME KEPT FROM: 4000' TO: R.T.O.

SAMPLES EVALUATED FROM: 4000' TO: R.T.O.

GEOLOGICAL SUPERVISOR FROM: 3700' TO: R.T.O.

MUD UP: 3404' TYPE MUD: CHEMICAL

WELL # 15-195-20878-00-00

FORMATION	TYPE	LOG	DEPTH (FT)	SAMPLE DATA	STRUCT. COMP.
ANHYDRITE			2661 (4505)	2666 (4509)	+4
BASE/ANNY			2687 (479)	2697 (477)	+4
HEAVY SHALE			4047 (-881)	4046 (-880)	-1
LANSHING			4087 (-921)	4085 (-919)	-2
MUSIC CREEK			4228 (-1062)	4232 (-1064)	+3
STARK SHALE			4315 (-1147)	4315 (-1147)	-2
BASE/KS. CITY			4372 (-1204)	4367 (-1201)	-3
MARSHALL			4400 (-1232)	4393 (-1227)	-4
PRINCE			4504 (-1346)	4506 (-1340)	-4
UP. CHEROKEE			4554 (-1396)	4551 (-1393)	-4
FT. SCOTT			4559 (-1399)	4556 (-1396)	-5
LAR. CRETACE			4588	4587 (-1421)	-3
JOHNSON ZONE			4631	4629 (-1463)	-2
MISSISSIPPIAN			4714	4714 (-1548)	-4

ELEVATION

KB 3166'

DF 3161'

GL 3161'

Measurements Are All From K.B.

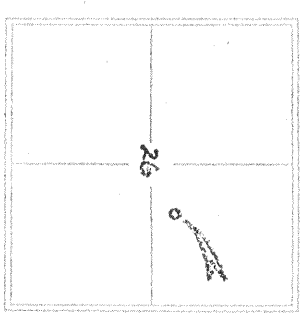
CASING RECORD

SURFACE 8 5/8" @ 346'

PRODUCTION 4 1/2" @ 4766'

WELL LOG SURVEYS

WEATHERFORD
DIL-SP-GR
CND-COL-ML
HIGH RESOLUTION



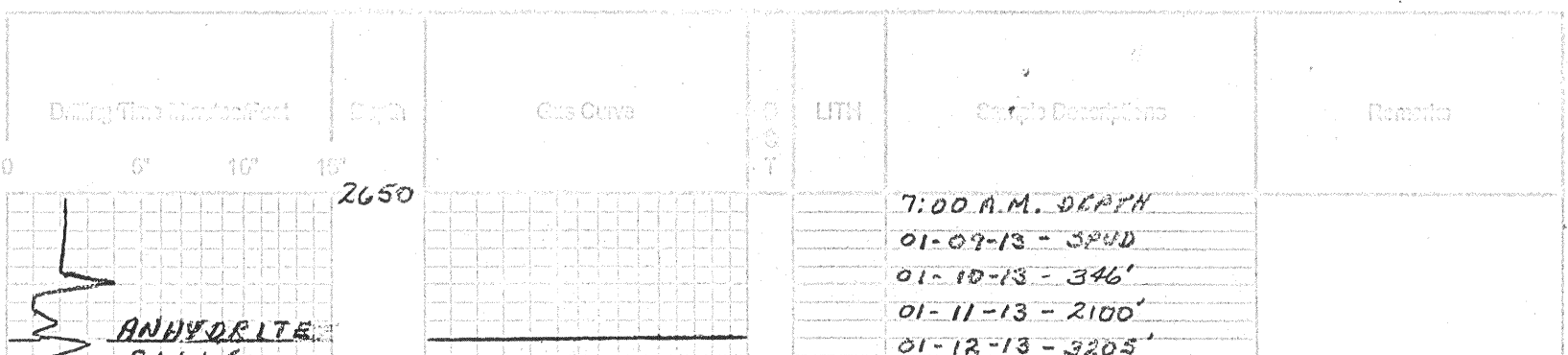
REFERENCE WELL FOR STRUCTURAL CORRELATION: SECT'S HILLS TRUST # 1

420' FAL, 1930 FAL

THOMAS Co., KANSAS.

REMARKS: PRODUCTION CSG WAS SET TO FURTHER EVALUATE THIS WELL AS A RESULT OF A POSITIVE DST, WHICH SHOWS A 2-LOG EVALUATION ON 1-19-13.

RESPECTFULLY SUBMITTED
By: Patrick J. Deemer-Wall
PETROLEUM GEOLOGIST



BASE/ANNY
2687 (+479)

2700

01-13-13-5808'
01-14-13-4286'
01-15-13-4312'
01-16-13-4463'
01-17-13-4600'
01-18-13-4765'
01-19-13-4766' PROO.
CSG SET.

4000

HEBNER SHALE
4046 (-880)

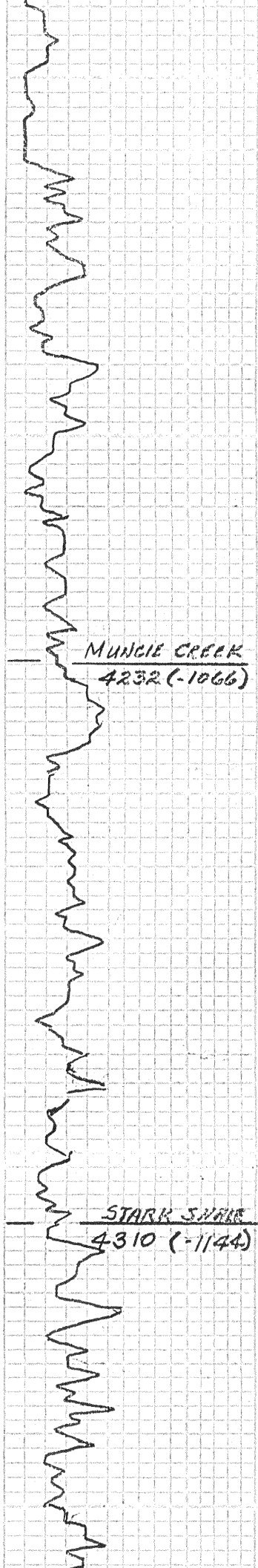
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SH., BLACK CARB
SH., GRAY & DR. GRAY
SH., VARI-COLOR

LANSING
4085 (-919)

4100

LS., WHT, CRM-SING, FSSL TO
SLI-CHALKY
SH., GRAY, GRN, ORG
LS., WHT, CRM-SING, SLI-FSSL
ROUND CHALKY
SH., VARI-COLOR
LS., WHT, CRM, LT. GRAY-SLI-FSSL
ROUND CHALKY
SH., LT GRAY REC OF ORG
LS., LT GRAY CRM-SLI-FSSL



50

4200

50

4300

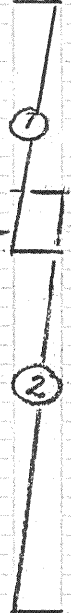
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-CFS-

-CFS-

-CFS-

PIPE STRAP
1.15' LONG TO
IS 2110



LS, A)A

SH, BLACK CARB & DK GRV
SH, VARI-COLOR - ARGIL

LS, WHT, CRM, LT GRV - F&F-XLN
SLI-FSSL - NO UNDO. CHALKY

SH, LT GRV, GRV-ARGIL

LS, WHT, CRM, LT GRV - F&F-XLN
SLI-FSSL TO SUB-CHRY

LS, A)A

LS, STR WITH INCR IN
CHALK

SH, GRV, DK GRV, BLACK
SLI-CARB.

SH, BLACK CARB

SH, GRV, DK GRV, BLACK-SLI
CARB.

LS, CRM-LT GRV-SLI-FSSL, F-
F&F-XLN - SCAT SHOW OF LFO
NO ODR, NO FLUOR, CHALKY
W) DEPTH

SH, BLACK CARB, V-COLOR
W) DEPTH

LS, WHT, CRM, SLI, F&F-XLN
XLN, NO F.O. NO ODR.
NO FLUOR. TRC OF BLACK
GILSONITIC STN

SH, ROUND GRV - SOME F-
COLOR

LS, WHT, CRM, LT GRV - SING
F&F-XLN, F&F-XLN, F&F-XLN
F&F-XLN, F&F-XLN, F&F-XLN
SLI-FLUOR L&F AIR DOOR
F&F, INTER-SLN W&D STN

SH, BLACK CARB

LS, CRM-SING - DENSE MICRO-
XLN, F&F-XLN TO V&F&F-XLN
A FEW PDS, S&F&F ON L&F
V. STRONG ODR, SCAT FLUOR

LS, A)A INCR IN F&F-XLN TO INTER
F&F-XLN - TRC OF INTER-XLN
G&F&F-XLN - STRONG ODR
F&F-XLN - BRIGHT STN -
FLUOR

LS, A)A

SH, BLACK CARB - ABUND
VARI-COLOR

M40 @ 4257'
VIS: 5.3 WT: 9.2
WLS: 7.2 CMC: 2200

DST # 1 (4286'-4312')
30"-45"-45"-90"
IF: 7" B&W - NO B.B.
FF: 9 1/2" B&W - SLOW
SURF. 8.8 IN H. DIED
IN 35"
REC: 30' V. DK GIP
TOTAL FLUID = 214'
40' CGO - 5% G - 95% OIL
112' SGMCO - 5% G - 55%
OIL - 40% MUD
62' SGMCO - 5% G - 20% OIL
75% M.
IHP: 2176 FHP: 2047
IFP: 25/80 FFP: 87-110
ISIP: 906 F&F: 857
CHL: 4,000 SVS: 4,000
BHT: 121' GRV: 31'

M40 @ 4318'
VIS: 6.3 WT: 9.3
WLS: 8.8 CMC: 4500

DST # 2 (4306'-4350')
30"-45"-45"-90"
IF: 2 1/4" - No B.B.
FF: 2" - No B.B.
REC: 2' F.O. - 100% TIC
124' MCW - 60% W
40% MUD
IHP: 2172 FHP: 2116
IFP: 29/54 FFP: 67/84
ISIP: 933 F&F: 928
CHL: 28,500 SVS: 4500

B.K.C
4367(-1201)

MARMATON
4393 (-1229)

4400

50

4500

PAWNEE
4506 (-1346)

MYRICK SHRT
4541 (-1375)

UP. CHEROKEE
4551 (-1383)

50

FT SCOTT
4556 (-1390)

LS, WHT GRAY - MICRO - NO SNOW
SH, ABOVE VARI-COLOR

LS, WHT, LT GRAY - SINGE - MICRO - TAN - P. FINE - NO SNOW
SH, GRAY TO VARI-COLOR

LS, WHT CRM - MICRO TO MICRO
LS, A)A

SH, BLACK CARB
LS, CRM, GRAY - SINGE MOTT
SUB - CHALKY - NO SNOW

LS, WHT - CRM, P. FINE - TAN
SLI - FINE - CHALKY
LS, A)A

SH, BLACK CARB
SH, AS ABOVE, TO VARI-COLOR

LS, CRM - TAN - SINGE TO SLI - MOTT
F. FINE ON EDGES - FINE TAN
SH, BELOW INTER - TAN - FINE
FLUOR - FAINT ODR - FINE
MASKED BY DIESEL IN SWATH

SH, BLACK CARB GRAY
4 GRAY W/O PATN

LS, WHT CRM, LT GRAY - SINGE - FINE
F. FINE, FINE, FINE, FINE
SH, BLACK CARB

LS, WHT CRM - SINGE - P. FINE
F. FINE - NO SNOW

LS, A)A - SUB - CHALKY TO
CHALKY

DST # 3 (4489' - 4550')
30" - 20" - 20" - 20"
IF: 1/4" BLOW-DIE IN 24"
No B.S
FF: No Blow - No BS
REL: 5' DRG, MUD W/ OIL
SPOTS ON TOP
IHP: 2285# IFR: 2172#
IFP: 28/33 IFF: 37/42
ISP: 76# FSP: 69#
CHL: 4006 SHS: 4000
BHT: 115

3

LWR. CHEROKEE

4587 (-1421)

4600-CFS-

JOHNSON

4629 (-1463)

50

-CFS- 90" (HOLE CLEAN)

BAGAL FENA SD.

4684 (-1518)

4700

MISSISSIPPIAN

4706 (-1540)

50

RTD = 4765

LS., A/A

SH., BLACK CARB

LS., CRM LT GRAY - SINGLE BOTT
1 1/2" X 1 1/2", NO SHOW

SH., 2" - BK GRAY

SH., VARI-COLOR

SH., BLACK CARB & GRAY'S
SOME ORG & GSS

VIS: 54 WT: 9.3
WL: 8.0 CHL: 4200
LCM: 2"

LS., CRM-SING - DEBRIS
SOME ORG & GSS

SH. VARI-COLOR

LS., WHIT CRM, LT GRAY SING/frag
P-MICRO-XLN TO MED. XLN
E. INTR-XLN & TAPER-FSSL
GSS LFGD, STRONG ORG -
NO NG. DIABEDS FLOATING
IN TANK - BRG HT TO DRILL
YELLOW FLUID - ZONES
OF INTEREST MARKED
W/ asterisks

LS., LAMINATED W/ CHALKY
& CHERT - NO VIS. PERM.

LS., DECREASE IN SHOW
SH., ABUND VARI-COLOR

LS., CRM, GRAY - SING (MATT)
FSSL TO DOL. F-FULL
G-SHALLOW VUG G-SLF
GSS DIC, STRONG ORG
G-BLUR - VAR-COLOR SH AT
BASE

SS., FN-MED GRN-SORTED TO
P-SORT, SD-RD - MUSTARD
YELLOW & OILY
SHALE - NO SHOW

LS., WHIT CRM, LT GRAY-SING-
SLI-MOTT, FN-XLN-SLI
DOL, FSSL - CHALKY NO
SHOW

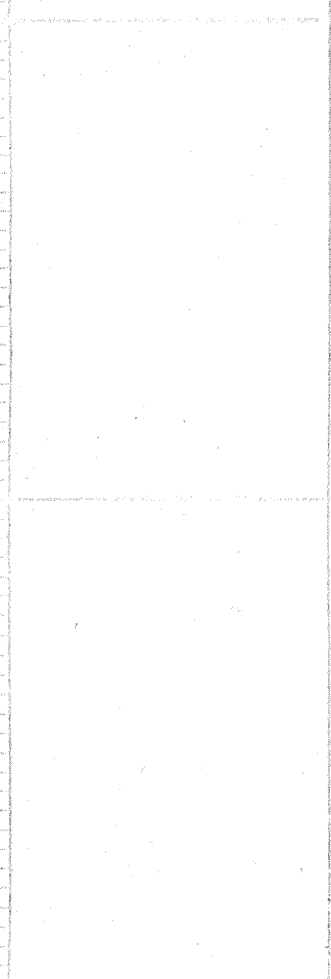
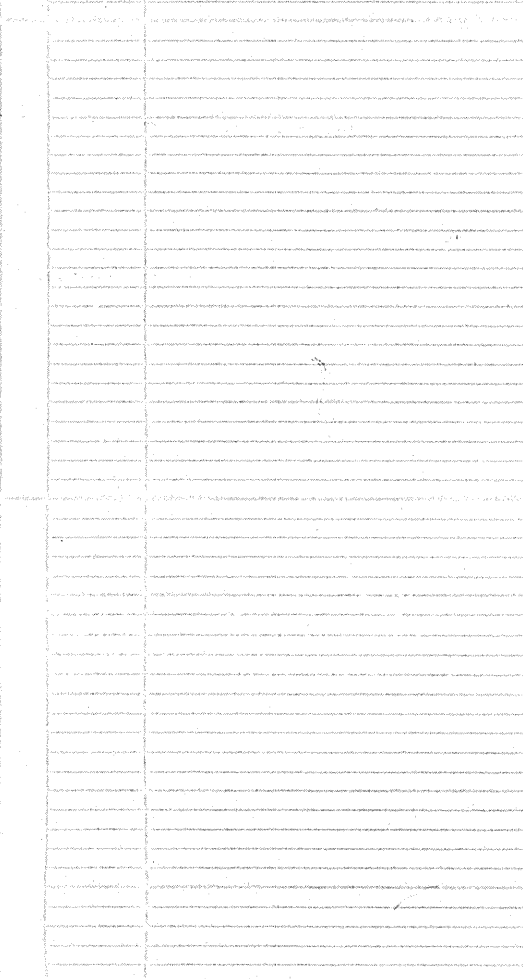
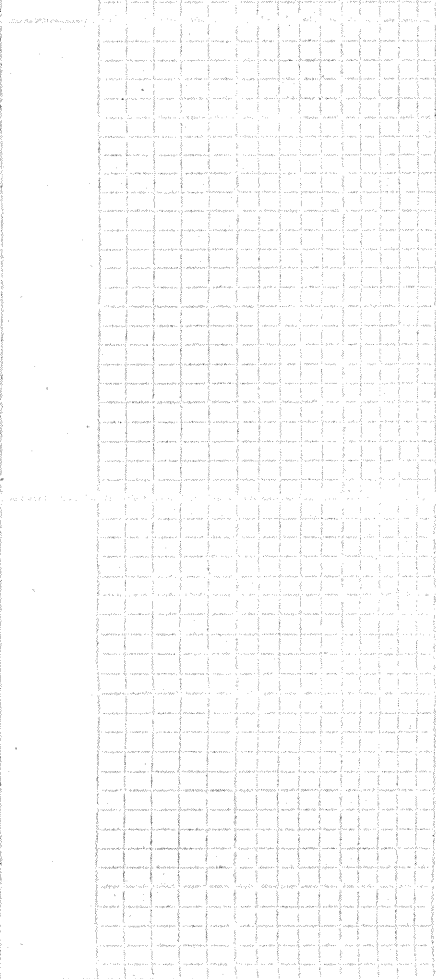
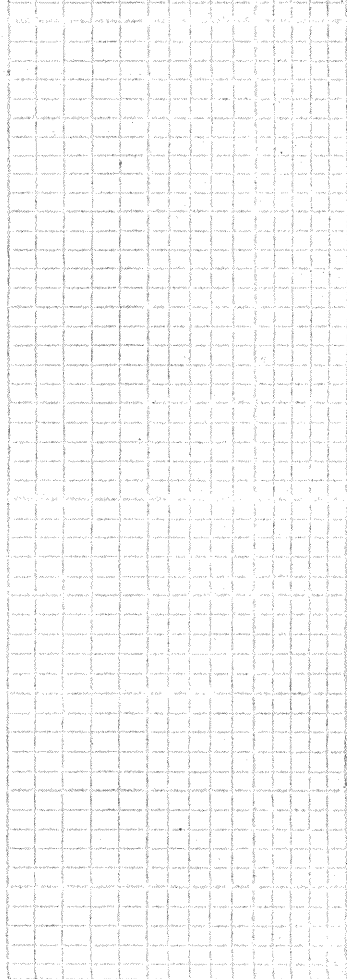
LS., A/A

LS., RTD WITH OFF WHITE
TO GRAY - FRESH CHERT

LS., A/A - SLI VAR-COLOR
SHALE

LS., A/A - INER OF MOTT
STILL CHALKY - NO SHOW

VIS: 56 WT: 9.4
WL: 7.2 CHL: 4200
LCM: 2"



ALLIED OIL & GAS SERVICES, LLC 060031

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT

DATE 1-18-12	SEC 26	TWELVE 10	RANGE 54	CALLER OUT	ON LOCATION	JOB START 12:30 pm	JOB FINISH 1:30 pm
LABOR James	WELL # 2-26	LOCATION Monument 260 SN-26-15	COUNTY Thomas	STATE TX			
OLD OR NEW (Circle one)		NE Sinto					

CONTRACTOR (LX) *8	OWNER Same
TYPE OF JOB Production 2 Stags	
HOLE SIZE 7 7/8	T.D. 4763
CASING SIZE 4 1/2	DEPTH 4762
TUBING SIZE	DEPTH 2 7/8 Gal & Gilsomite
DRILL PIPE	DEPTH 650 skt Allen 11/4 Hanger
TOOL DV	DEPTH 3765'
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 20.42
CEMENT LEFT IN CSG. 20.42	
PERFS	
DISPLACEMENT 73.49	

EQUIPMENT	
PUMP TRUCK CEMENTER Driver Ravelle 1	Hospital 162' @ 2.22 = \$361.24
# 183-281 HELPER Tylor Elipse 2	Callsonite 1050' @ .28 = \$294.00
BULK TRUCK	
# 347 DRIVER Kevin Ryan 3	Superc Chas 12 Mt @ 59.00 = 708.00
BULK TRUCK	
# 570-287 DRIVER Jermy Williams 3	
	HANDLING 1023.47 CF x 2.22 = 2272.00
	MILEAGE 41.95 x 20.25 = 849.26
	TOTAL \$ 4682.50

REMARKS:

Pump Bit through 1250' Circulate 12 hrs
Pump 5 water mix Super Flush Pump 4 water
mix 150 cement wash up 10 min Displacement
water and land plug 2500' 1 1/2" 3500' Plug 1 1/2"
Over Dr Tool 100' Circulate 2 hrs Plug 1 1/2"
cement mix with cement wash up 10 min
Displace with water and plug 1250' 1 1/2" 3500'
Cement Disl Circulate

DEPTH OF JOB	\$ 2765.25
PUMP TRUCK CHARGE	\$ 2406.25
EXTRA FOOTAGE x 11 min 20' @ 2.22	\$ 244.00
MILEAGE 20	\$ 408.00
MANIFOLD Hood	\$ 275.00
1 x 11/4" @ 28.00	\$ 28.00
TOTAL	\$ 4682.50

CHARGE TO: Stanson
STREET
CITY: Oklahoma City STATE: OK ZIP:

PLUG & FLOATEQUIPMENT	
4 1/2" weatherford	\$ 275.00
1 Guide Shoe	\$ 408.00
1 NEW float collar	\$ 451.00
1 DV Tool	\$ 215.00
2 Baskets	\$ 56.00
14 Centralizer	\$ 796.00
TOTAL	\$ 2091.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Rodney Gonzalez
SIGNATURE: *Rodney Gonzalez*

SALES TAX (if any) 1741.31
TOTAL CHARGES 24,067
DISCOUNT 10263.20 IF PAID IN 30 DAYS
23904.7 net
3570

ALLIED OIL & GAS SERVICES, LLC 058861

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Dakley, ks

DATE <u>1-9-13</u>	SEC <u>26</u>	TWP <u>10</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>Spring</u>	JOB START <u>1/7/13</u>	JOB FINISH <u>1/10/13</u>
LEASEE <u>Taney</u>	WELL # <u>2-26</u>	LOCATION <u>Moundmet 24.5424</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>		
OLD OR NEW (circle one)	1.5 Va.E. Suite						

CONTRACTOR LOW#8 OWNER same

TYPE OF JOB Surface
HOLE SIZE 18 1/4 I.D.
CASINO SIZE 8 1/2 DEPTH 348
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX DEPTH
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 151
PERFS.
DISPLACEMENT 21.18

EQUIPMENT
PUMP TRUCK CEMENTER Lalene Ederick
431 HELPER Paul Beaver
BULK TRUCK DRIVER Ty Schrock
BULK TRUCK DRIVER David Scarioano

REMARKS:
Mix 815 qt cement
Displace with water
Cemented 1 Cementate
Thank you
CHARGE TO: Bladson
STREET _____ STATE _____ ZIP _____
CITY _____

COMMON	21570 @	17.90	3848.50
POZ MIX	@		
GEL	4565 @	23.90	9360
CHLORIDE	8565 @	64.20	51200
ASC	@		
HANDLING	23249.44 @	2.48	576.58
MILEAGE	10.44 @	20.16	211.72
TOTAL			5582.40

DEPTH OF JOB	343	
PUMP TRUCK CHARGE		1392.25
EXTRA FOOTAGE		
MILEAGE	4.84 @	20.16
MANIFOLD	4 each @	225.00
MTEL	20 @	44.00
TOTAL		2022.25

PLUG & FLOAT EQUIPMENT	
<u>Woodbury plug</u>	@ 197.59
	@
	@
	@
	@

TOTAL 1022.64
SALES TAX (if Any) 333.
TOTAL CHARGES 7719.29
DISCOUNT 1543.85 IF PAID IN 30 DAYS
6175.44

PRINTED NAME Sid Latajck
SIGNATURE [Signature]

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 25, 2013

Steve Slawson
Slawson Exploration Company, Inc.
204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Re: ACO1
API 15-193-20878-00-00
James 2-26
NE/4 Sec.26-10S-34W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Steve Slawson