

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1127056

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			SecTwpS. R		
Address 2:			Feet from North / South Line of Section		
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
			Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:		
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)			Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD Permit #:		Location of fluid disposal if	hauled offsite		
☐ ENHR	Permit #:		1		
GSW Permit #:		Operator Name:			
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.			mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Patricia 3507 1-7H
Doc ID	1127056

All Electric Logs Run

Mudlog	
Boresight	
Prizm Analysis	
Resistivity	
Porosity	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Patricia 3507 1-7H
Doc ID	1127056

Tops

Name	Тор	Datum
Base Heebner	3564	
Lansing	3917	
Cottage Grove	4187	
Oswego Limestone	4509	
Cherokee Group	4628	
Verdigris Limestone	4661	
Mississippi Unconformity	4813	
Mississippi Lumestone	4821	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Patricia 3507 1-7H
Doc ID	1127056

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	8808-9082	4210 bbls water, 36 bbls acid, 75M lbs sd, 4493 TLTR	
5	8486-8757	4205 bbls water, 36 bbls acid, 75M lbs sd, 8837 TLTR	
5	8084-8362	4199 bbls water, 36 bbls acid, 75M lbs sd, 13116 TLTR	
5	7677-7984	4192 bbls water, 36 bbls acid, 75M lbs sd, 17513 TLTR	
5	7368-7594	3483 bbls water, 36 bbls acid, 60M lbs sd, 21218 TLTR	
5	6970-7310	4181 bbls water, 36 bbls acid, 75M lbs sd, 25580 TLTR	
5	6564-6872	4175 bbls water, 36 bbls acid, 75M lbs sd, 29866 TLTR	
5	6152-6471	4169 bbls water, 36 bbls acid, 75M lbs sd, 34169 TLTR	
5	5794-6095	4163 bbls water, 36 bbls acid, 75M lbs sd, 38595 TLTR	
5	5376-5692	4156 bbls water, 36 bbls acid, 75M lbs sd, 42802 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Patricia 3507 1-7H
Doc ID	1127056

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5		2743 bbls water, 36 bbls acid, 45M lbs sd, 45606 TLTR	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 25, 2013

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: ACO1 API 15-077-21905-01-00 Patricia 3507 1-7H NW/4 Sec.07-35S-07W Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Tiffany Golay

Mid-Continent Conductor, LC

P.O. Box 1570

Woodward, OK 73802

Phone: (580)254-5400 Fax: (580)254-3242

Ordered By

Dill To	1	
Bill To	· ·	
SandRidge Energy, Inc.		
Attn: Purchasing Mgr.		
0 0		
123 Robert S. Kerr Avenue		
Oklahoma City, OK. 73102		
respectation of the second of the second second		

Terms

Invoice

Date	Invoice #
1/21/2013	1667

Drilling Rig

	Ricky Beene	Net 45		1/21/2013	Patricia 1-71	H, Harper Cnty, KS	Horizon 15	
	Item	Quantity				Description		
20" P Mous 16" P Cella 6' X (Mud Trans Groun Fence Weld	ise Hole ipe r Hole s' Tinhorn and Water port Truck - Conductor & Trucking Pump Panels er & Materials Removal r Plate		90 80 80 1 1 1 10 1	Drilled 80 ft. mo Furnished 80 ft. o Drilled 6' X 6' ce Furnished 6' X 6' Furnished mud a Transport mud at Furnished grout a Furnished grout a Furnished welder Furnished labor a Furnished cover	of 20 inch conductuse hole of 16 inch mouse Illar hole I tinhorn and water and trucking to locump It fence panels arouse and materials and equipment for plates AFE: Well: Code: AMT: Co Man;	hole pipe on cation und conductor holes dirt removal	\$0.	000
						Total	\$17,340.00	

Date of Service

Lease Name/Legal Desc.

Schlumberger

Service Contract Receipt SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
CDL7-00119

	Schlithe	jedo i dolli dili	· · · · · · · · · · · · · · · · · · ·		CDL7-00119
Invoice Mailing Address:	20m	Left District	Date: 08-M	ar-2013	Time: 11:00 PM
SANDRIDGE ENERGY INC.	FOR ELECTRONIC INVOICING ONLY (EDI)	Arrive Location	Date: 09-M	ar-2013	Time: 4:00 AM
	Start Job	Date: 09-Ma	ar-2013	Time: 8:00 PM	
123 ROBERT S. KERR AVEN	Complete Job	Date: 09-Ma	ar-2013	Time: 9:00 PM	
DECEMBER BASE W.C. In H. B. (1998)		Leave Location	Date: 09-Ma	ar-2013	Time: 10:00 PM
OKLAHOMA CITY 73102-6406	OK	Arrived District	Date: 10-Ma	ar-2013	Time: 4:00 AM
73102-0400	USA	Service Description:	Cementing Prima	ry, Primary	Conductor
Customer PO	Contract	Well Name & Number Patricia		Fleld Harper	
AFE DC12385	Cust Ref	County/Parish/Block/E Harper	3orough	State/Prov Kansas	
Customer or Authorized Representative ISMAEL FRANCO	9	SLB Location El Reno, OK		Legal Loca	ation
API/UWI	ressure_Pumping_US_		Rig Horizor	n 15	
Service Instructions:					

To provide services, equipment, materials and personnel to safely cement a 9 5/8 " surface casing as per client request.Pump 10 bbls fresh water, 210 sks lead slurry @12.4ppg, 190 sks tail slurry @14.8ppg, drop top plug and displace as per client approval.006111-WATER SAMPLE006173-LEAD 1006160- LEAD 2006135- TAIL

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

item	Description	Qty		Dr.:	HEOWIDERGE	2000,00
Products						
58498000						
56704005	Plug, Top Rubber Alum Core 9.625 in	V ₁	EA	665,00	47.00% /	6500mh
D020	Bentonite Extender	V160	LB	0.50	47.00%	dozwally
D035-CF	LITEPOZ 3 Extender	V76	CF	9.20	47.00%	670356)
D130	Polyester Flake	√50	LB	4,40	47.00%	038160
D903	Cement, Class C	√327	CF	22,95	47.00%	977.48
S001	Calcium Chloride 77pct concentration	V366	LB		£ 47.00%	
				Products Si		0,195,89
					scount:	0.792.07
				Product	s Total:	403.82
Services						
48019000	Bulk Unit, Per Hr on location	8	HR	115.00	47.00%	457.50
48019000	Bulk Unit, Per Hr on location (ADD HR)	2820	HR	115.00	35.00%	(495.00 JA93)
48601000	Cement Plug Container	1	JOB	556.40	47.00%	(34.89)
49100000	Cement Blending Charge	430	CF	2.43	47.00%	(SSEED)
49102000	Transportation, Cement Ton-mile	9491500	MI	2.16	47.00%	117.20 1 0 10 14
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	(11312)
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	(83.90)
59697004	CernCAT Monitoring System	1	JOB	941.60	47.00%	400000
102871020	Pump, Casing Cement 0-2000 ft	1	EA	2,396.80	47.00%	
48020000	Pump, Cement Add Hr	14	HR	609.90	35.00%	(100000)
102946000	Fuel Surcharge (non-discounted)	3	EA.	450.00		40350:00
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	(100mg)
107264001	Regulatory Conformance Charge	3	EA	364.87		(IDB4:05
102476000	Service Supervisor/Field Engineer	10	HR	112.35	35.00%	(80)20)
102476001	Equipment Operator/Service Technician	20	HR	90.95	35.00%	(10205)
57998000	Miscellaneous Material Service Charges	2	EA	40.00	47.00%	
				Services Su	btotal:	distance is
				Dis	count:	0,953.21
T-4-1/D / DI				Services	Total:	388.20
Total (Before Discount): Discount:					60	
Special Discount	A STATE OF THE PARTY OF THE PAR	Entire to J Direct			02,0	27.04
oposiai siacount	0.00	Estimated Discounte	ed Tota	I (USD):	È	13,202.02

Schlamberger

Service Contract Receipt SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number

				BK7F-00188	
Invoice Mailing Address:		Left District	Date: 15-1	Mar-2013 Time: 3:00 AM	-
SANDRIDGE ENERGY INC.	Arrive Location	Date: 15-1	Mar-2013 Time: 6:00 AM	1	
		Start Job	Date: 15-1	Mar-2013 Time: 4:05 PM	
123 ROBERT S. KERR AVENUE		Complete Job	Date: 15-1	Mar-2013 Time: 5:11 PM	I
		Leave Location	Date: 15-N	Mar-2013 Time: 6:00 PM	
OKLAHOMA CITY	OK	Arrived District	Date: 15-N	Mar-2013 Time: 9:00 PM	
73102-6406	USA	Service Description:	Cementing Prin	nary, Primary Intermediate	
Customer PO	Contract	Well Name & Number PATRICIA ~3507-		Field OKAN	
AFE	Cust Ref	County/Parish/Block/ Harper	Borough	State/Province KS	
Customer or Authorized Representative Jaime Prieto	e	SLB Location El Reno, OK		Legal Location	
API/UWI 15077219050100	Pricebook B0JS / WSV_GEOREF_USL_2011_USD_F	Pricebook Rig B0JS / WSV_GEOREF_USL_2011_USD_Pressure_Pumping_US_ Horizon #15			
Service Instructions:					

To provide services, equipment, personnel and materials to safely cement a 7" intermediate casing as per client request. Pump 30 bbls gelled water, 200 sks lead slurry @13.6ppg, 100 sks tail slurry @15.6ppg, drop top plug and displace as per client approval. Mix Water 010134, 9198fc 010133, 9198bc 010137

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

ten	Tiesc of the	2:,	7.7	er.c	2 \$1	20
Products						
58498000						
56704070	Plug, Top Rubber Alum Core 7 in	Ч	EA	400.00	47.00%	0120
B306	PSG Polymer Slurry B306	LO	GA	105.00	47.00%	033,90
D013	Retarder	V-9	LB	2.79	47.00%	(13.3)
D020	Bentonite Extender	V672	LB	0.50	47,00%	(78.08
D035-CF	LITEPOZ 3 Extender	LT00	CF	9,20	47,00%	(157.50
D042	KOLITE Lost Circulation Additive	V400	LB	0.99	47,00%	(009 B)
D046	Antifoam Agent, All Purpose	V-53	LB	5.90	47.00%	(155.74
D065	TIC Dispersant	V17	LB	7.86	47.00%	0000
D079	Chemical Extender	V 34	LB	3.05	47.00%	64.95
D112	FLAC Fluid Loss Additive	V 101	LB	15,20	47.00%	(013100
D909	Cement, Class H	V200	CF	7	- 47.00%	(557.78
				Products Su	btotal: 8F	0.048.30
				Disc	count:	618.30
				Products	Total:	097.72
Services						4
48019000	Bulk Unit, Per Hr on location	12	HR	115.00	47.00%	(B) 1046
48601000	Cement Plug Container	1	JOB	556.40	47.00%	(794.89
49100000	Cement Blending Charge	320	CF	2.43	47.00%	(02.03
49102000	Transportation, Cement Ton-mile	688 1376	MI	2.16	47.00%	675.24
59200002	Transportation, Mileage Heavy Vehicles	100	MI	5.91	47.00%	913.20
59200005	Transportation, Mileage Light Vehicles	100	MI	3.47	47.00%	E3.51
59697004	CemCAT Monitoring System	1	JOB	941.60	47.00%	(19.05
102871055	Pump, Casing Cement 5001-5500 ft	1	EA	3,531.00	47.00%	0.871.43
102946000	Fuel Surcharge (non-discounted)	3	EA	450,00		(850.0)
107138100	Circulating Equipment before job	1	EA	1,498.00	25.00%	C.123,50
107264001	Regulatory Conformance Charge	3	EA	364.87		(1084)610
48020000	Pump, Cement Add Hr	8	HR	609.90	47.00%	0,585.00
102476000	Service Supervisor/Field Engineer	4	HR	112.35	47.00%	(0806)
102476001	Equipment Operator/Service Technician	8	HR	90.95	47.00%	805.60
				Services Sub	total:	(1,095,57
				Disc	ount:	8,435.39
				Services 1	Total:	2,659 10

Archer Survey Report

Company: Sandridge Energy, Inc

Well: Patricia 3507 1-7H

API or UWI: 15077219050000

State: KS

County: Harper

Comment

Location: Sec 07-T35S-R07W

Rig: Horizon 15

Job Number: 04118-431-22

Operator: Archer Directional Services

Magnetic Declination: 0.00

Proposed Azimuth: 357.82

North Reference: GRID

Tiein Survey Data:

MD	Inclination	Azimuth	TVD	NS	EW
0.00	0.00	0.00	0.00	0.00	0.00

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.50	279.00	250.00	0.17	-1.08	279.00	1.09	0.21	0.20
500.00	0.30	279.00	499.99	0.44	-2.80	279.00	2.84	0.55	0.08
750.00	0.20	279.00	749.99	0.61	-3.88	279.00	3.93	0.76	0.04
860.00	0.40	279.00	859.99	0.70	-4.45	279.00	4.50	0.87	0.18
1319.00	0.40	251.00	1318.98	0.43	-7.54	273.29	7.56	0.72	0.04
1793.00	0.40	338.60	1792.97	1.44	-9.71	278.41	9.82	1.80	0.12
2267.00	0.70	324.30	2266.95	5.33	-12.01	293.93	13.14	5.78	0.07
2740.00	0.40	321.30	2739.92	8.96	-14.72	301.33	17.24	9.52	0.06
3213.00	0.30	5.40	3212.92	11.48	-15.64	306.29	19.40	12.07	0.06
3687.00	0.70	332.50	3686.90	15.29	-16.86	312.20	22.76	15.92	0.10
3908.00	0.70	10.90	3907.88	17.81	-17.23	315.95	24.78	18.45	0.21
3941.00	0.80	358.30	3940.88	18.24	-17.20	316.68	25.07	18.88	0.58
3972.00	2.10	343.90	3971.87	19.00	-17.36	317.58	25.74	19.65	4.32
4004.00	4.40	340.50	4003.81	20.72	-17.93	319.12	27.40	21.39	7.21
4036.00	6.60	343.10	4035.67	23.64	-18.88	321.39	30.25	24.34	6.92
4067.00	8.80	345.00	4066.38	27.63	-20.01	324.09	34.12	28.37	7.14
4099.00	10.90	345.00	4097.91	32.92	-21.43	326.94	39.28	33.71	6.56
4130.00	12.80	344.60	4128.25	39.06	-23.10	329.40	45.38	39.91	6.13
4162.00	14.70	344.70	4159.33	46.40	-25.11	331.58	52.76	47.32	5.94
4194.00	16.70	345.50	4190.13	54.77	-27.33	333.48	61.21	55.77	6.29
4225.00	19.20	345.10	4219.62	64.01	-29.76	335.06	70.59	65.09	8.07
4257.00	21.60	345.60	4249.61	74.80	-32.58	336.46	81.58	75.98	7.52
4288.00	24.40	347.10	4278.15	86.57	-35.43	337.74	93.54	87.85	9.23
4320.00	27.30	348.90	4306.94	100.22	-38.32	339.08	107.29	101.60	9.39
4352.00	30.70	349.50	4334.93	115.45	-41.22	340.35	122.59	116.94	10.66
4383.00	33.30	350.70	4361.21	131.63	-44.04	341.50	138.80	133.21	8.63
4415.00	35.30	351.40	4387.65	149.45	-46.84	342.60	156.62	151.12	6.37
4446.00	36.90	352.50	4412.70	167.53	-49.39	343.57	174.66	169.29	5.57
4477.00	38.70	353.90	4437.19	186.40	-51.64	344.52	193.42	188.23	6.43
4508.00	39.90	354.90	4461.18	205.94	-53.55	345.42	212.79	207.83	4.38
4539.00	41.10	356.20	4484.75	226.01	-55.11	346.30	232.63	227.94	4.73
4570.00	42.60	356.90	4507.84	246.65	-56.35	347.13	253.01	248.62	5.07
4602.00	44.80	357.20	4530.98	268.73	-57.49	347.92	274.81	270.72	6.91
4633.00	47.40	358.00	4552.47	291.05	-58.42	348.65	296.85	293.06	8.59

4665.00	50.00	359.20	4573.59	315.08	-59.00	349.39	320.55	317.09	8.60
4697.00	50.80	359.60	4593.99	339.73	-59.26	350.11	344.86	341.74	2.68
4728.00	51.10	0.00	4613.52	363.81	-59.35	350.74	368.61	365.80	1.39
4759.00	51.30	359.80	4632.94	387.96	-59.39	351.30	392.48	389.94	0.82
4791.00	51.50	359.20	4652.91	412.97	-59.61	351.79	417.25	414.94	1.59
4822.00	51.80	359.20	4672.14	437.28	-59.95	352.19	441.37	439.24	0.97
4853.00	52.00	358.80	4691.27	461.67	-60.37	352.55	465.60	463.63	1.20
4885.00	53.40	358.90	4710.66	487.12	-60.88	352.88	490.91	489.08	4.38
4916.00	56.00	0.00	4728.57	512.42	-61.12	353.20	516.05	514.37	8.87
4947.00	57.80	0.90	4745.50	538.38	-60.91	353.54	541.82	540.31	6.30
4979.00	60.00	1.10	4762.03	565.78	-60.44	353.90	569.00	567.67	6.90
5011.00	62.00	1.70	4777.54	593.76	-59.75	354.25	596.76	595.60	6.46
5042.00	65.20	2.00	4791.32	621.51	-58.85	354.59	624.29	623.30	10.36
5074.00	67.60	1.40	4804.13	650.81	-57.99	354.91	653.39	652.55	7.69
5105.00	70.20	0.60	4815.29	679.73	-57.48	355.17	682.16	681.42	8.73
5137.00	73.00	0.70	4825.39	710.09	-57.14	355.40	712.38	711.75	8.76
5168.00	75.40	0.60	4833.83	739.91	-56.80	355.61	742.09	741.54	7.75
5200.00	77.90	0.90	4841.22	771.04	-56.39	355.82	773.10	772.63	7.87
5232.00	79.40	0.50	4847.52	802.41	-56.01	356.01	804.36	803.96	4.85
5264.00	80.70	359.80	4853.05	833.93	-55.93	356.16	835.80	835.45	4.60
5295.00	82.20	359.40	4857.66	864.59	-56.14	356.28	866.41	866.10	5.00
5352.00	86.50	358.90	4863.27	921.29	-56.98	356.46	923.05	922.79	7.59
5384.00	88.80	359.80	4864.58	953.26	-57.35	356.56	954.98	954.75	7.72
5415.00	90.50	1.50	4864.77	984.25	-56.99	356.69	985.90	985.70	7.76
5447.00	91.20	2.10	4864.29	1016.23	-55.99	356.85	1017.77	1017.62	2.88
5479.00	91.30	2.00	4863.59	1048.20	-54.84	357.00	1049.64	1049.53	0.44
5575.00	92.50	1.50	4860.41	1144.10	-51.91	357.40	1145.28	1145.25	1.35
5669.00	90.50	0.10	4857.95	1238.06	-50.60	357.66	1239.09	1239.08	2.60
5764.00	89.80	359.20	4857.70	1333.05	-51.18	357.80	1334.03	1334.03	1.20
5859.00	90.30	358.20	4857.62	1428.03	-53.34	357.86	1429.02	1429.02	1.18
5953.00	88.80	358.00	4858.36	1521.97	-56.45	357.88	1523.01	1523.01	1.61
6049.00	90.90	357.90	4858.61	1617.90	-59.89	357.88	1619.02	1619.02	2.19
6143.00	88.70	357.40	4858.94	1711.82	-63.74	357.87	1713.01	1713.01	2.40
6238.00	88.10	356.90	4861.59	1806.66	-68.46	357.83	1807.95	1807.95	0.82
6333.00	87.70	356.60	4865.07	1901.44	-73.85	357.78	1902.89	1902.89	0.53
6428.00	89.60	357.70	4867.31	1996.29	-78.57	357.75	1997.84	1997.84	2.31
6523.00	91.80	358.20	4866.15	2091.22	-81.97	357.76	2092.81	2092.81	2.37
6619.00	90.10	357.70	4864.56	2187.14	-85.40	357.76	2188.82	2188.82	1.85
6713.00	91.30	356.90	4864.39	2281.04	-89.83	357.74	2282.79	2282.79	0.85
6808.00 6903.00	91.10	357.00	4863.23 4861.24	2375.89 2470.76	-94.88	357.71	2377.78	2377.78	1.27
6997.00	91.00	357.30	4859.52	2564.62	-99.60	357.69	2472.78	2472.77	0.38
7092.00	91.00	356.90 356.90	4857.86	2659.47	-104.36 -109.50	357.67 357.64	2566.75 2661.71	2566.74 2661.69	0.44
7187.00	90.00	356.80	4857.03	2754.32	-114.72	357.62	2756.71		1.06
7282.00	90.50	357.50	4856.62	2849.20	-119.44	357.60	VALUE AND ADDRESS OF THE PARTY	2756.69 2851.68	0.91
7377.00	90.50	356.90	4855.79	2944.08		357.59	2851.70		0.63
7471.00	88.70	355.50	4856.44	3037.87	-124.08 -130.31	357.59	2946.68 3040.67	2946.65 3040.63	2.43
7565.00	90.00	356.10	4857.51	3131.60	-137.19	357.49	3134.60	3134.55	1.52
7660.00	89.80	356.20	4857.68	3226.39	-143.57	357.45	3229.58	3229.51	0.24
7756.00	92.20	357.30	4856.00	3322.21	-149.01	357.43	3325.55	3325.47	2.75
7851.00	91.90	357.30	4852.60	3417.05	-153.48	357.43	3420.48	3420.40	0.32
7946.00	91.50	357.00	4849.79	3511.89	-158.21	357.42	3515.44	3515.35	0.53
8065.00	91.80	357.20	4846.36	3630.68	-164.22	357.41	3634.39	3634.30	0.30
8159.00	92.80	358.10	4842.59	3724.53	-168.08	357.42	3728.31	3728.22	1.43
8254.00	88.60	358.90	4841.43	3819.47	-170.56	357.44	3823.29	3823.20	4.50
8348.00	88.30	359.80	4843.97	3913.42	-171.63	357.49	3917.20	3917.14	1.01
8443.00	86.90	359.90	4847.95	4008.34	-171.88	357.54	4012.04	4011.99	1.48
		230.00				201.07	1012.07	1011.00	1.70

8537.00	89.60	2.10	4850.82	4102.27	-170.24	357.62	4105.79	4105.76	3.70
8632.00	91.80	2.40	4849.66	4197.18	-166.51	357.73	4200.47	4200.47	2.34
8727.00	90.80	2.90	4847.50	4292.05	-162.12	357.84	4295.12	4295.12	1.18
8821.00	90.60	1.60	4846.35	4385.97	-158.42	357.93	4388.85	4388.84	1.40
8916.00	93.10	1.40	4843.29	4480.88	-155.94	358.01	4483.60	4483.58	2.64
9012.00	93.80	0.10	4837.51	4576.70	-154.68	358.06	4579.29	4579.25	1.54
9107.00	93.20	359.00	4831.71	4671.51	-155.43	358.09	4674.08	4674.03	1.32
9129.00	93.10	358.70	4830.50	4693.48	-155.87	358.10	4696.09	4696.03	1.44

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/19/2013
Job End Date:	4/20/2013
State:	Kansas
County:	Harper
API Number:	15-077-21905-01-00
Operator Name:	SandRidge Energy
Well Name and Number:	Patricia 3507 1-7H
Longitude:	-98.12500000
Latitude:	37.01510000
Datum:	NAD27
Federal/Tribal Well:	NO
Total Base Water Volume (gal):	1,850,207
Total Base Non Water Volume:	







Hydraulic Fracturing Fluid Composition:

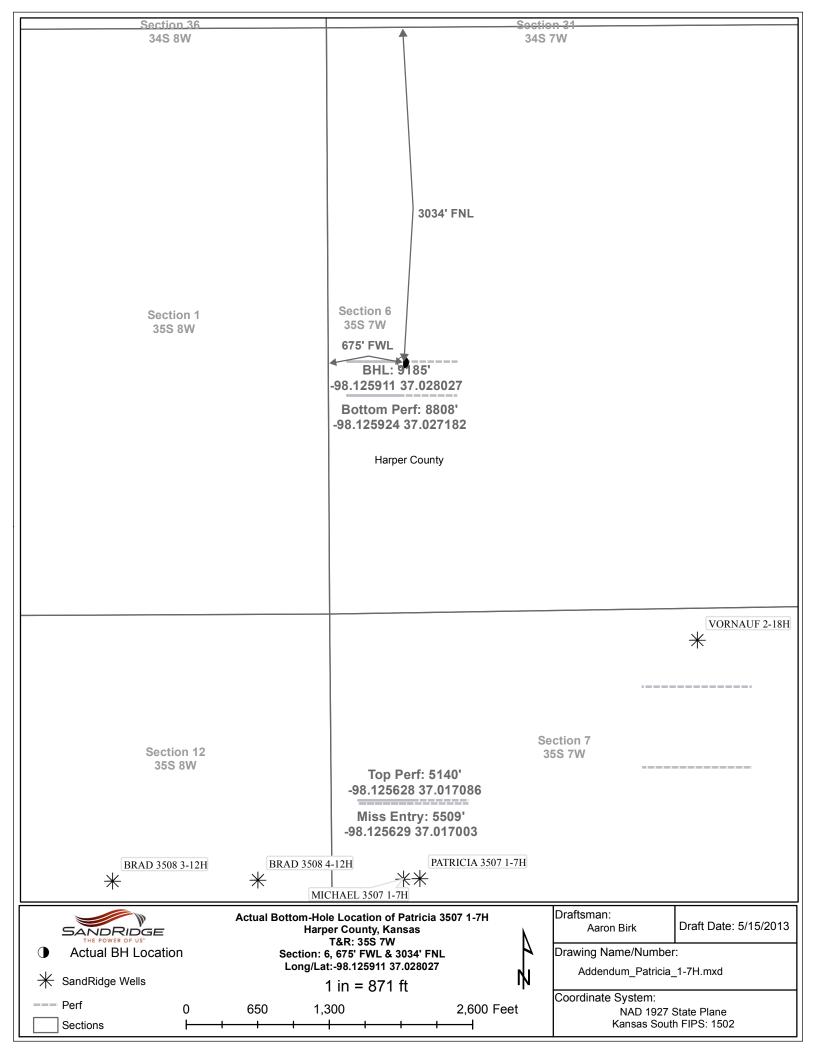
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
C102	Bosque Disposal Systems, LLC	Oxidizer					
			Chlorine Dioxide	10049-04-4	15.00000	100.00000	
Ingredients shown ab	ove are subject to 29 CF	R 1910.1200(i) and ap	pear on Material Safety Data She	ets (MSDS). Ingredie	nts shown below are	Non-MSDS.	
HCL 15, Slickwater	Schlumberger	Corrosion Inhibitor, Friction Reducer, Scale Inhibitor, Surfactant , Acid, Iron Control Agent, Propping Agent					
			Ammonium chloride	12125-02-9	0.11109		
			Potassium hydroxide	1310-58-3	0.00023		
			Distillates (petroleum), hydrotreated light	64742-47-8	0.23184		
			Ethoxylated oleic acid	9004-96-0	0.01932		
			ether	31726-34-8	0.11515		
			Propan-2-ol	67-63-0	0.00101		
			Trisodium ortho phosphate	7601-54-9	0.02654		
			Fatty acids, tall-oil	61790-12-3	0.00787		
			Ethane-1,2-diol	107-21-1	0.00755		
			2-Propenoic acid, ammonium salt	10604-69-0	0.00483		
			Alcohols, C10-C16, ethoxylated	68002-97-1	0.00995		

	Crystalline silica	14808-60-7	96.28677	
	Alcohols, C12-C16, ethoxylated	68551-12-2	0.01005	
	Sorbitol Tetraoleate	61723-83-9	0.01207	
	Hydrogen chloride	7647-01-0	2.89577	
	C14 alpha olefin ethoxylate	84133-50-6	0.00531	
	Methanol	67-56-1	0.01071	
	Alkenes, C>10 a-	64743-02-8	0.00134	
	Acrylamide/ammonium acrylate copolymer	26100-47-0	0.19320	
	(7EO)	68951-67-7	0.00301	
	1 ' ' '	68439-50-9	0.00995	
	Water (Including Mix Water Supplied by Client)*	-		
	ammonium chloride	61789-77-3	0.00505	
	formaldehyde and 1- phenylethanone	68527-49-1	0.00647	
	Sodium erythorbate	6381-77-7	0.02711	
	Sorbitan monooleate	1338-43-8	0.01690	
	Prop-2-yn-1-ol	107-19-7	0.00201	

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%



Remarks

Tiffany Golay 05/01/013 09:17 am	Open Hole Completions System was used for this well
Tiffany Golay 03/25/013 09:57 am	TVD 4830'