



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1127417
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1127417

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	LPR 1-17
Doc ID	1127417

All Electric Logs Run

Array Induction Shallow Focused Electric Log
Compensated Sonic w/Integrated Transit Time
MicroResistivity Log
Pump-In Tracer Survey w/Temp.
Compact Photo Density Compensated Neutron Log
Sonic Cement Bond Log

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	LPR 1-17
Doc ID	1127417

Tops

Name	Top	Datum
Stotler Ls	3471	-520
Heebner	3843	-892
Lansing 'A'	3886	-935
Muncie Creek Shale	4057	-1106
L/KC 'I'	4103	-1152
Stark Shale	4146	-1195
Hushpuckney Shale	4194	-1243
Base/KC	4246	-1295
Marmaton	4274	-1323
Pawnee	4363	-1412
Fort Scott	4396	-1445
Cherokee Shale	4410	-1459
Lwr. Cherokee Shale	4444	-1493
Basal Penn Sand	4591	-1640
Mississippian	4594	-1643

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 09, 2013

William H. Blgrave
Stelbar Oil Corporation, Inc.
1625 N WATERFRONT PKWY
WICHITA, KS 67206-6602

Re: ACO1
API 15-109-21146-00-00
LPR 1-17
SE/4 Sec.17-15S-33W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
William H. Blgrave

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: LPR #1-17
Location: Section 17 - T15S - R33W
License Number: API: 15-109-21146
Spud Date: 12 / 11 / 2012
Surface Coordinates: 1230' FSL and 1748' FEL
Approx. E/2 - W/2 - SE
Region: Logan Co., KS
Drilling Completed: 01 / 07 / 2013
Bottom Hole Coordinates:
Ground Elevation (ft): 2944' K.B. Elevation (ft): 2951'
Logged Interval (ft): 3400' To: 4685' Total Depth (ft): 4685'
Formation: Mississippian
Type of Drilling Fluid: Chemical - Mud Co

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy, Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 155 N. Market, Suite 710
Wichita, Kansas 67202

General Info

CONTRACTOR: Pickrell Drilling, Rig #10

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	JZ-L116	4-14s	308	308	5.25
2	7-7/8	JZ- ? -PDC	6-13s	3347	3039	56.75
3	7-7/8	JZ-HA25TL	3-14s	4685	1338	70.25

SURVEYS: 308'=0.25, 1380'=0.50, 2380'=0.25, 3347'=1.0,
4125'=0.75, 4304'=0.75, 4685'=0.25

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 36,000-38,000 lbs. on bit and 70-75 RPM.
Running 8 stands of collars (6.25"x2.25"): 496.62'
Pumping 62 S/M, 7.56 B/M, and 1050 psi at standpipe.

Daily Status

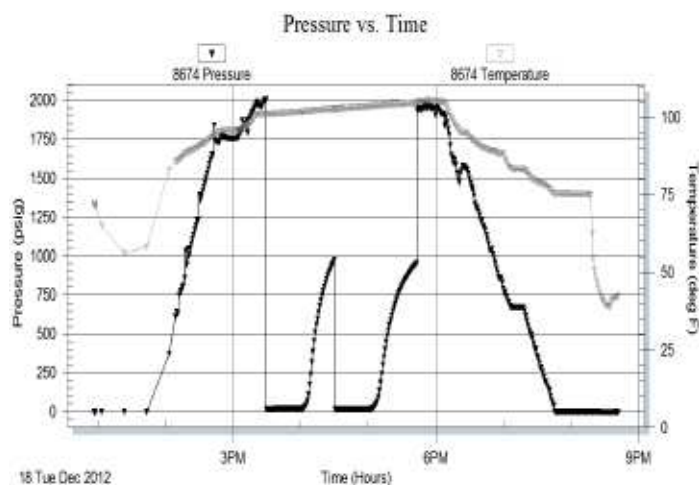
12/11/12 - Spud at 2:00 PM; Set 8-5/8" surface csg. @ 303'
 12/12/12 - 308' WOC
 12/13/12 - 1,090' Drilling
 12/14/12 - 2,208' Drilling
 12/15/12 - 2,880' Drilling; Lost circ. @ 2,879
 12/16/12 - 3,347' TIH with new bit; Lost circ; Displace @ 3,535'
 12/17/12 - 3,750' Pump repair
 12/18/12 - 4,125' CFS; DST #1 @ 4,125'
 12/19/12 - 4,175' Drilling; TOH @ 4,253' for holidays
 12/20/12-01/01/13 - 4,253' Down for Christmas & New Year
 01/02/13 - 4,253' Prep to TIH; Reaming & Lost circ. while TIH
 01/03/13 - 4,253' TIH / Circ
 01/04/13 - 4,304' TIH with DST #2
 01/05/13 - 4,405' Drilling; DST #3 @ 4,463'
 01/06/13 - 4,498' Drilling; RTD 4,685' @ 11:30 PM
 01/07/13 - 4,685' Logging

DST #1: 4,107' - 4,125' (LKC I) 30" - 30" - 30" - 30"

IF: Weak surface blow, building to 0.25 inches
ISI: No blow back
FF: No blow
FSI: No blow back

RECOVERY: 4' Total Fluid, consisting of:
 4' Mud (100% M)
Sampler: 2000 ml Mud @ 100 psi

SIP: 974-954; **FP:** 16-20, 17-17; **HP:** 2003-1935;
BHT: 103



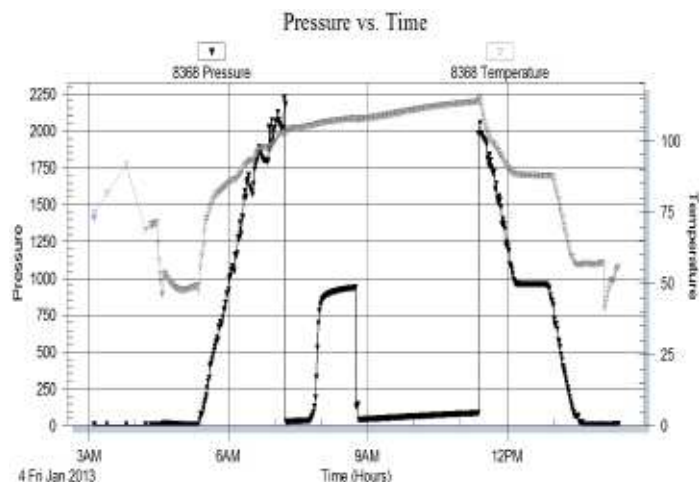
DST #2: 4,270' - 4,304' (Marmaton) 30" - 60" - 60" - 90"

IF: Weak blow, building to 2.25 inches
ISI: No blow back
FF: Weak blow, building to 7.5 inches
FSI: Weak surface blow back in 11 minutes

RECOVERY: 175' GIP & 125' Total Fluid, consisting of:
 35' SG&MCO (5% G, 85% O, 10% M)
 90' GMCO (10% G, 55% O, 35% M)
Sampler: 0.2 CFG, 1200 ml Oil & 800 ml Mud @ 30 psi

SIP: 939-NA; **FP:** 28-35, 37-58; **HP:** 2186-1981;
BHT: 114

FSIP not recorded due to mechanical malfunction

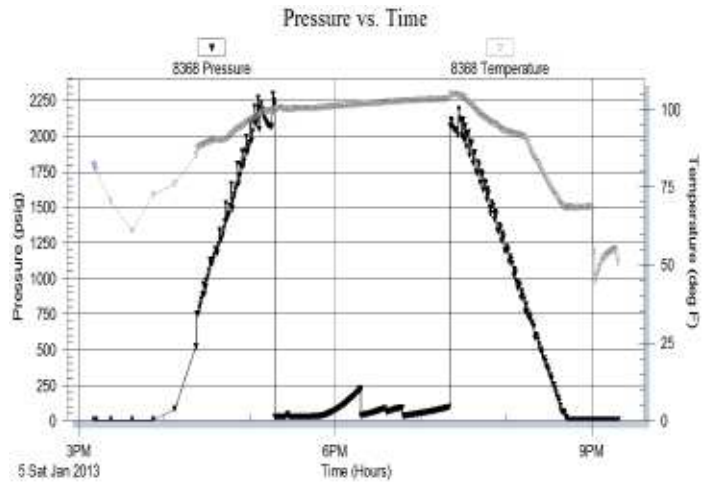


DST #3: 4,312' - 4,463' (Marmaton-Cherokee)
 30" - 30" - 30" - 30"

IF: Weak 0.25 inch blow, died in 18 minutes
 ISI: No blow back
 FF: No blow
 FSI: No blow back

RECOVERY: 5' Total Fluid, consisting of:
 5' Mud (100% M)
 Sampler: 2000 ml Mud @ 0 psi

SIP: 224-98; FP: 28-31, 34-33; HP: 2221-2119;
 BHT: 105
 Minor plugging during FF period.



ROCK TYPES

	Anhy		Gyp		Shgy		Sandylms
	Bent		Igne		Siltst		Shale
	Brec		Lmst		Ss		Siltstn
	Cht		Meta		Till		Shlyslts
	Clyst		Mrlst		Carb sh		Slttysh
	Coal		Salt		Dol		Lms
	Congl		Shale		Dtd		
	Dol		Shcol		Gry sh		

ACCESSORIES

MINERAL		Salt		Fossil		Clystn	
	Anhy		Sandy		Gastro	Dol	
	Arggrn		Silt		Oolite	Grysh	
	Arg		Sil		Ostra	Gryslt	
	Bent		Sulphur		Pelec	Lms	
	Bit		Tuff		Pellet	Sandylms	
	Brecfrag		Chlorite		Pisolite	Sh	
	Calc		Dol		Plant	Siltstn	
	Carb		Sand		Strom		
	Chtdk		Silty		Fuss		
	Chtlt	FOSSIL			Oomold		
	Dol		Algae	STRINGER			
	Feldspar		Amph		Anhy		
	Ferrpel		Belm		Arg		
	Ferr		Bioclst		Bent		
	Glau		Brach		Coal		
	Gyp		Bryozoa		Dol		
	Hvymin		Cephal		Gyp		
	Kaol		Coral		Ls		
	Marl		Crin		Mrst		
	Minxl		Echin		Siltstrg		
	Nodule		Fish		Ssstrg		
	Phos		Foram		Carbsh		
	Pyr						
						TEXTURE	
							Boundst
							Chalky
							Cryxln
							Earthy
							Finexln
							Grainst
							Lithogr
							Microxln
							Mudst
							Packst
							Wackest

OTHER SYMBOLS

INTERVALS

- Core
- Dst
- Dst_1_t
- Dst_1_b
- Dst

EVENTS

- ▤ Rft
- ▤ Sidewall

▢ Conn

POROSITY TYPE

- ▢ Earthy
- ▢ Fenest
- ▢ Fracture
- ▢ Inter
- ▢ Moldic
- ▢ Organic
- ▢ Pinpoint

▣ Vuggy

SORTING

- ▢ Well
- ▢ Moderate
- ▢ Poor

ROUNDING

- ▢ Rounded
- ▢ Subrnd

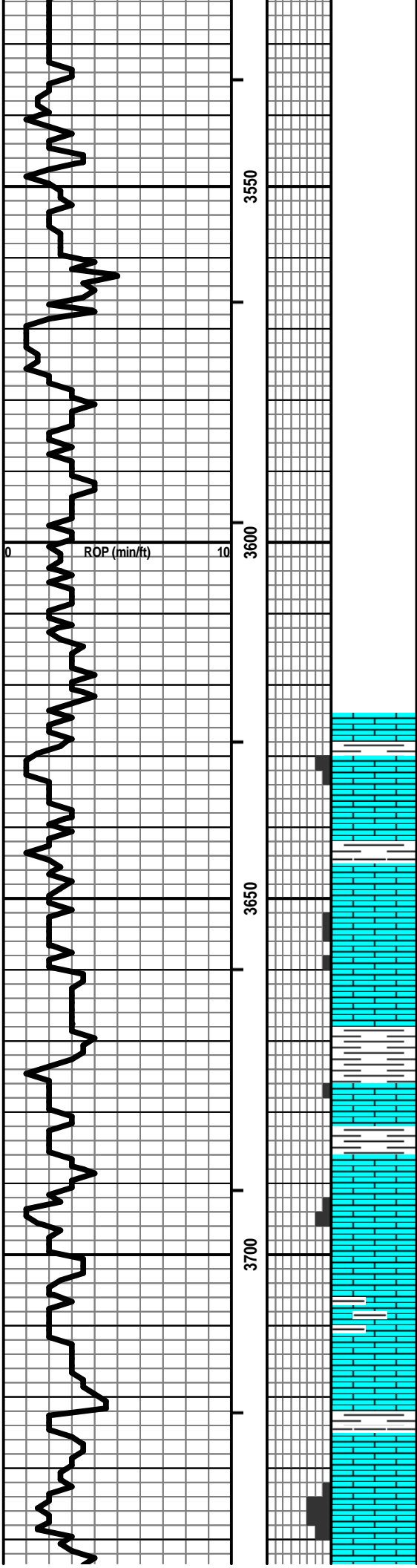
▢ Subang
▢ Angular

OIL SHOWS

- ▢ Even
- ▢ Spotted
- ▢ Ques
- ▢ Dead
- ▢ Gas show

Curve Track 1 ROP (min/ft)	Depth	Porosity	Lithology	Geological Descriptions	Remarks
	<p>0 10</p> <p>3400</p> <p>3450</p> <p>3500</p>	<p>24%</p> <p>18%</p> <p>12%</p> <p>6%</p>	<p>Oil Shows</p>		<p>LOST CIRC. @ 2879'; LOST APPROX. 200 BBL.</p> <p>LOST CIRC. WHILE TIH @ 3347'; APPROX. 140 BBL.</p> <p>DRLG WITH BIT #3: 7-7/8" CONV NEW JZ-HA25TL; JETS: 14-14-14</p> <p>STOTLER 3471 (-520)</p>

Vis: 83, Wt: 8.3, LCM: 3#



LS - GY / CRM / TAN, VF / F XLN, FOSS IN PT, SCAT P / F INTXLN POR, CHKY IN PT, PRED DNS, NS

LS - CRM / TAN / GY / SCAT WHT, MOT IN PT, VF / F XLN, FOSS IN PT, TR P / F INTXLN POR, PRED DNS, NS

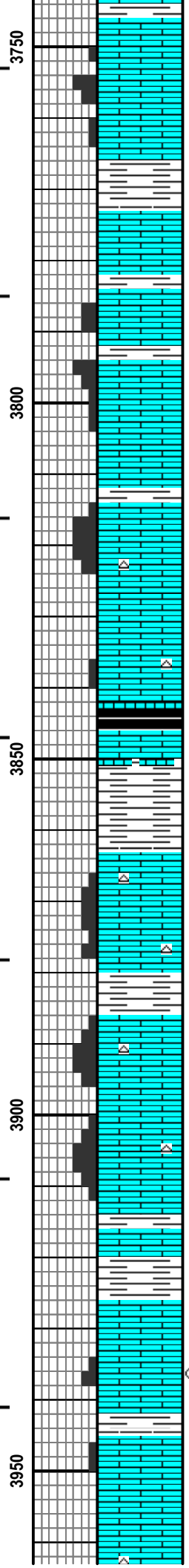
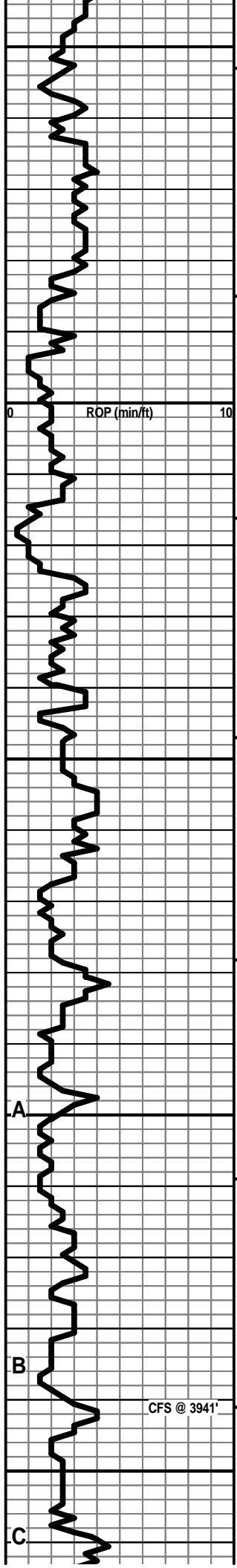
LS - CRM / TAN, F / SCAT M XLN, FOSS, SCAT OOL, SCAT P INTXLN + PPT POR, PRED DNS, NS W/ SH - MED / DK GY

LS - CRM / TAN, F XLN, FOSS, F VUG + INTXLN POR, NS

LS - CRM / TAN, F XLN, FOSS, CHKY IN PT, PRED DNS, NS

LS - CRM / TAN, VF / F XLN, FOSS, F / SCAT G INTXLN + PPT / VUG POR, SCAT CHKY, NS

Vis: 54, Wt: 8.6, YP: 21,
GelS: 14/39, pH: 11.0, WL: 7.2,
Chl: 2,800, Sol: 2.2, LCM: 1#



LS - CRM / TAN / GY, MOT IN PT, VF / F XLN, FOSS IN PT, P / G INTXLN + PPT POR, TR MOLDIC POR, NS

LS - TAN / CRM, VF / F XLN, SL FOSS, CHKY IN PT, PRED DNS, NS

LS - CRM / TAN, F XLN, FOSS, SCAT OOL, F / G INTXLN + MOLDIC POR, NS, GRADING TO DNS / CHKY IN PT

LS - CRM / LT GY / TAN, VF / F XLN, FOSS, OOL IN PT, F / G VUG + FOSSMOLD POR, NS, GRADING TO PRED DNS / TR P INTXLN POR W/ SCAT CHT - WHT / LT GY

SH - BLK / GY, CARB IN PT W/ LS - TAN, VF / F XLN, FOSS IN PT, PRED DNS, NS

LS - CRM / WHT / SCAT TAN, PRED F XLN, FOSS, P / F VUG + PPT POR, PRED P INTXLN POR, NS, NO ODOR, NO STN W/ SCAT CHT - WHT / LT GY

LS - CRM / TAN / SCAT WHT, F XLN, OOL, FOSS IN PT, F / G INTPART POR, SCAT PPT + VUG POR, SCAT UNCONS OOL, NS, NO ODOR, NO STN W/ SCAT CHT - WHT / LT GY

LS - AS ABOVE, DNS / SCAT CHKY IN PT, NS, NO ODOR, NO STN W/ SCAT CHT - WHT / LT GY W/ SH - GY / GRN

LS - CRM / WHT, F / SCAT M XLN, FOSS, F INTXLN + MOLDIC POR, TR VUG POR, S / SCAT F SFO, FT ODOR, SPTY / TR SAT STN

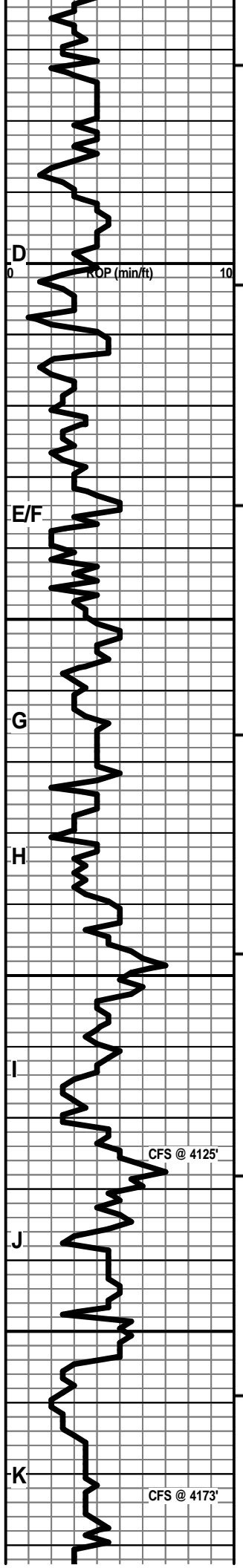
LS - CRM / TAN, SCAT LT GY / WHT, F XLN, FOSS, OOL IN PT, SCAT P INTXLN POR, PRED DNS, NSFO, NO ODOR, TR SPTY BLK STN

HEEBNER 3843 (-892)

TORONTO 3863 (-912)

Vis: 52, Wt: 8.7, LCM: 1#

LANSING 3886 (-935)



LS - CRM / WHT / TAN, VF / F / SCAT M XLN, FOSS + OOL IN PT, SCAT CHKY, PRED DNS, NS W/ SCAT CHT - WHT

LS - CRM / TAN, F XLN, FOSS, OOL IN PT, SCAT P / F INTXLN + FOSSMOLD POR, TR FO, NO ODOR, TR SPTY STN, SCAT BARR POR W/ SCAT CHT - WHT

LS - CRM / TAN, VF / F / SCAT M XLN, FOSS IN PT, OOL IN PT, SCAT P / TR F INTXLN POR, TR MOLDIC POR, PRED DNS, NS W/ CHT - WHT / LT GY / MED GY

LS - AS ABOVE, SCAT LT GY, SCAT P / TR F INTXLN + VUG POR, NSFO, NO ODOR, TR SPTY STN W/ SCAT CHT - WHT / LT GY

LS - CRM / TAN, VF / F XLN, FOSS + OOL IN PT, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - WHT - LT GY

LS - CRM / LT GY / TAN, F XLN, SCAT FOSS + OOL, SCAT P VUG POR, TR P FOSSMOLD POR, NSFO, NO ODOR, TR SPTY STN

LS - CRM / LT GY / WHT, F / M XLN, OOL + FOSS IN PT, P / F INTXLN + VUG POR, S / F SFO, SSGB, G ODOR, SPTY / SAT STN

LS - CRM / TAN / LT GY, F / CRYPTO XLN, SCAT M REXLN CALC, OOL IN PT, TR P INTOOL POR, TR ASPH, TR FO (POSS. CAVINGS), NO ODOR, TR SPTY STN

LS - CRM / TAN / GY, MOT IN PT, F XLN, OOL, FOSS, P / G INTPART + PPT POR IN PT, TR VUG POR, SCAT ASPH, TR FO, MOD AMT BARR POR, NO ODOR, TR SPTY STN

LS - CRM / TAN / SCAT LT GY, VF / M XLN, FOSS + OOL IN PT, P / F INTXLN + VUG POR, TR P INTOOL POR, TR ASPH, TR FO (POSS. CAVINGS), NO ODOR, TR SPTY STN

Vis: 51, Wt: 9.1, LCM: 2#

MUNCIE CREEK 4057 (-1106)

DST #1: 4107'-4125' (LKC I)
30" - 30" - 30" - 30"

IF: Weak surface blow, bldg to 1/4 inch.
ISI: No blow back
FF: No blow
FSI: No blow back

RECOVERY: 4' Total Fluid:
4' Mud (100% M)
Sampler: 2000 ml Mud @ 100 psi

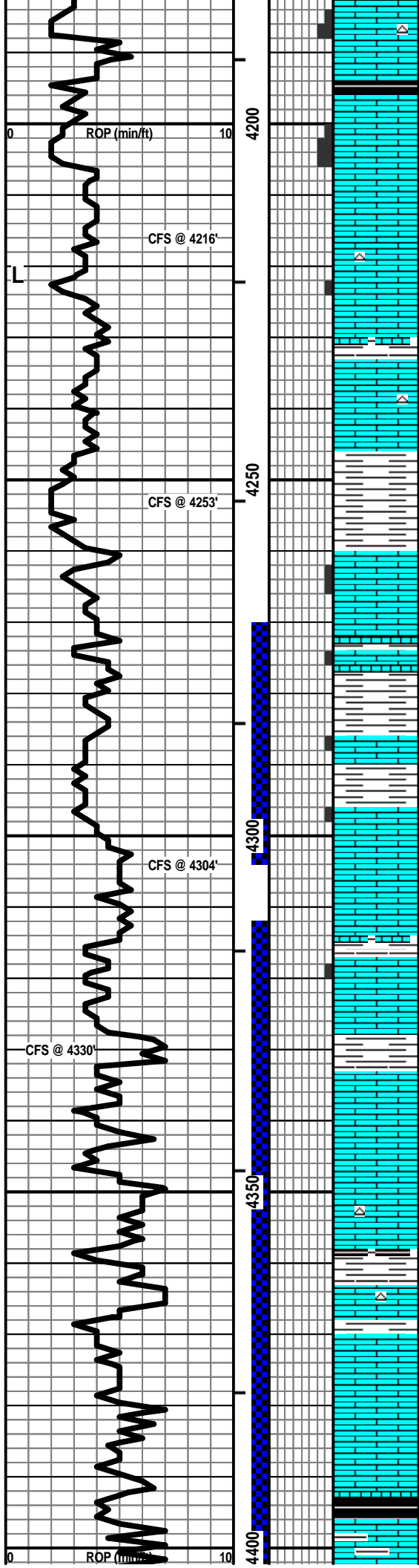
SIP: 974-954 HP: 2003-1935
FP: 16-20, 17-17 BHT: 103

Vis: 49, Wt: 9.2, YP: 18,
GelS: 14/35, pH: 10.0, WL: 8.8,
Chl: 3,000, Sol: 6.3, LCM: 1#

PIPE STRAP @ 4,125': LONG 1.28'

STARK SHALE 4146 (-1195)

Vis: 53, Wt: 9.1, YP: 19,
GelS: 14/38, pH: 10.0, WL: 8.0,
Chl: 4,100, Sol: 5.4, LCM: 1#



P / F / INTXLN + PT / F / OOL, CHKY IN PT / DNS, NS NS
 ODOR W/ SCAT CHT - WHT / LT GY

 LS - CRM / TAN, F XLN, OOL + FOSS IN PT, P / F INTXLN +
 VUG POR IN PT, SUBCHKY IN PT, SCAT ASPH, VSSFO, MOD
 AMT BARR POR, NO ODOR, SCAT SPTY STN

 LS - CRM / TAN / LT GY, VF / F XLN, SCAT M REXLN CALC,
 FOSS IN PT, SCAT OOL, TR P INTXLN POR, PRED DNS, NS,
 NO ODOR W/ SCAT CHT - LT GY / WHT

 LS - CRM / TAN, F / CRYPTO XLN, SCAT M REXLN CALC,
 FOSS + OOL IN PT, PRED DNS, NS, NO ODOR W/ SCAT
 CHT - LT GY / WHT

 LS - AS ABOVE W/ SH - GY / GRN / RED

 LS - CRM / TAN / LT GY, F / M XLN, FOSS IN PT, TR OOL,
 PRED P / TR F INTXLN + VUG POR, SSFO, V FT ODOR,
 SCAT SPTY STN

 SH - MED / DK GY W/ LS - CRM / TAN / SCAT LT GY, MOT IN
 PT, F / SCAT M XLN, FOSS IN PT, TR P INTXLN POR, SSFO
 IN PT, NO ODOR, TR SPTY STN

 SH - MED / DK GY W/ LS - CRM / TAN / LT GY, VF / SCAT M
 XLN, FOSS IN PT, TR P / F INTXLN + VUG POR, SSFO, NO
 ODOR, TR SPTY STN (POSS CAVINGS)

 LS - AS ABOVE, PRED DNS, NS, NO ODR

 LS - CRM / GY / SCAT TAN, F / SCAT M XLN, FOSS, SCAT
 OOL, CHKY IN PT, TR P INTXLN POR, PRED DNS, TR SPTY
 STN, NSFO, NO ODOR

 LS - CRM / LT GY / TAN, MOT IN PT, VF / F XLN, FOSS, PRED
 DNS, NS

 LS - AS ABOVE, PRED DNS, NS W/ SCAT CHT - LT GY /
 WHT W/ SH - GY / BLK, CARB IN PT

 LS - CRM / TAN, VF / F XLN, SL FOSS, PRED DNS, NS

 LS - CRM / TAN / SCAT WHT, VF / F XLN, FOSS IN PT, SCAT
 P INTXLN POR, PRED DNS, SCAT SPTY STN, NSFO, NO

BASE OF KC 4246 (-1295)

TRIP OUT INTO SURFACE PIPE @ 4,253',
12/19/12 AND SHUT DOWN FOR HOLIDAYS

01/03/13 CIRC ON BOTTOM:
Vis: 48, Wt: 8.9, YP: 17,
GelS: 11/30, pH: 9.5, WL: 9.6,
Chl: 6,200, Sol: 4.0, LCM: 3#

MARMATON 4274 (-1323)

Vis: 57, Wt: 9.0, YP: 18,
GelS: 13/40, pH: 10.0, WL: 9.6,
Chl: 7,000, Sol: 4.8, LCM: 3#

ALTAMONT 4317 (-1366)

DST #2: 4270'-4304' (Marmaton)
30" - 60" - 60" - 90"

IF: Weak blow, building to 2.25 inches
ISI: No blow back
FF: Weak blow, building to 7.5 inches
FSI: Weak surface blow back in 11 min.

RECOVERY: 175' GIP & 125' Total Fluid:
35' SG&MCO (5% G, 85% O, 10% M)
90' GMCO (10% G, 55% O, 35% M)
Sampler: 0.2 CFG, 1200 ml O & 800 ml M

SIP: 939-NA HP: 2186-1981
FP: 28-35, 37-58 BHT: 114

FSIP not recorded due to mechanical
malfunction

ODOR W/ SCAT CHT - GY W/ SH - DK GY / BLK, CARB

CHEROKEE SH 4410 (-1459)

Vis: 61, Wt: 9.1, YP: 24,
GelS: 13/40, pH: 10.0, WL: 10.4,
Chl: 8,000, Sol: 5.3, LCM: 3#

DST #3: 4312'-4463' (Altamont-Cherokee)
30" - 30" - 30" - 30"

IF: Weak 0.25 inch blow, died in 18 min.
ISI: No blow back
FF: No blow
FSI: No blow back

RECOVERY: 5' Total Fluid:
4' Mud (100% M)
Sampler: 2000 ml Mud @ 0 psi

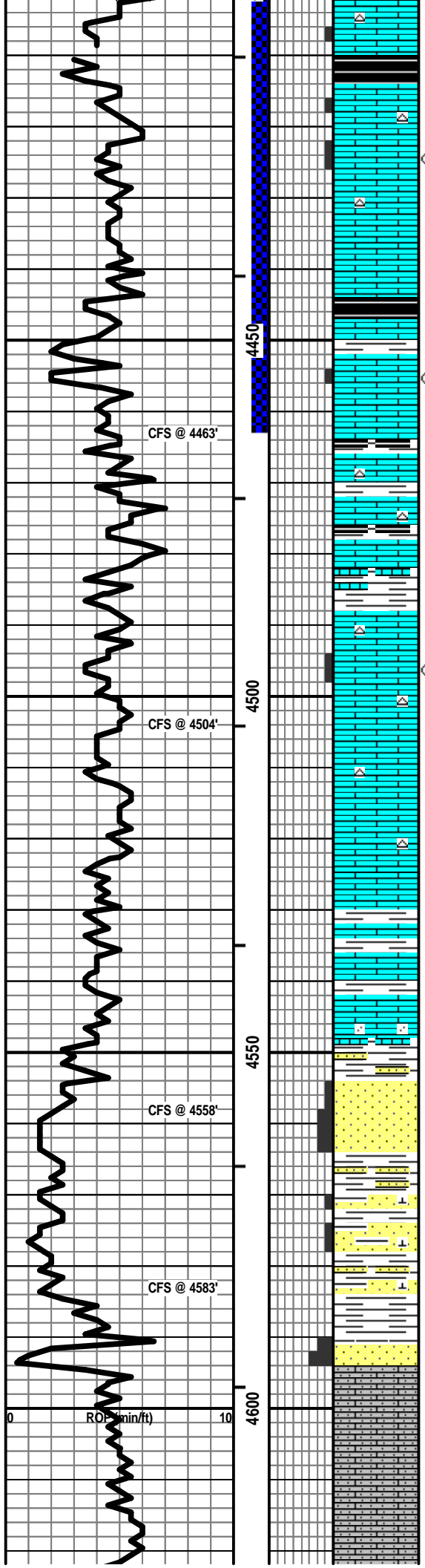
SIP: 224-98 HP: 2221-2119
FP: 28-31, 34-33 BHT: 105

Minor plugging during FF period.

JOHNSON ZONE 4488(-1537)

Vis: 64, Wt: 9.0, YP: 21,
GelS: 16/40, pH: 10.5, WL: 10.4,
Chl: 8,800, Sol: 5.0, LCM: 3#

MISS. ST GEN 4594 (-1643)



LS - CRM / TAN / SCAT BRN, VF / F XLN, OOL IN PT, FOSS
IN PT, SCAT P INTXLN, TR P INTOOL POR, PRED DNS,
VSSFO, FT ODOR, SCAT SPTY STN, W/ SCAT CHT - LT GY

LS - AS ABOVE, PRED, DNS, NS

LS - CRM / TAN, VF / F XLN, OOL + FOOS IN PT, SCAT P
INTXLN POR, CHKY IN PT, VSSFO, NO ODOR, TR SPTY STN

LS - TAN / BRN / GY, VF / F XLN, SL FOSS, PRED DNS, NS
W/ SCAT CHT - GY W/ SH - GY / BLK, CARB IN PT

LS - CRM / TAN, PRED F XLN, SCAT M / C XLN, FOSS, CHTY
IN PT, SCAT P / TR F INTXLN + PPT POR, TR P VUG POR,
SSFO, FT ODOR, SCAT SPTY STN

LS - TAN / BRN / SCAT CRM, VF / F XLN, SL FOSS, PRED
DNS, NS W/ CHT - GY / TAN / BRN

LS - TAN / CRM / SCAT BRN, VF / F XLN, SCAT CRYPTO
XLN, SL FOSS, PRED DNS, NS W/ SCAT CHT - AA W/ SH -
GY / GRN / BLK

LS - GY / TAN, VF / F XLN, SL FOSS, SCAT AREN, PRED
DNS, NS W/ SCAT SH - GY / GRN, SLTY IN PT W/ SS - LT
GY, VF / SCAT F QTZ GR, W SRTD, SA / SR, CALC CEM, MIC
IN PT, SCAT CHL, P / F INTGR POR, NS, NO ODOR

SS - AS ABOVE, F INTGR POR IN PT, NS

SS - AS ABOVE, NS W/ SCAT SS - LT GY, VF / M QTZ GR, F
SRTG, SA / R, CALC CEM, SCAT LS FRAG, SCAT GLAUC, P /
F INTGR POR, ARGIL IN PT, NS

SS - LT GY, PRED F / M QTZ GR, SCAT C GR, F / P SRTD, R /
WR, CALC CEM, SCAT GLAUC, F / G INTGR POR, NS W/ LS
- WHT / CRM / GY, VF XLN, AREN, VF QTZ GR, SCAT OOL,
SUBCHKY / DNS, NS

LS - WHT / CRM / GY, VF XLN, AREN, VF QTZ GR, SCAT
OOL, SUBCHKY / DNS, NS

CFS @ 4463'

CFS @ 4504'

CFS @ 4558'

CFS @ 4583'

4450

4500

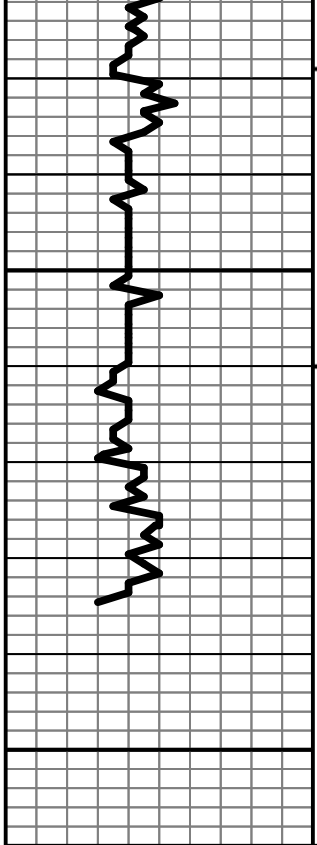
4550

4600

ROP (min/ft)

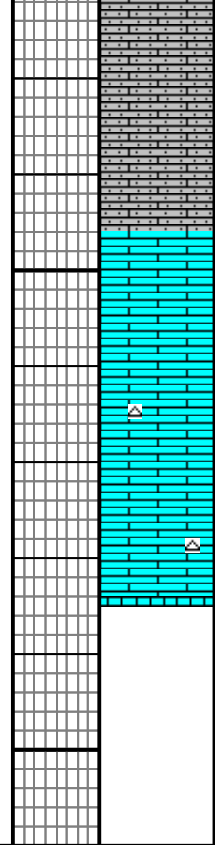
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10



4650

4700



LS - WHT / CRM / GY, VF XLN, AREN, VF QTZ GR, SCAT OOL, SUBCHKY / DNS, NS

LS - CRM / TAN, F / TR M XLN, SCAT OOL, V SL AREN IN PT, PRED DNS, NS

LS - CRM / TAN, F XLN, SCAT OOL, PRED DNS, NS W/ SCAT CHT - GY / TAN / ORG

Vis: 56, Wt: 9.0, LCM: 2#

TOTAL DEPTH 4685 (-1734)



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N. Waterfront Pkwy
Wichita KS 67206

ATTN: Dave Goldak

LPR #1-17

17-15s-33w Logan,KS

Start Date: 2012.12.18 @ 12:56:00

End Date: 2012.12.18 @ 20:42:09

Job Ticket #: 49981 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.10 @ 11:15:43



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N. Waterfront Pkwy
 Wichita KS 67206
 ATTN: Dave Goldak

17-15s-33w Logan,KS
LPR #1-17
 Job Ticket: 49981 **DST#: 1**
 Test Start: 2012.12.18 @ 12:56:00

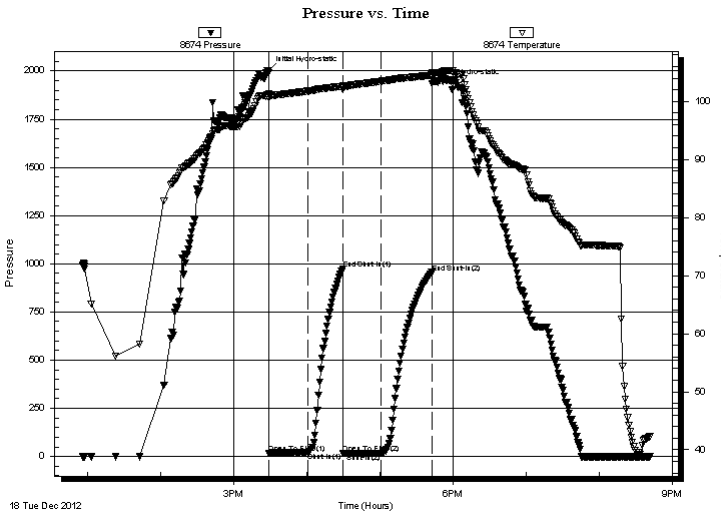
GENERAL INFORMATION:

Formation: **LKC " I "**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:29:10
 Time Test Ended: 20:42:09
Interval: 4107.00 ft (KB) To 4125.00 ft (KB) (TVD)
 Total Depth: 4125.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Will MacLean
 Unit No: 58
 Reference Elevations: 2951.00 ft (KB)
 2944.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8674 Inside
 Press @ Run Depth: 17.47 psig @ 4108.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.18 End Date: 2012.12.18 Last Calib.: 2012.12.18
 Start Time: 12:56:00 End Time: 20:42:09 Time On Btm: 2012.12.18 @ 15:28:55
 Time Off Btm: 2012.12.18 @ 17:43:09

TEST COMMENT: IF- Weak Surface Blow 1/4"
 IS- No Blow
 FF- No Blow
 FS- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2003.20	101.34	Initial Hydro-static
1	16.01	100.68	Open To Flow (1)
33	20.10	101.76	Shut-In(1)
61	974.24	102.62	End Shut-In(1)
61	17.40	102.02	Open To Flow (2)
92	17.47	103.45	Shut-In(2)
134	954.28	104.53	End Shut-In(2)
135	1935.37	104.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	100%m	0.06

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N. Waterfront Pkwy
 Wichita KS 67206
 ATTN: Dave Goldak

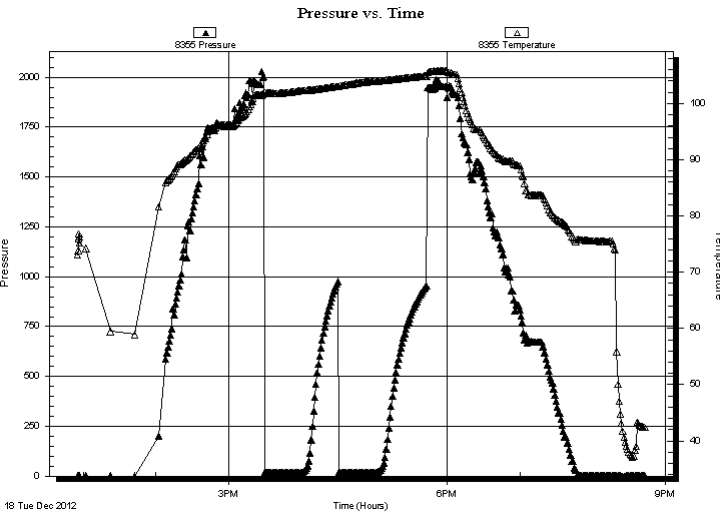
17-15s-33w Logan,KS
LPR #1-17
 Job Ticket: 49981 **DST#: 1**
 Test Start: 2012.12.18 @ 12:56:00

GENERAL INFORMATION:

Formation: **LKC " I "**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 15:29:10 Tester: Will MacLean
 Time Test Ended: 20:42:09 Unit No: 58
Interval: 4107.00 ft (KB) To 4125.00 ft (KB) (TVD)
 Total Depth: 4125.00 ft (KB) (TVD) Reference Elevations: 2951.00 ft (KB)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 2944.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8355 Outside
 Press @ RunDepth: psig @ 4108.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.18 End Date: 2012.12.18 Last Calib.: 2012.12.18
 Start Time: 12:55:15 End Time: 20:43:09 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF- Weak Surface Blow 1/4"
 IS- No Blow
 FF- No Blow
 FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
4.00	100% m	0.06

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

17-15s-33w Logan,KS

1625 N. Waterfront Pkwy
Wichita KS 67206

LPR #1-17

Job Ticket: 49981

DST#: 1

ATTN: Dave Goldak

Test Start: 2012.12.18 @ 12:56:00

Tool Information

Drill Pipe:	Length: 4091.00 ft	Diameter: 3.80 inches	Volume: 57.39 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 24000.00 lb
			Total Volume: 57.39 bbl	Tool Chased ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4107.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4078.00	
Shut In Tool	5.00			4083.00	
Sampler	2.00			4085.00	
Hydraulic tool	5.00			4090.00	
Jars	5.00			4095.00	
Safety Joint	3.00			4098.00	
Packer	5.00			4103.00	30.00 Bottom Of Top Packer
Packer	4.00			4107.00	
Stubb	1.00			4108.00	
Recorder	0.00	8355	Outside	4108.00	
Recorder	0.00	8674	Inside	4108.00	
Perforations	14.00			4122.00	
Bullnose	3.00			4125.00	18.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

17-15s-33w Logan,KS

1625 N. Waterfront Pkwy
Wichita KS 67206

LPR #1-17

Job Ticket: 49981

DST#: 1

ATTN: Dave Goldak

Test Start: 2012.12.18 @ 12:56:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4.00	100%m	0.056

Total Length: 4.00 ft Total Volume: 0.056 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

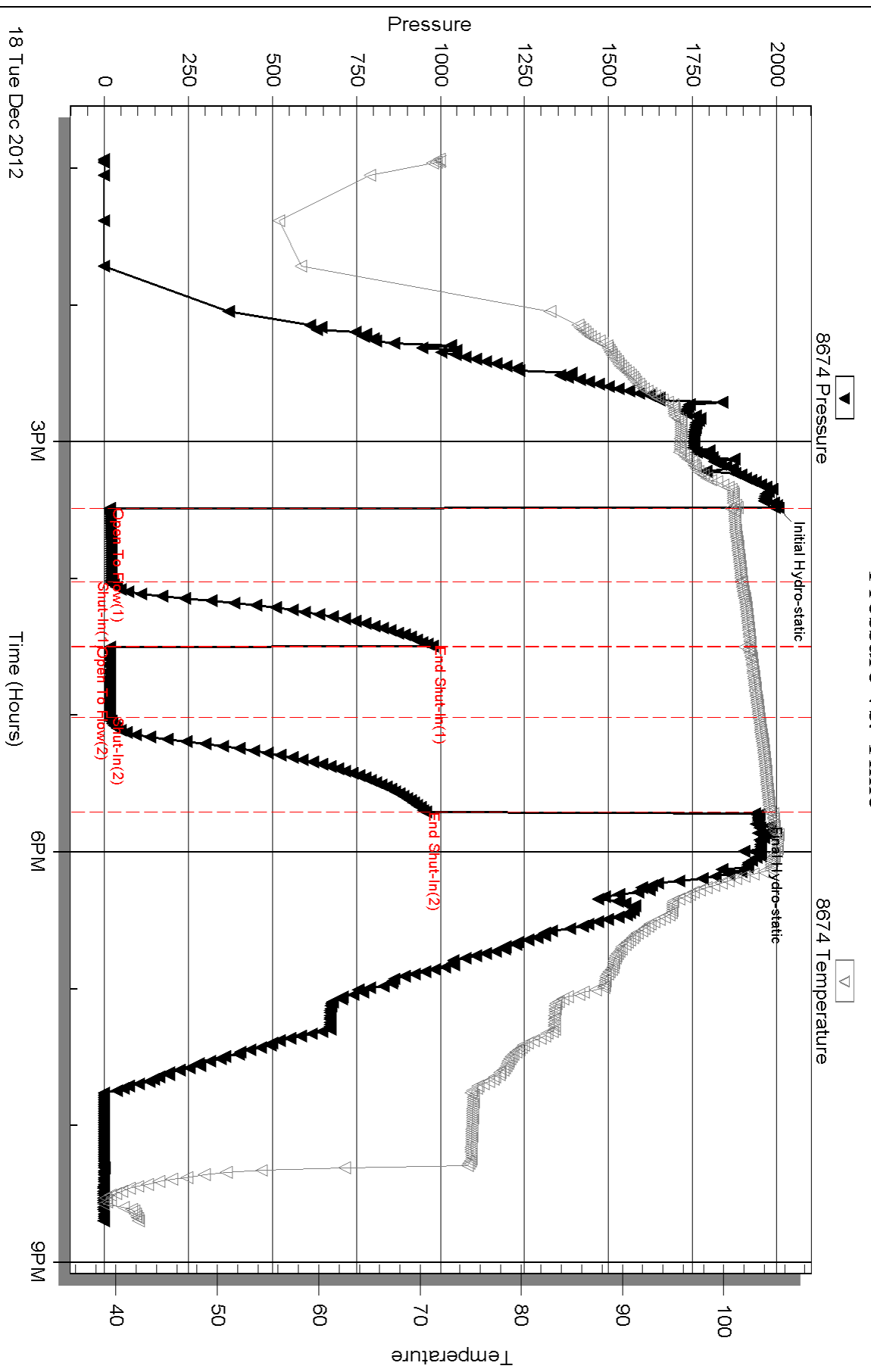
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

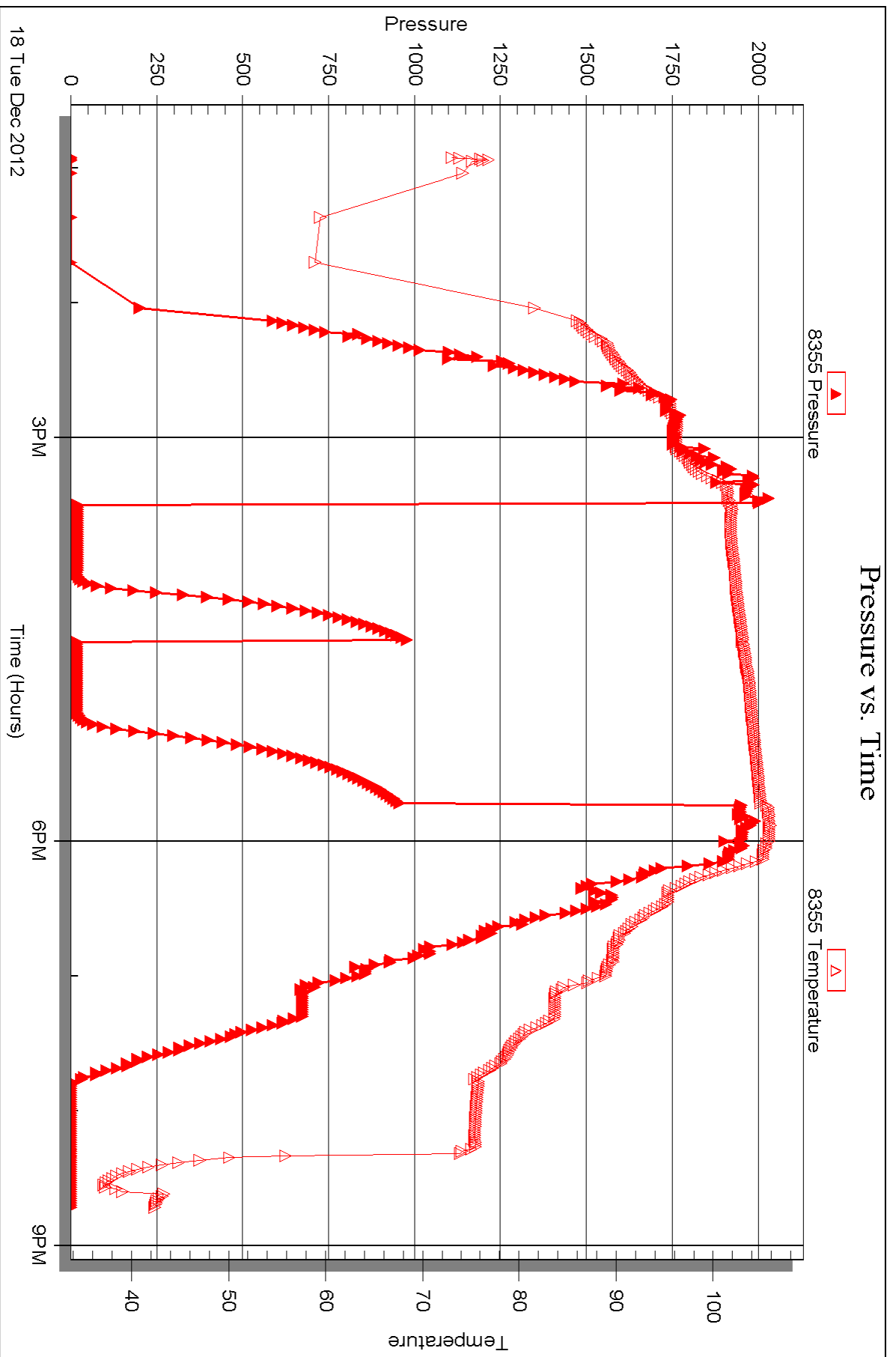


Serial #: 8355

Outside Stebar Oil Corp.

LPR #1-17

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N. Waterfront Pkwy
Wichita KS 67206

ATTN: Dave Goldak

LPR #1-17

17-15s-33w Logan,KS

Start Date: 2013.01.04 @ 03:05:51

End Date: 2013.01.04 @ 14:23:51

Job Ticket #: 50027 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.10 @ 11:14:51



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N. Waterfront Pkwy
Wichita KS 67206
ATTN: Dave Goldak

17-15s-33w Logan,KS

LPR #1-17

Job Ticket: 50027

DST#: 2

Test Start: 2013.01.04 @ 03:05:51

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:14:06
 Time Test Ended: 14:23:51
 Interval: **4270.00 ft (KB) To 4304.00 ft (KB) (TVD)**
 Total Depth: 4304.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2951.00 ft (KB)
 2944.00 ft (CF)
 KB to GR/CF: 7.00 ft

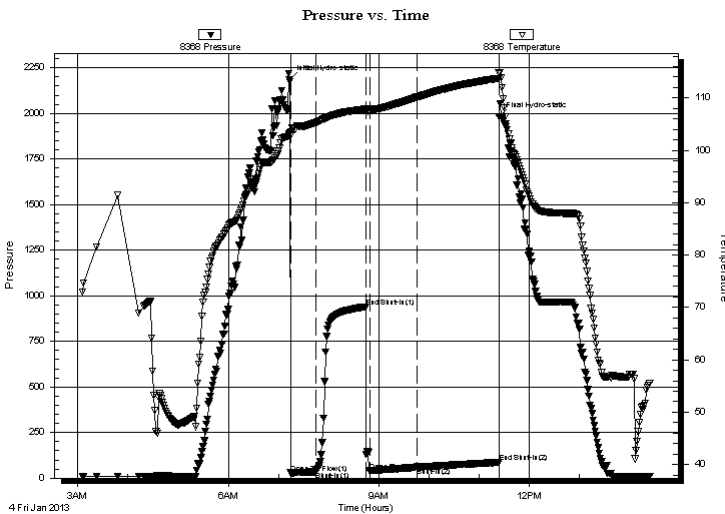
Serial #: 8368

Outside

Press @ Run Depth: 58.98 psig @ 4271.00 ft (KB)
 Start Date: 2013.01.04 End Date: 2013.01.04
 Start Time: 03:05:51 End Time: 14:23:51
 Capacity: 8000.00 psig
 Last Calib.: 2013.01.04
 Time On Btm: 2013.01.04 @ 07:13:06
 Time Off Btm: 2013.01.04 @ 11:23:21

TEST COMMENT: 2 1/4" blow
 No return
 7 1/2" blow
 Surface return in 10 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2186.48	103.23	Initial Hydro-static
1	28.77	102.75	Open To Flow (1)
32	35.37	105.34	Shut-In(1)
92	939.41	107.88	End Shut-In(1)
96	37.39	107.70	Open To Flow (2)
152	58.98	110.13	Shut-In(2)
250	86.48	113.74	End Shut-In(2)
251	1981.06	114.74	Final Hydro-static

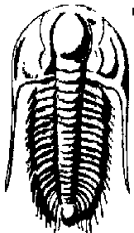
Recovery

Length (ft)	Description	Volume (bbl)
35.00	s g & m c o 5g 10m 85o	0.49
90.00	g m c o 10g 35m 55o	1.26
0.00	175' gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N. Waterfront Pkwy
Wichita KS 67206
ATTN: Dave Goldak

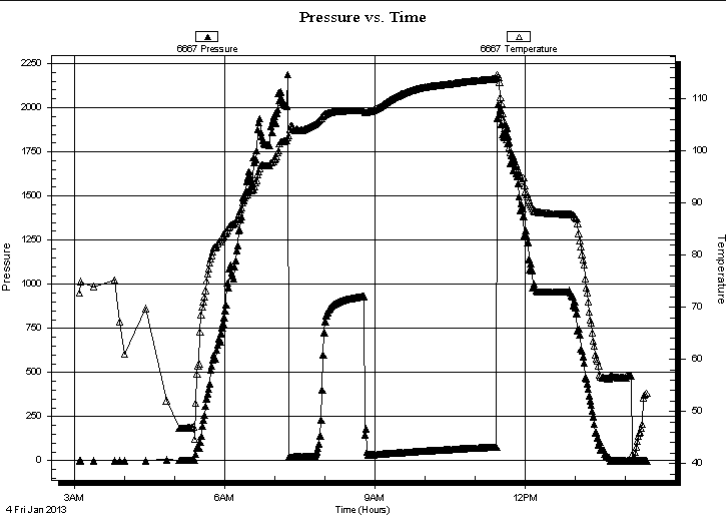
17-15s-33w Logan,KS
LPR #1-17
Job Ticket: 50027 **DST#: 2**
Test Start: 2013.01.04 @ 03:05:51

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:14:06
Time Test Ended: 14:23:51
Interval: 4270.00 ft (KB) To 4304.00 ft (KB) (TVD)
Total Depth: 4304.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Shane McBride
Unit No: 55
Reference Elevations: 2951.00 ft (KB)
2944.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6667 Inside
Press @ RunDepth: psig @ 4271.00 ft (KB)
Start Date: 2013.01.04 End Date: 2013.01.04
Start Time: 03:05:41 End Time: 14:25:34
Capacity: 8000.00 psig
Last Calib.: 2013.01.04
Time On Btm:
Time Off Btm:

TEST COMMENT: 2 1/4" blow
No return
7 1/2" blow
Surface return in 10 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	s g & m c o 5g 10m 85o	0.49
90.00	g m c o 10g 35m 55o	1.26
0.00	175' gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

17-15s-33w Logan,KS

1625 N. Waterfront Pkwy
Wichita KS 67206

LPR #1-17

Job Ticket: 50027

DST#: 2

ATTN: Dave Goldak

Test Start: 2013.01.04 @ 03:05:51

Tool Information

Drill Pipe:	Length: 4247.00 ft	Diameter: 3.80 inches	Volume: 59.57 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 59.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4270.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4242.00	
Shut In Tool	5.00			4247.00	
Sampler	2.00			4249.00	
Hydraulic tool	5.00			4254.00	
Jars	5.00			4259.00	
Safety Joint	2.00			4261.00	
Packer	5.00			4266.00	29.00 Bottom Of Top Packer
Packer	4.00			4270.00	
Stubb	1.00			4271.00	
Recorder	0.00	8368	Outside	4271.00	
Recorder	0.00	6667	Inside	4271.00	
Perforations	28.00			4299.00	
Bullnose	5.00			4304.00	34.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

17-15s-33w Logan,KS

1625 N. Waterfront Pkwy
Wichita KS 67206

LPR #1-17

Job Ticket: 50027

DST#: 2

ATTN: Dave Goldak

Test Start: 2013.01.04 @ 03:05:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
35.00	s g & m c o 5g 10m 85o	0.491
90.00	g m c o 10g 35m 55o	1.262
0.00	175' gas in pipe	0.000

Total Length: 125.00 ft Total Volume: 1.753 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

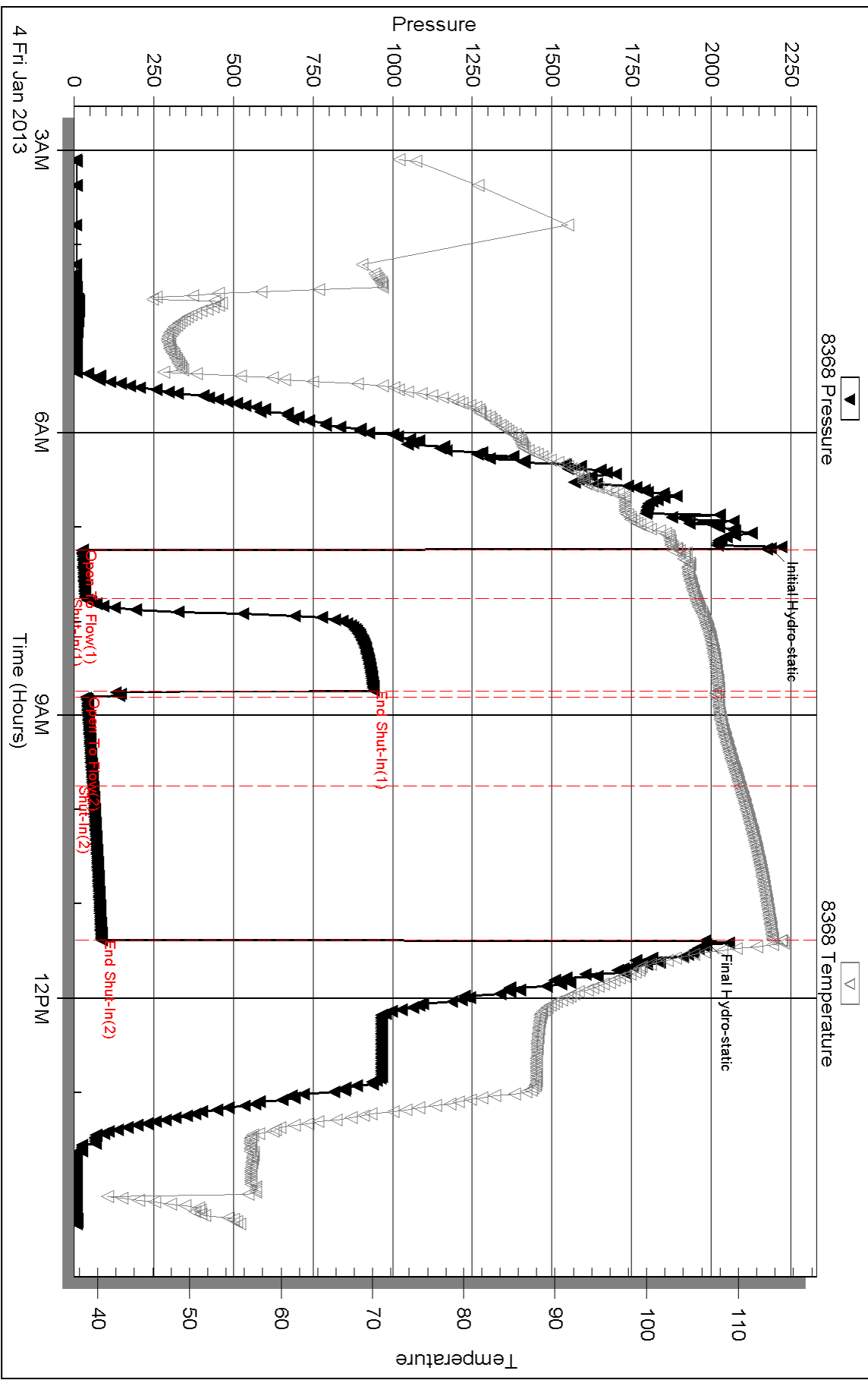
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler .2 cubic ft gas 1200ml oil 800ml mud 30 psi

Pressure vs. Time



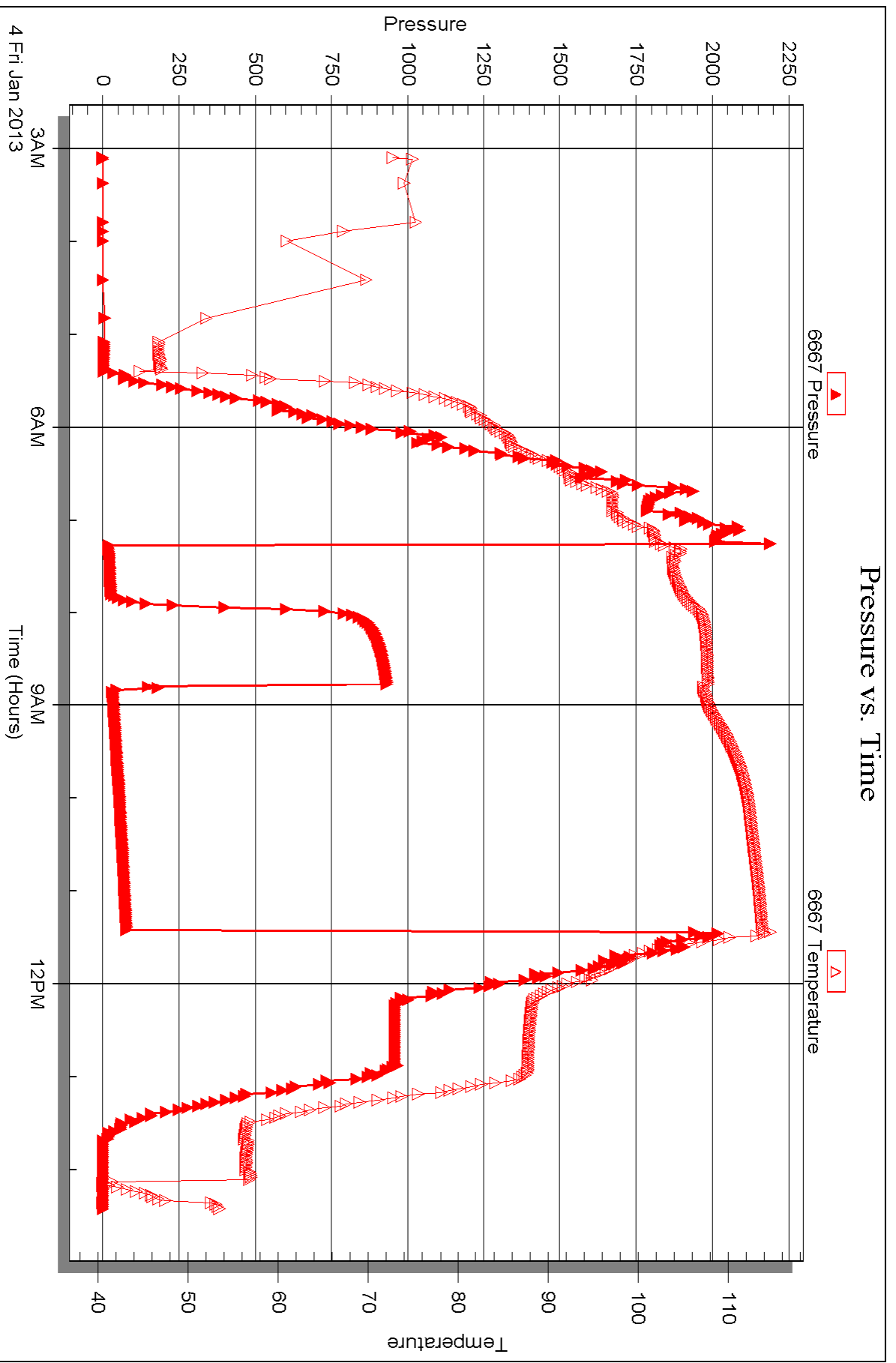
Serial #: 6667

Inside

Stebar Oil Corp.

LPR #1-17

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N. Waterfront Pkwy
Wichita KS 67206

ATTN: Dave Goldak

LPR #1-17

17-15s-33w Logan,KS

Start Date: 2013.01.05 @ 15:10:26

End Date: 2013.01.05 @ 21:18:56

Job Ticket #: 50028 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.10 @ 11:13:43



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N. Waterfront Pkwy
 Wichita KS 67206
 ATTN: Dave Goldak

17-15s-33w Logan,KS
LPR #1-17
 Job Ticket: 50028 **DST#: 3**
 Test Start: 2013.01.05 @ 15:10:26

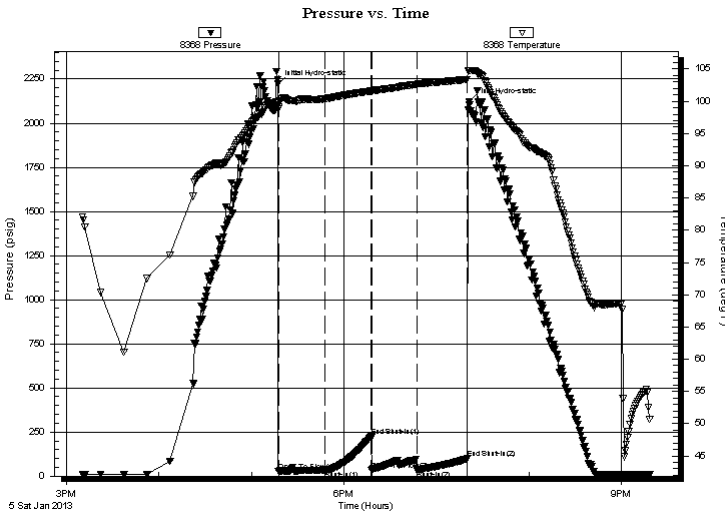
GENERAL INFORMATION:

Formation: **Altamont-Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:17:26
 Time Test Ended: 21:18:56
 Interval: **4312.00 ft (KB) To 4463.00 ft (KB) (TVD)**
 Total Depth: 4463.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2951.00 ft (KB)
 2944.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8368 Outside
 Press @ RunDepth: 33.65 psig @ 4313.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.01.05 End Date: 2013.01.05 Last Calib.: 2013.01.05
 Start Time: 15:10:26 End Time: 21:18:56 Time On Btm: 2013.01.05 @ 17:17:11
 Time Off Btm: 2013.01.05 @ 19:21:11

TEST COMMENT: 1/4" blow died in 18 min
 No return
 No blow
 No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2221.53	99.82	Initial Hydro-static
1	28.12	98.76	Open To Flow (1)
31	31.92	100.38	Shut-In(1)
61	224.52	101.59	End Shut-In(1)
61	34.03	101.56	Open To Flow (2)
91	33.65	102.58	Shut-In(2)
123	98.58	103.39	End Shut-In(2)
124	2119.30	104.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	heavy mud 100%m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N. Waterfront Pkwy
Wichita KS 67206
ATTN: Dave Goldak

17-15s-33w Logan,KS
LPR #1-17
Job Ticket: 50028 **DST#: 3**
Test Start: 2013.01.05 @ 15:10:26

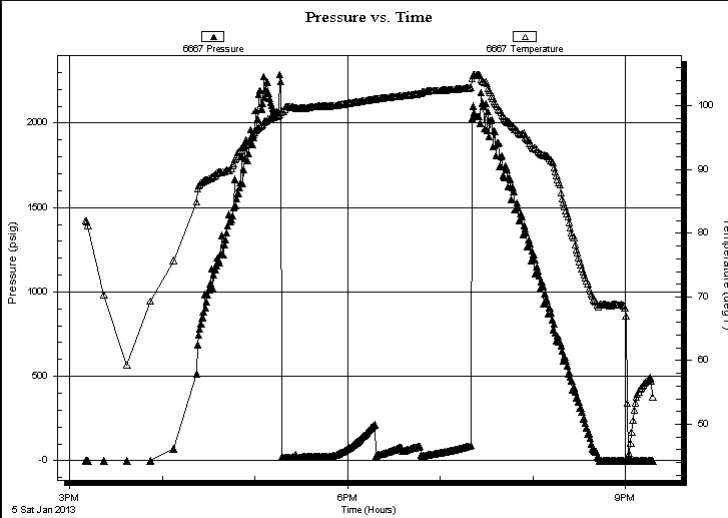
GENERAL INFORMATION:

Formation: **Altamont-Cherokee**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 17:17:26 Tester: Shane McBride
Time Test Ended: 21:18:56 Unit No: 55

Interval: **4312.00 ft (KB) To 4463.00 ft (KB) (TVD)** Reference Elevations: 2951.00 ft (KB)
Total Depth: 4463.00 ft (KB) (TVD) 2944.00 ft (CF)
Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 6667 Inside
Press @RunDepth: psig @ 4313.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.01.05 End Date: 2013.01.05 Last Calib.: 2013.01.05
Start Time: 15:10:26 End Time: 21:17:41 Time On Btm:
Time Off Btm:

TEST COMMENT: 1/4" blow died in 18 min
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	heavy mud 100%m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

17-15s-33w Logan,KS

1625 N. Waterfront Pkwy
Wichita KS 67206

LPR #1-17

Job Ticket: 50028

DST#: 3

ATTN: Dave Goldak

Test Start: 2013.01.05 @ 15:10:26

Tool Information

Drill Pipe:	Length: 4308.00 ft	Diameter: 3.80 inches	Volume: 60.43 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 60.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4312.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	151.00 ft			
Tool Length:	180.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4284.00	
Shut In Tool	5.00			4289.00	
Sampler	2.00			4291.00	
Hydraulic tool	5.00			4296.00	
Jars	5.00			4301.00	
Safety Joint	2.00			4303.00	
Packer	5.00			4308.00	29.00 Bottom Of Top Packer
Packer	4.00			4312.00	
Stubb	1.00			4313.00	
Recorder	0.00	8368	Outside	4313.00	
Recorder	0.00	6667	Inside	4313.00	
Perforations	17.00			4330.00	
Change Over Sub	1.00			4331.00	
Drill Pipe	126.00			4457.00	
Change Over Sub	1.00			4458.00	
Bullnose	5.00			4463.00	151.00 Bottom Packers & Anchor
Total Tool Length:	180.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

17-15s-33w Logan,KS

1625 N. Waterfront Pkwy
Wichita KS 67206

LPR #1-17

Job Ticket: 50028

DST#: 3

ATTN: Dave Goldak

Test Start: 2013.01.05 @ 15:10:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	heavy mud 100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

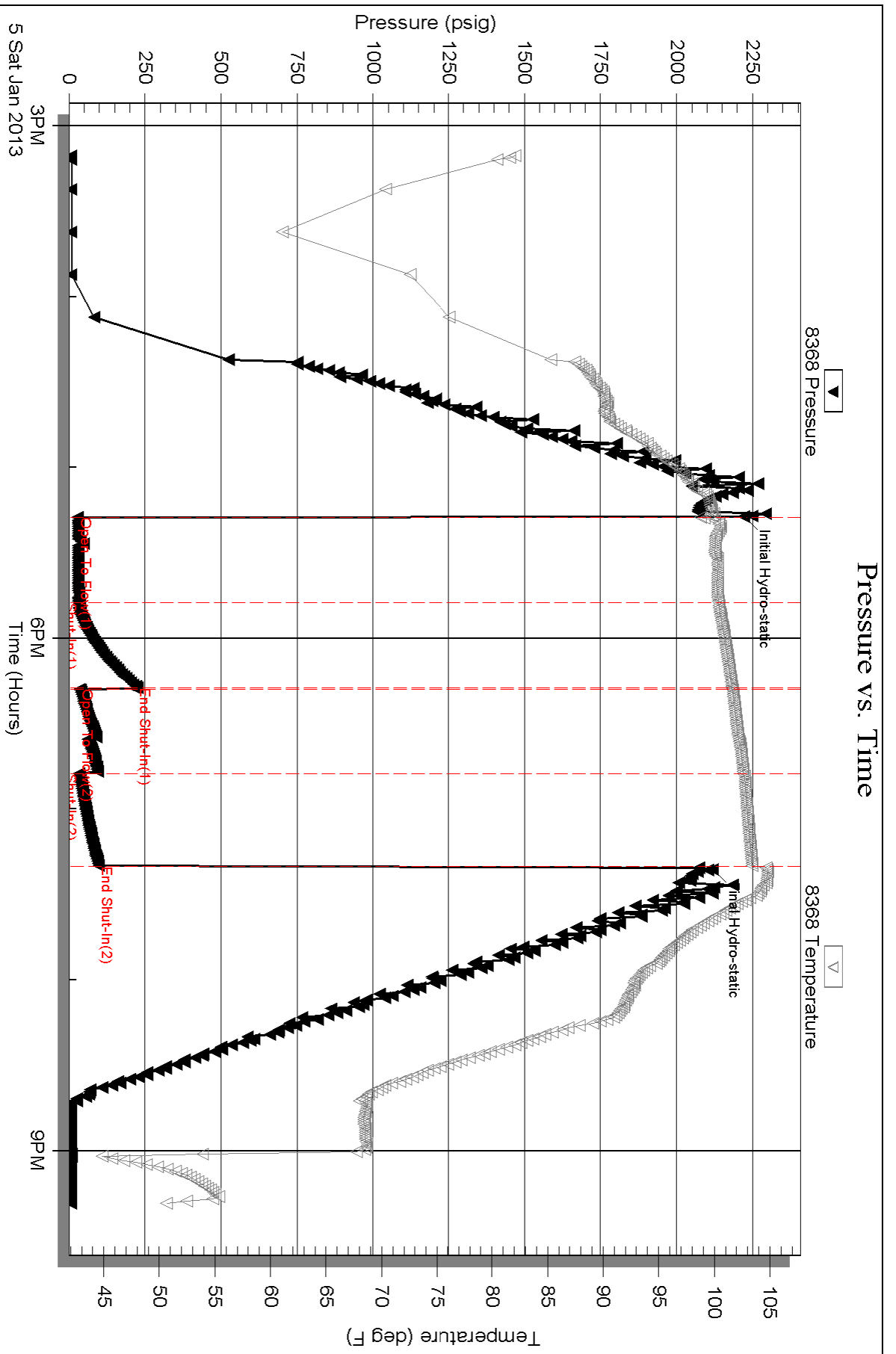
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



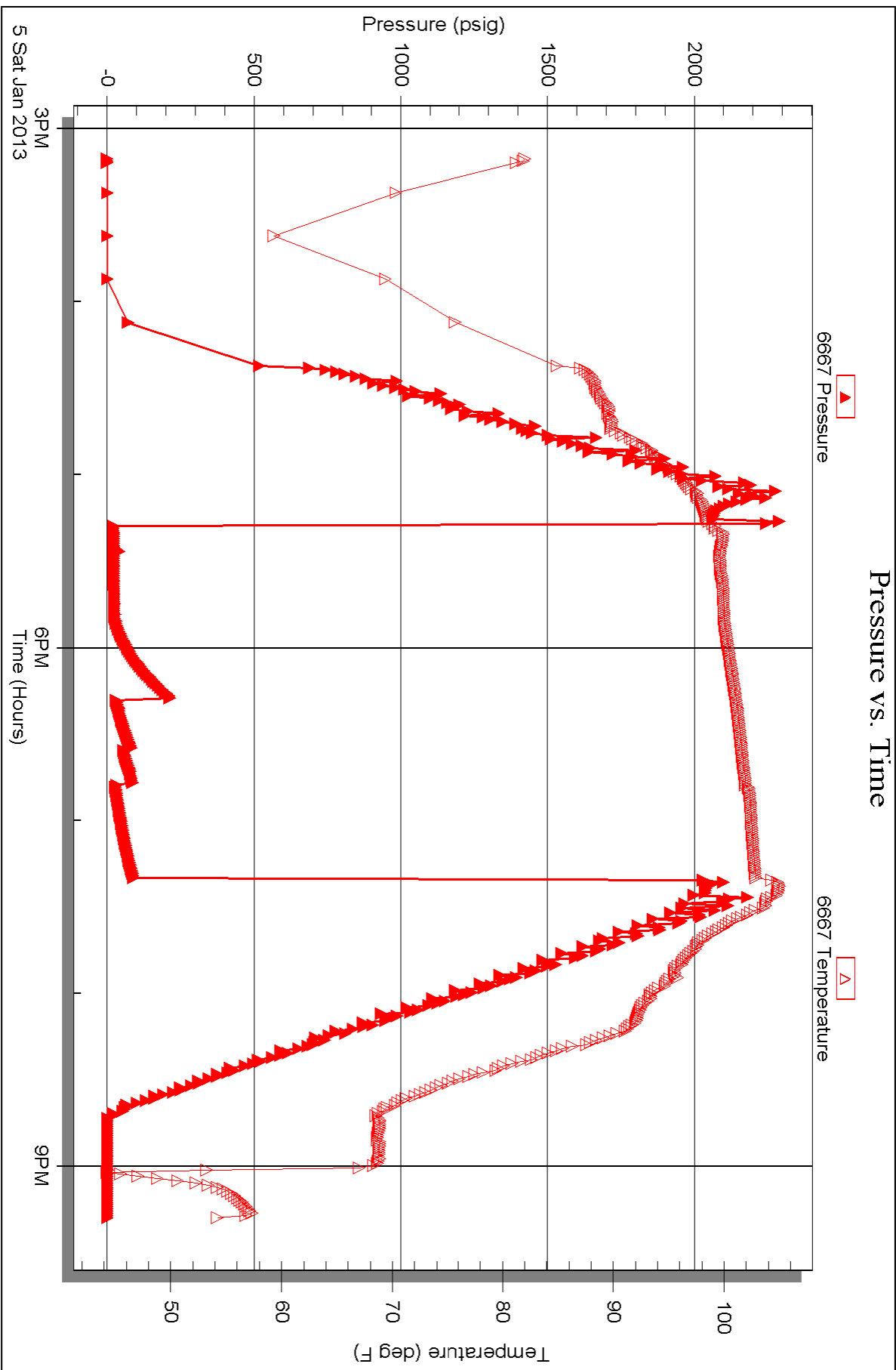
Serial #: 6667

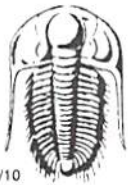
Inside

Stelbar Oil Corp.

LPR #1-17

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49981

4/10

Well Name & No. LRR #1-17 Test No. DST #1 Date 12-18-12
 Company Stelbar Oil Corp Inc Elevation 2951 KB 2944 GL
 Address 1625 N. Waterfront PKWY Wichita KS 67206
 Co. Rep / Geo. Dave Coldak Rig PicRrell Rig #10
 Location: Sec. 17 Twp. 15s Rge. 33w Co. Logan State KS

Interval Tested 4107-4125 Zone Tested LRC "I"
 Anchor Length 18 Drill Pipe Run 4091 Mud Wt. 9.2
 Top Packer Depth 4103 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 4107 Wt. Pipe Run 0 WL 8.8
 Total Depth _____ Chlorides 3000 ppm System LCM 116

Blow Description IF- Weak Surface Blow 1/4"
ISI- No Blow
FF- No Blow
FSL- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 4 BHT 103 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2003 Test 1250 T-On Location 11:30
 (B) First Initial Flow 16 Jars 250 T-Started 12:56
 (C) First Final Flow 20 Safety Joint 75 T-Open 15:29
 (D) Initial Shut-In 974 Circ Sub NIC T-Pulled 17:43
 (E) Second Initial Flow 17 Hourly Standby _____ T-Out 20:42
 (F) Second Final Flow 17 Mileage 52 R/T 80.60 Comments _____
 (G) Final Shut-In 954 Sampler 250 _____
 (H) Final Hydrostatic 1935 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1905.60
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 1905.60

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 49981 Date 12-18-12
 Company Name Stelbar Oil Corp. Inc
 Lease LPR # 1-17 Test No. DST # 1
 County Logan Sec. 17 Twp. 15s Rng. 33w

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 2000 ML
 Water _____ ML
 Other _____ ML
 Pressure 100 ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3000 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 49
 Mud Weight ~~8.8~~ 9.2
 Filtrate 8.8
 Other 115 LCM

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50027

Well Name & No. LPR #1-17 Test No. #2 Date 1-11-13
 Company Stelbar Oil Corp Elevation 2951 KB 2944 GL
 Address 1625 N. Waterfront Pkwy Wichita, KS 67206
 Co. Rep / Geo. Dave Goldak Rig Pickrell #10
 Location: Sec. 17 Twp. 15s Rge. 33w Co. Logan State Ks

Interval Tested 4270 4304 Zone Tested Marmaton
 Anchor Length 34 Drill Pipe Run 4247 Mud Wt. 8.9
 Top Packer Depth 4265 Drill Collars Run _____ Vis 48
 Bottom Packer Depth 4270 Wt. Pipe Run _____ WL 9.4
 Total Depth 4304 Chlorides 6200 ppm System LCM #3

Blow Description 2 1/4" blow
No return
7 1/2" blow
Surface returned in 10 min

Rec	Feet of	%gas	%oil	%water	%mud
35	Sq 3 mco	5	85	10	
90	gmco	10	55	35	
	(175' gas in pipe)				

Rec Total 125' BHT 114' Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2186</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>20:15</u>
(B) First Initial Flow <u>28</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>03:05</u>
(C) First Final Flow <u>35</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>07:15</u>
(D) Initial Shut-In <u>939</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>11:15</u>
(E) Second Initial Flow <u>37</u>	<input checked="" type="checkbox"/> Hourly Standby <u>Lehrs</u> 600	T-Out <u>14:25</u>
(F) Second Final Flow <u>58</u>	<input checked="" type="checkbox"/> Mileage <u>SORT</u> 80.60	Comments _____
(G) Final Shut-In <u>86</u>	<input checked="" type="checkbox"/> Sampler 250	
(H) Final Hydrostatic <u>1981</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Total <u>2505.60</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2505.60</u>	

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 50027 Date 1-4-13
 Company Name Stelbar O.I Corp
 Lease LPR #147 Test No. #2 Marmaton
 County Logan, KS Sec. 17 Twp. 155 Rng. 33W

SAMPLER RECOVERY

PIT MUD ANALYSIS

Gas 0.2 cubic ft ML Chlorides 6200 ppm.
 Oil 1200 ml ML Resistivity _____ ohms @ _____ F
 Mud 800 ml ML Viscosity 48
 Water _____ ML Mud Weight 8.9
 Other _____ ML Filtrate 9.6
 Pressure 30 PSI. ML Other LCM #3
 Total 2000 total fluid .2 cb ft gas ML

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

Gravity No Clean O.I corrected @60F

~~TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.~~

~~MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.~~

~~BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.~~



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50028

Well Name & No. LPR #1-17 Test No. #3 Date 1-5-13
 Company Stelbar Oil Corp Elevation 2961 KB 2944 GL
 Address 1625 N Waterfront PRWP Wichita, KS 67206
 Co. Rep / Geo. Dave Goblak Rig Kickwell #10
 Location: Sec. 17 Twp. 15S Rge. 33W Co. Logan State Ks

Interval Tested 4312 4463 Zone Tested Phantom - Cherokee
 Anchor Length 151 Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 4307 Drill Collars Run _____ Vis 6.1
 Bottom Packer Depth 4312 Wt. Pipe Run _____ WL 10.4
 Total Depth 4463 Chlorides 8000 ppm System LCM #3

Blow Description 4 1/2" blow died in 18 min.
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5'</u>	<u>Heavy Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>Plugging on 2nd Flow</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT 105° Gravity _____ API RW _____ @ _____ F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>2221</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>4:15</u>
(B) First Initial Flow	<u>28</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>15:10</u>
(C) First Final Flow	<u>31</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>17:17</u>
(D) Initial Shut-In	<u>224</u>	<input checked="" type="checkbox"/> Circ Sub	<u>N/C</u>	T-Pulled	<u>19:17</u>
(E) Second Initial Flow	<u>34</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>21:30</u>
(F) Second Final Flow	<u>33</u>	<input checked="" type="checkbox"/> Mileage	<u>80.60</u>	Comments	
(G) Final Shut-In	<u>98</u>	<input checked="" type="checkbox"/> Sampler	<u>250</u>		
(H) Final Hydrostatic	<u>2119</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
		<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1905.60

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 50028 Date 1-5-13
 Company Name Stelbar Oil Corp
 Lease LPR #1-17 Test No. #3 Altamont - Cherokee (4312-4463)
 County Logan, Ks Sec. 17 Twp. 15S Rng. 33W

SAMPLER RECOVERY

PIT MUD ANALYSIS

Gas — ML Chlorides 8000 ppm.
 Oil — ML Resistivity — ohms @ — F
 Mud 2000 ML Viscosity 6.1
 Water — ML Mud Weight 9.1
 Other — ML Filtrate 10.4
 Pressure PSI Other LCM #3
 Total 2000 ml ML

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity — ohms @ — F
 Chlorides No Water all Distilling Mud ppm.

Gravity — corrected @60F

~~TOP
 Resistivity — ohms @ — F
 Chlorides — ppm.
 MIDDLE
 Resistivity — ohms @ — F
 Chlorides — ppm.
 BOTTOM
 Resistivity — ohms @ — F
 Chlorides — ppm.~~



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **50029**

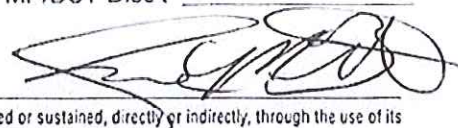
Well Name & No. LPR #1-17 Test No. _____ Date 1-7-13
 Company Stelbar Oil Corp Elevation _____ KB _____ GL _____
 Address _____
 Co. Rep / Geo. _____ Rig _____
 Location: Sec. _____ Twp. _____ Rge. _____ Co. _____ State _____

Interval Tested _____ Zone Tested _____
 Anchor Length _____ Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth _____ Drill Collars Run _____ Vis _____
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL _____
 Total Depth _____ Chlorides _____ ppm System _____ LCM _____
 Blow Description Wait on orders, set @ Rig
from 11 a.m. to 3 p.m.

Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location _____
 (B) First Initial Flow _____ Jars _____ T-Started _____
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby 4 hrs T-Out _____
 (F) Second Final Flow _____ Mileage 80.60 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Initial Open _____ Extra Packer _____ Extra Copies _____
 Initial Shut-In _____ Extra Recorder _____ Sub Total 800
 Final Flow _____ Day Standby 1d 17.5h Total 880.60
 Final Shut-In _____ Accessibility _____ MP/DST Disc't _____
 Sub Total 80.60

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39201
LOCATION Callaway
FOREMAN Miles Shaw
Walt Dinko

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-12	7396	LPR # 1-17	17	155	33W	Logan
CUSTOMER Stel Bar Oil Corp			Callaway South to Fairway Rd 4W			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			165-3W	Travis W		
STATE			165-4W			
ZIP CODE			165-4W			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 308' CASING SIZE & WEIGHT 8 5/8 24 #
CASING DEPTH 303' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 18665 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Richard Drilling #10 Circulate casing
Mix 225 SWS Common Cement with 3% calcium 2% gel displace
18665 water Shut in Cement did Circulate

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085. ⁰⁰	1085. ⁰⁰
5406	30	MILEAGE	5. ⁰⁰	150. ⁰⁰
5407A	10.57	Ton Mitrage delivery	1.67	529.80
11045	225 SWS	Common Class A Cement	17.65	3971.25
1102	634 #	Calcium Chloride	.89	564.26
1118B	423 #	Bentonite gel	.25	105.75
			Subtotal	6406.06
			less 10% discount	640.61
			Subtotal	5765.45
			SALES TAX	325.82
			ESTIMATED TOTAL	6091.27

Job completed!

AVIN 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255310



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03181 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-8-13		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Stelbar				LEASE: LPR #1-17				WELL NO.:			
ADDRESS:				COUNTY: Logan				STATE: KS			
CITY:				STATE:				SERVICE CREW: G Grijalva, N Bowers, J Garcia			
AUTHORIZED BY: J. Bennett JRB				JOB TYPE: 242 - 4 1/2 Prod.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
19902	8						1-8-13	8:00			
27462	8					ARRIVED AT JOB		11:00			
30464	4					START OPERATION		8:30			
37725	4					FINISH OPERATION		2:00			
27808	4					RELEASED		3:00			
14284	4					MILES FROM STATION TO WELL			100 mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: William N. Blazynave
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2	✓ sk	130		2366 00
CL101	A-CON	✓ sk	300		5580 00
CL110	Premium Plus	✓ sk	100		1630 00
CL113	Gypsum	✓ lb	615		461 25
CL111	Salt	✓ lb	696		348 00
CL103	GIS	✓ lb	62		775 00
CL107	CLAP	✓ lb	31		248 00
CL201	Gilsonite	✓ lb	650		435 50
CL102	Cellclake	✓ lb	100		370 00
CL109	Calcium Chloride	✓ lb	1034		1085 70
CF1250	4 1/2" Auto Fill Float Shoe	✓ ea	1		330 00
CF600	Catch Down Plug + Baffle	✓ ea	1		720 00
CF400	Two Stage GWT Collar	✓ ea	1		4500 00
CF451	Turbolizer	✓ ea	8		560 00
CF4550	Basket	✓ ea	2		1800 00
				SUB TOTAL	\$ 22,218.24

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Deel One</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>William N. Blazynave</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

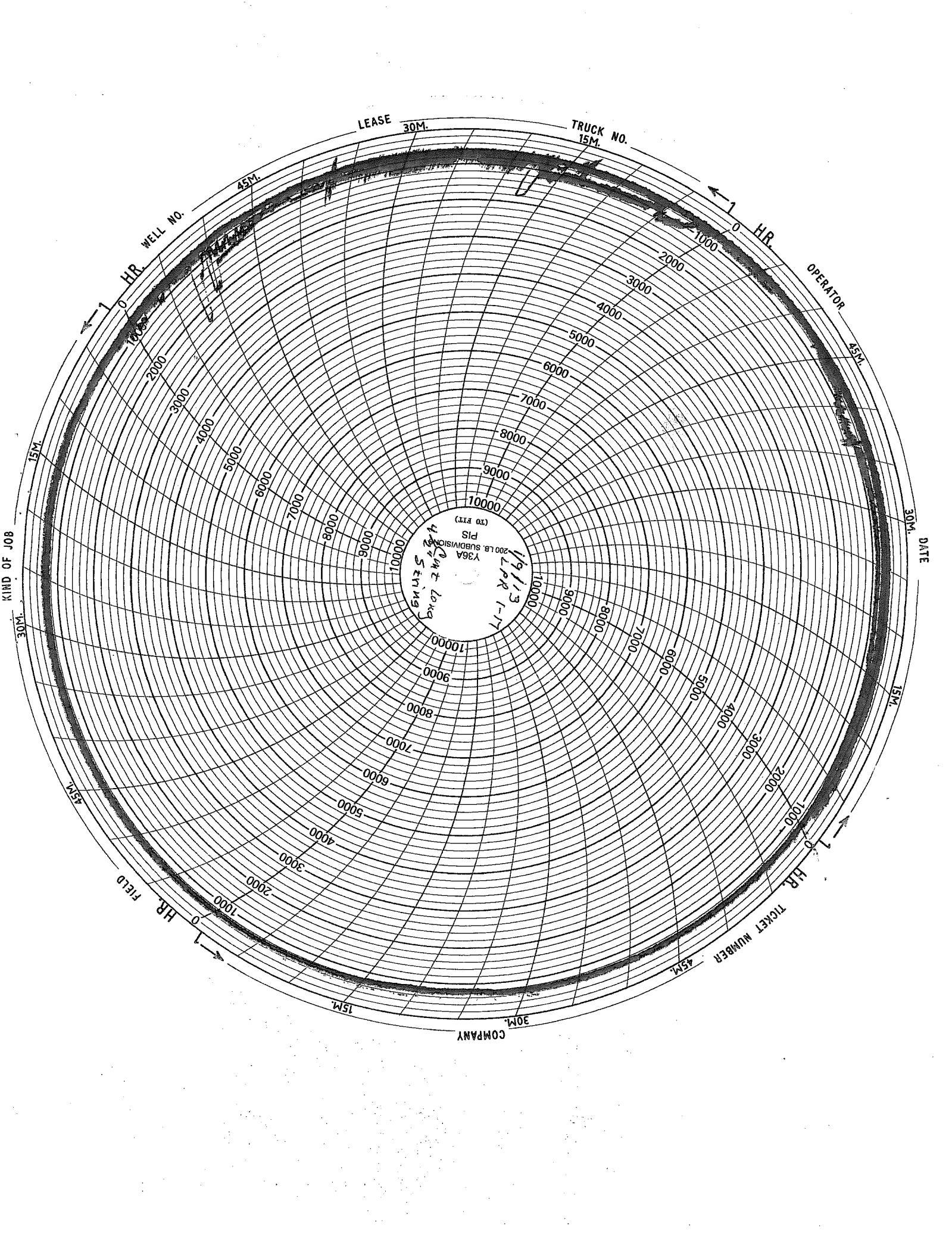
Customer	Stellar	Lease No.		Date	1-8-13	
Lease	LPR	Well #	147	Service Receipt	03181	
Casing	4 1/2" 10.5' Depth	4457'	County	Logan	State	KS
Job Type	242- Production	Formation	0	Legal Description	17-15-33	

Pipe Data		Perforating Data		Cement Data
Casing size	4 1/2" 10.5'	Tubing Size		Lead
Depth	TP 4457'	Depth	From To	Tail in
Volume	Disp - 70.75 bbl	Volume	From To	
Max Press	2000#	Max Press	From To	
Well Connection	10-4 (8.5')	Annulus Vol.	From To	
Plug Depth	55 - 17.75'	Pecker Depth	0V - 23.32'	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					on loc-site assessment (laying dp)
12:00					spot trucks - rig up
4:30					start csg & float equip.
8:30					csg on botm break circ.
8:30					safety meeting / #SA
9:00					pressure test 3000#
9:00	400		33.3	5	start mixing & pump, 130 st AA2 w/ 5 1/2 W-60, 10% Salt, 5% GAS, 1/4# Defoamer 5# Gill Soil
9:10	0		0	5	drop latch down plug, disp csg
9:25	600		60	2	slow rate
9:30	1100		70.75	0	land plug, float held (35 bbl H ₂ O, 35.75 mud)
9:45	1700		3	1	drop dv tool opener - open @ 1700# circ 4 hrs w/ rig
11:15			7	3	plug rest hole w/ 30 st Class C
1:30	150		157.6	5	mix & pump 300 st AA-1 w/ 3% CC, 1/4# PF @ 11.4#, 2.95 ft 3/8"
1:45	100		116.7	5	switch to tail 70 st Prem. Plus w/ 7% CC, 1/4# PF @ 14.8# - 1.34 ft 3/8"
1:50	0		0	5	drop plug, disp csg
1:55	1100		27	3	slow rate
2:00	1700		37	0	land plug, float held

Service Units	19902	27462	30464-37725	27808-14084
Driver Names	A Overa	T Griglow	N Bowers	T Garcia

B. Blagrove Customer Representative T Bennett Station Manager A Overa Cementer



KIND OF JOB

DATE

LEASE 30M.

TRUCK NO. 15M.

WELL NO.

HR.

HR.

OPERATOR

45M.

30M.

15M.

HR.

TICKET NUMBER

45M.

COMPANY

30M.

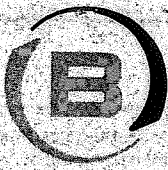
15M.

HR. FIELD

45M.

15M.

30M.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 03232 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-17-13	DISTRICT: Liberal 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Stelbar		LEASE: LPR		WELL NO.: 177					
ADDRESS:		COUNTY: Logan		STATE: KS					
CITY:		STATE:		SERVICE CREW: Kirby, Carlos, Victor, Norma					
AUTHORIZED BY: Ture Davis JAB		JOB TYPE: Top Out 2-42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
				21755		1-17-13		PM	0500
		38119-19919				ARRIVED AT JOB		AM	0900
		30464-37724				START OPERATION		AM	0945
		14193				FINISH OPERATION		AM	1130
						RELEASED		AM	1200
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

1" Tbg Cmt Job

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	ACon Blend	SK	225		4185 00
CC109	Calcium Chloride	LB	423		444 15
CC102	Cellulose	LB	57		210 90
E101	Heavy Equipment M. Lease	HRT	300		2100 00
CE240	Rigging + M. Equip Service Charge	SK	350		450 00
E113	Bulk Delivery Charges	Tm	1645		2630 00
CE101	Depth Charges 501-1000	Hrs	1		1200 00
E100	Unit M. Equip Charges - Pickup	DIE	100		425 00
S003	Service Supervisor	FA	1		175 00
E110	Transport Delivery Charges	HR	4		600 00

SUB TOTAL

8,100.54

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
Liberal, Kansas

(Cmt Job Don Prod/Surf Csg Annulus w/
1" Tbg String)

Cement Report

Customer: <u>Stalbar</u>		Lease No.:		Date: <u>1-17-13</u>	
Lease: <u>LPR</u>		Well #: <u>1-17</u>		Service Receipt:	
Casing:		Depth:		County: <u>Logan</u>	
Job Type: <u>Top out</u>		Formation:		State: <u>KS</u>	
Legal Description:			New		

Pipe Data		Perforating Data		Cement Data
Casing size:	Tubing Size: <u>3.75"</u>	Shots/Ft		Lead <u>350 sk AC on</u> <u>3% CC, 1/4# poly</u>
Depth:	Depth:	From:	To:	
Volume:	Volume:	From:	To:	
Max Press:	Max Press:	From:	To:	Tail in:
Well Connection:	Annulus Vol.:	From:	To:	
Plug Depth:	Packer Depth:	From:	To:	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					On Location - Spot + Rig up
0945		400	4	.7	Pump 2 Bbl water thru each string
1000		400	0	.8	M. x 2250 sk AC on @ 11.4 CPS
1015		1100	10	1.5	Open second string valve
1030		400	25	1.5	Increase weight to 13.5 lbs - Cement
1115		420	65		Shut Down

Service Units	<u>217745</u>	<u>380.1 / 1.9019</u>	<u>30164 / 2.0722-1</u>	<u>14320.3 /</u>	
Driver Names	<u>Kelby</u>	<u>Carlson</u>	<u>Vince</u>	<u>Nancy</u>	

Customer Representative: _____ Station Manager: Jerry Bennett Cementer: Kelby Harper



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03208 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-6-13</u> DISTRICT <u>1717</u>	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <u>Stelcor</u>	LEASE <u>LPR</u>	# <u>1-17</u>	WELL NO.						
ADDRESS	COUNTY <u>Logan</u>	STATE <u>KS</u>							
CITY STATE	SERVICE CREW <u>J. Charle, Rubin, Anton, Scotty</u>								
AUTHORIZED BY <u>Sey Reed</u>	JOB TYPE: <u>241590000C</u>	IRB							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<u>2-6-13</u>		<u>4:00</u>
<u>78938</u>	<u>10</u>	<u>70897</u>	<u>10</u>	<u>14354</u>	<u>10</u>	ARRIVED AT JOB	<u>2-6-13</u>		<u>7:00</u>
		<u>19570</u>	<u>1</u>	<u>19578</u>	<u>1</u>	START OPERATION	<u>2-6-13</u>		<u>9:00</u>
<u>14293</u>	<u>10</u>					FINISH OPERATION	<u>2-6-13</u>		<u>1:30</u>
<u>75769</u>	<u>1</u>					RELEASED	<u>2-6-13</u>		<u>7:00</u>
							MILES FROM STATION TO WELL	<u>100</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: P. William H. Blagrove
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	<u>Acetic Ammonia</u>	5K	300		4800 00
CC109	<u>Calcium Chloride</u>	lb	180		189 00
CC102					
C1807	<u>KANE-1</u>	gal	2		74 00
C204	<u>CIA-1 EP Inhibitor</u>	gal	2		150 00
AK325	<u>15% HCL Acid</u>	gal	1000		2000 00
E101	<u>Heavy Equipment Mileage</u>	mi	300		2100 00
CE240	<u>Blending & Mixing Charge</u>	5K	300		420 00
E113	<u>Bulk Delivery Charge</u>	ton	1410		2256 00
CE205	<u>Depth Charge</u>	4hrs	1		2520 00
E100	<u>Hicken Mileage</u>	mi	100		425 00
S003	<u>Service Supervisor</u>	EA	1		175 00
E110	<u>Transport Delivery Charge</u>	hr	4		600 00

CHEMICAL / ACID DATA:			

SUB TOTAL	10210 85
SERVICE & EQUIPMENT %TAX ON \$	
MATERIALS %TAX ON \$	
TOTAL	

SERVICE REPRESENTATIVE Sey Reed

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: P. William H. Blagrove
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC

ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Stelbor</i>	Lease No.		Date <i>2-6-75</i>
Lease <i>LPR</i>	Well # <i>1-17</i>	Service Receipt <i>05208</i>	
Casing <i>4 1/2</i>	Depth <i>4230</i>	County <i>Logan</i>	State <i>KS</i>
Job Type <i>241 5900002</i>	Formation	Legal Description <i>17-15-33</i>	

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 10.5#</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Lead
Depth <i>4230</i>	Depth <i>3616</i>	From <i>4222</i>	To <i>28</i>	
Volume <i>50615</i>	Volume <i>14615</i>	From	To	
Max Press <i>600</i>	Max Press <i>600</i>	From	To	Tail in <i>300512 Class H</i>
Well Connection <i>2 3/8</i>	Annulus Vol. <i>50615</i>	From	To	<i>1.065735K</i>
Plug Depth <i>—</i>	Packer Depth	From	To	<i>4.3566512 16.4#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>725</i>					<i>Arrive On location</i>
<i>730</i>					<i>Safety Meeting - No's Up</i>
<i>930</i>					<i>Pressure Test</i>
<i>945</i>	<i>400</i>		<i>10</i>	<i>.5</i>	<i>Load Backside</i>
<i>1000</i>					<i>Load Tubing - With Acid</i>
<i>1015</i>		<i>150</i>	<i>24</i>	<i>1.0</i>	<i>Pump Acid</i>
<i>1045</i>		<i>150</i>	<i>10</i>	<i>1.0</i>	<i>Pump WATER</i>
<i>1050</i>		<i>150</i>	<i>57</i>	<i>1.0</i>	<i>Pump cmt @ 16.4#</i>
<i>1145</i>					<i>Wash Up</i>
<i>1150</i>		<i>700</i>	<i>3.0</i>	<i>.5</i>	<i>Displace</i>
<i>1200</i>		<i>700</i>	<i>60</i>	<i>1.5</i>	<i>Reverse Out</i>
<i>1300</i>		<i>800</i>	<i>.5</i>	<i>.5</i>	<i>Pressure up well 800 psi</i>
					<i>Pull out All Tubing</i>
<i>1400</i>					<i>Job Complete</i>

Thanks For Using Basic Energy Services

Service Units	<i>78938</i>	<i>70897-19570</i>	<i>14354-19578</i>	<i>14293-75769</i>	
Driver Names	<i>J. Chavez</i>	<i>Ruben</i>	<i>Aaron</i>	<i>Satya</i>	

Bill

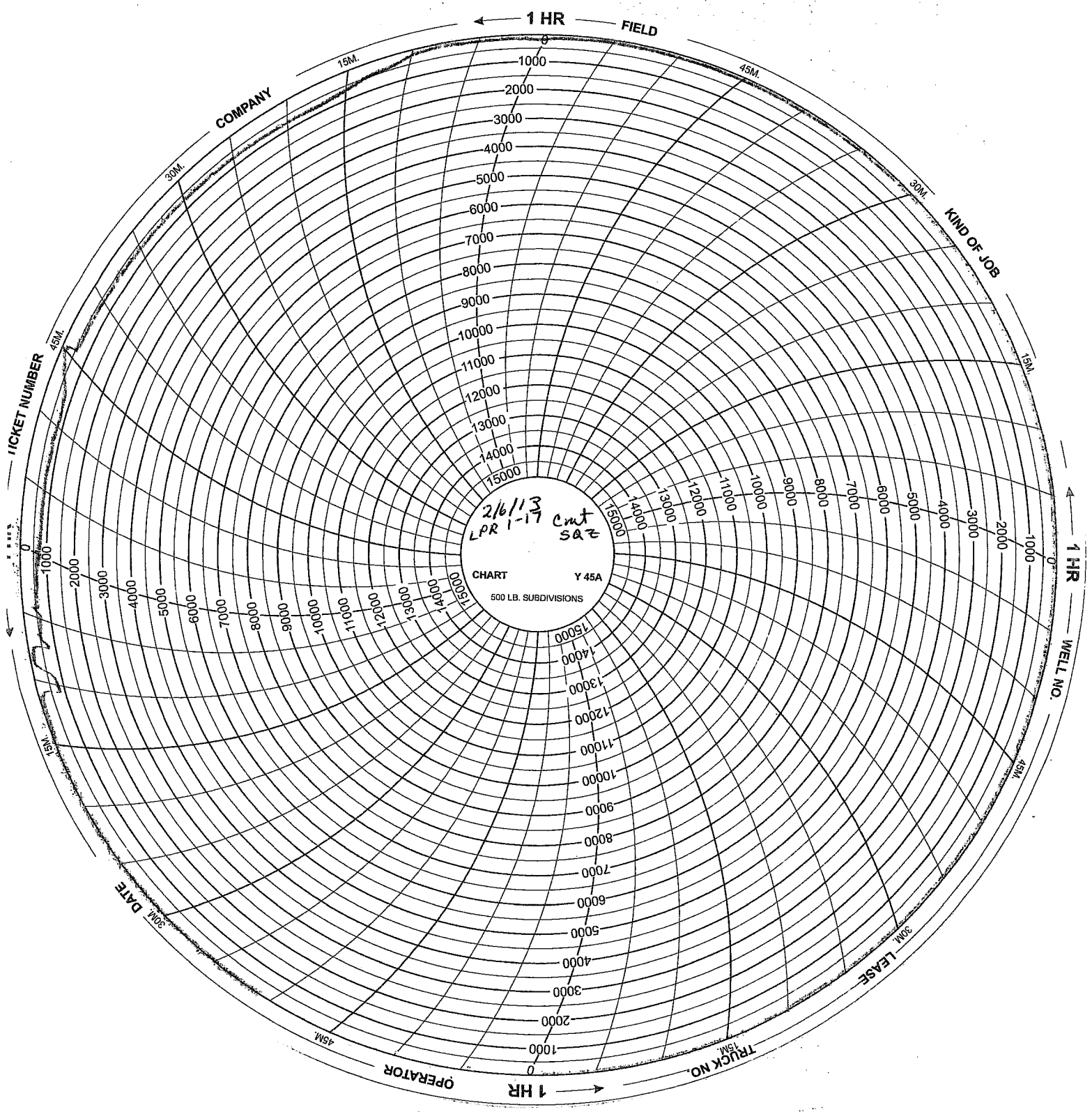
Bery Benth

Juan Chavez

Customer Representative

Station Manager

Cementer



2/6/13
LPR 1-17 Cmt
S&Z

CHART Y 45A
500 LB. SUBDIVISIONS

1 HR FIELD

15M. 30M. 45M. 15M. 30M. 45M.

COMPANY

1000 2000 3000 4000 5000 6000 7000 8000 9000 10000 11000 12000 13000 14000 15000

KIND OF JOB

15M. 30M. 45M. 15M. 30M. 45M.

1 HR WELL NO.

1000 2000 3000 4000 5000 6000 7000 8000 9000 10000 11000 12000 13000 14000 15000

LEASE

15M. 30M. 45M. 15M. 30M. 45M.

OPERATOR

1 HR

TRUCK NO.

15M. 30M. 45M. 15M. 30M. 45M.

TICKET NUMBER

15M. 30M. 45M. 15M. 30M. 45M.

DATE

15M. 30M. 45M. 15M. 30M. 45M.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03257 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2/14/13</u> DISTRICT <u>1717</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Stilbor</u>		LEASE <u>LPR</u>		# <u>117</u> WELL NO.						
ADDRESS		COUNTY <u>Logan</u>		STATE <u>KS</u>						
CITY		STATE		SERVICE CREW <u>J. Chavez, Eddie, Norma</u>						
AUTHORIZED BY <u>Jay Bent</u> <u>JRB</u>		JOB TYPE: <u>2 1/1 PTA</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							<u>2-14-13</u>			<u>-800</u>
<u>78958</u>	<u>12</u>	<u>70897</u>	<u>-</u>	<u>30463</u>	<u>-</u>	ARRIVED AT JOB	<u>2-14-13</u>			<u>-100</u>
		<u>14570</u>	<u>-</u>	<u>37724</u>	<u>1</u>	START OPERATION	<u>2-11-13</u>			<u>-200</u>
						FINISH OPERATION	<u>2-11-13</u>			<u>-130</u>
						RELEASED	<u>2-11-13</u>			<u>-200</u>
						MILES FROM STATION TO WELL <u>100</u>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CE 103</u>	<u>6040 PDC</u>	<u>5/16</u>	<u>300</u>		<u>3600 00</u>
<u>CE 200</u>	<u>Perment Gel</u>	<u>16</u>	<u>516</u>		<u>129 00</u>
<u>54151</u>	<u>ProGel 200</u>	<u>16</u>	<u>420</u>		<u>84 00</u>
<u>E101</u>	<u>Heavy Equipment Mileage</u>	<u>Mi</u>	<u>200</u>		<u>1400 00</u>
<u>CE240</u>	<u>Blending & Mix Change</u>	<u>5K</u>	<u>300</u>		<u>420 00</u>
<u>E113</u>	<u>Boiler Mileage Change</u>	<u>km</u>	<u>1390</u>		<u>2064 00</u>
<u>CE205</u>	<u>Depth Change</u>	<u>4hrs</u>	<u>1</u>		<u>2520 00</u>
<u>E100</u>	<u>Pickup Mileage</u>	<u>Mi</u>	<u>100</u>		<u>425 00</u>
<u>9003</u>	<u>Service Supervisor</u>	<u>CA</u>	<u>1</u>		<u>175 00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>8653 60</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC™
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Schellman</i>		Lease No.		Date <i>7-14-13</i>	
Lease <i>1146</i>		Well # <i>1-17</i>		Service Receipt <i>03257</i>	
Casing <i>1 1/2</i>	Depth <i>11417</i>	County <i>Logan</i>	State <i>KS</i>		
Job Type <i>241 PTA</i>		Formation	Legal Description <i>17-15-33</i>		
Pipe Data			Perforating Data		Cement Data
Casing size <i>1 1/2</i>		Tubing Size <i>2 3/8</i>	Shots/Ft		Lead
Depth <i>11417</i>	Depth <i>11100</i>	From	To		Tail in <i>300512</i> <i>15113-60-11100-2</i> <i>7560' @ 13.5'</i>
Volume <i>70615</i>	Volume <i>13615</i>	From	To		
Max Press <i>1000</i>	Max Press <i>500</i>	From	To		
Well Connection <i>2 1/2</i>	Annulus Vol. <i>8345</i>	From	To		
Plug Depth <i>11100</i>	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>14100</i>					<i>Arrive On Location</i>
<i>1430</i>					<i>Set up, Making Rig Up</i>
<i>1500</i>		<i>500</i>	<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1530</i>		<i>500</i>	<i>1.0</i>	<i>4.0</i>	<i>Pump gel</i>
<i>1510</i>		<i>500</i>	<i>13.4</i>	<i>4.0</i>	<i>Pump out @ 13.5' # 4100'</i>
<i>1525</i>		<i>750</i>	<i>1.0</i>	<i>4.0</i>	<i>Pressure</i>
<i>1610</i>		<i>200</i>	<i>3.4</i>	<i>4.0</i>	<i>Pump out @ 13.5' # 2350'</i>
<i>1630</i>		<i>200</i>	<i>7</i>	<i>4.0</i>	<i>Pressure</i>
<i>1700</i>		<i>150</i>	<i>23</i>	<i>4.0</i>	<i>Pump out @ 13.5' # 1100'</i>
<i>1715</i>					<i>Pull out all tubing</i>
<i>1800</i>		<i>50</i>	<i>11</i>	<i>4.0</i>	<i>Top Out</i>
					<i>Cement To Surface</i>
					<i>Job Complete</i>
Service Units <i>78078</i>		<i>20817-1500</i>	<i>304163-37724</i>		
Driver Names <i>F. Chubb</i>		<i>Edie</i>	<i>Noel</i>		

Bill Customer Representative *Benny Beath* Station Manager *Ernest Chubb* Cementer

Taylor Printing, Inc.